

HAPPIJ SURINAME N.V.

COMPANY SURINAME N.Y.

GRAVENBERCHSTRAAT 18, PARAMARIBO SURINAME, TELEFOON 99649/99684, TELEX: 217 SUROIL SN.

: Visit Staatsolie

85-2588 PETROLEUM UNIT RECEIVED

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Bijlage(n) : 1

Mr. B. Sucre

Chief Petroleum Unit Permanent Secretary

Ministry of Energy and Mines

41 Brickdam, Georgetown

Paramaribo, October 17, 1985

Dear Mr. Sucre,

With great interest I have read your letter of October 8, 1985. Although our operation is small and our experience in the oilfield is very short, I take the opportunity and have the pleasure to invite you to Suriname for a visit to our production field.

Your visit can be scheduled in November or December of this year. While in Suriname Staatsolie will be your host. Please advise in advance your travelling schedule by telex.

Managing Director.

Copy:

- Ambassador of the Republic of Guyana in the Republic of Suriname, Mr. C.R. Jones
- Ambassador of the Republic of Suriname in the Republic of Guyana, Drs. J.H. Kolader.

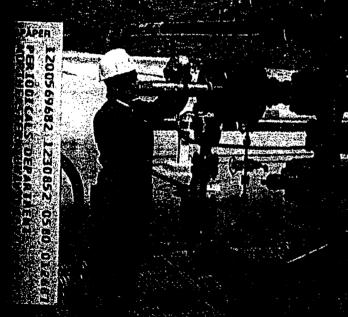
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OLEGAS MAI WEEK OF DECEMBER 30: 1985A PennWeil Publication

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WORLDWIDE REPORT: Oil production down 1.7%, p. 63

U.S. gas industry in turmoil after 1 year of partial decontrol, p. 33 Norwegian government may veto early start-up of Gulliaks C, p. 41 Diamonds becoming more important to drilling technology, p. 131



Ministry:of Energy and Mines

Co-operative Republic of Guyana

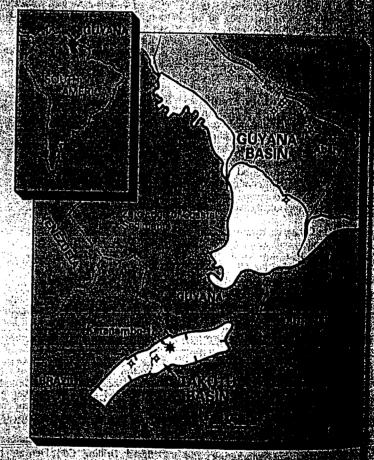
PETROLEUM EXPLORATION OPPORTUNITIES IN GUYANA

Exploration companies will be invited to apply for petroleum exploration licences in the Co-operative Republic of Guyana in 1986. There are two main sedimentary areas. The Guyana Basin is a passive margin basin extending across the continental shelf (see "Petroleum Potential of Offshore Guyana" 9th December 1985 issue Oil & Cas Journal). The Takutu Basin is an intracratonic pull-apart basin which straddles the Guyana-Brazil border. Reports detailing the petroleum potential of the respective basins are available for purchase together with data packages containing seismic and well data.

A presentation of the petroleum prospectivity and a new legislative/economic framework will be given at seminars in London and Houston on II th and 18th February 1986. Following the seminars Guyana Government officials will be available to meet privately with interested companies.

We received recurrence to the Document and an invitation to the seminars conac eithers

160 CH& Cal Journal Dec 30, 1985



Mr. A. Crawford or Permanent Secretary Ministry of Energy and Mines 41 Brickdam and Boyle Place Georgerovini GUYANA

Sieve Lawrence Exploration (Constitution) Highlands samu Henley one thems Octoodshire





Diamond Shamrock International Petroleum Company

December 31, 1985

Mr. A. Crawford Permanent Secretary Ministry of Energy and Mines 41 Brickdam and Boyle Place Georgetown, Guyana

Re: PETROLEUM EXPLORATION OPPORTUNITIES IN GUYANA

Dear Sir:

We have noted with interest a recent announcement by the Co-operative Republic of Guyana concerning presentations of the petroleum prospectivity and legislative/economic framework to the international oil industry.

We would like to receive additional information on the above.

Please airmail the documents to my attention at the address below.

Sincerely,

Dale Wetherbee Senior Staff Geologist

Western Hemisphere Region

DW:v1

/0289W

cc: John Bonneville

MINISTRY OF ENERGY & AND

Received Registry



_Oil Transactions

1875 Olympic Blvd. Walnut Creek, CA 94596

January 8, 1986

Mr. A. Crawford
Permanent Secretary
Ministry of Energy and Mines
41 Brickdam and Boyle Place
Georgetown
Guyana

RE: Petroleum Exploration Opportunities in Guyana

Dear Mr. Crawford:

In response to your advertisement in the Oil & Gas Journal of December 30, 1985, would you please send to us your Promotional Document and an invitation to the seminars to the following:

Mr. Donald W. Raymond Oil Transactions 1875 Olympice Blvd., Suite 205 Walnut Creek, CA 94596 U.S.A.

Thank you.

Very truly yours,

Suzánne G. Martin Administrator

mtf

MINISTRY OF ENERGY & MIRES 8b-01-21Received Registry



Texaco USA Houston Research Center 3901 Briarpark PO Box 770070 Houston TX 77215 0070 713 954 6000 TWX 910 881 5397

January 8, 1986

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Mr. A. Crawford
Permanent Secretary
Ministry of Energy and Mines
41 Brickdam and Boyle Place
Georgetown
Guyana

Dear Mr. Crawford,

Regarding petroleum exploration opportunities in Guyana, please send your free promotional document and an invitation to the seminars to me at the address above.

Thank you.

J. B. CARNES

Research Consultant

JBC:af

MINISTRY OF EMERGY & MINES

86-01-21

Received Registry



R. BREWER AND COMPANY: I.NC. EXPLORATION CONSULTANTS

TELEPHONE: 713-652-3805 CABLE: BREWCO HOUSTON

1210 AMERICANA BUILDING HOUSTON, TEXAS 77002

January 9, 1986

Mr. A. Crawford Permanent Secretary Ministry of Energy and Mines 41 Brickham and Boyle Place Georgetown, Guyana

Dear Mr. Crawford:

This letter is in response to the advertisement in the January, 1986 issue of the American Association of Petroleum Geologist's "Explorer" concerning "Petroleum Opportunities in Guyana".

R. Brewer and Company, Inc. is primarily involved with geophysical consulting, but many of our clients are active in international exploration and sometimes look to us to direct their interest. This being the case, we would like to attend your seminar in Houston on the 18th of February. Our company has been very interested in the Guyana basin since we were involved in an interpretation of a small portion of the area a few years ago.

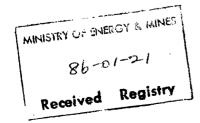
Please send a copy of the promotional document mentioned in your advertisement and invitations to your Houston seminar to our offices. If you need any further information or if we may be of any assistance, please feel free to call.

Sincerely,

Amo E Maby III

James E. Mabry, III

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TELEX

MR. STEVE LAWRENCE EXPLORATION CONSULTANTS LTD. ENGLAND.

TELEX NO. 848776 ECL UK 6

THE FOLLOWING OIL COMPANIES WROTE ME REQUESTING INVITATIONS TO SEMINARS. PLEASE ENSURE INVITATIONS ARE SENT THEM IN TIME:

MARATHON INTERNATIONAL DIL COMPANY, P.O. BOX 3128, HOUSTON, TEXAS

KAMOCO PRODUCTION COMPANY, P.O. BOX 3092, HOUSTON, TEXAS

KESSO EXPLORATION INC., P.O. BOX 146, HOUSTON, TEXAS

MONSANTO DIL COMPANY, 1300 POST DAK TOWER, 5051 WESTHEIMER, HOUSTON, TEXAS

X SOHIO PETROLEUM COMPANY, P.O. BOX 4587, HOUSTON, TEXAS

XTEXACO USA, P.D. BOX 770070, HOUSTON, TEXAS

XR. BREWER AND COMPANY INC., 1210 AMERICANA BUILDING, HOUSTON, TEXAS

XNOMECO EXPLORATION COMPANY, NORTHERN MICHIGAN, USA

X SEISMOGRAPHY INTERNATIONAL INCORPORATED, 12012 WICKCHESTER LANE. SUITE 290, HOUSTON, TEXAS

> A.P. CRAWFORD PERMANENT SECRETARY MINISTRY OF ENERGY & MINES

> > **GUYANA**

1986-01-22

a rifly come in.

LASMO/PETREL DISCUSSION OF JULY 10, 1986 at the office of the Deputy Prime Minister, Planning and Development



Hesere Peter R. Johnson, Menager, Legal and Lands for LASMO, John L. Elliet, President of Petral Petraleum Corporation, and Claude B. Mestere, Attorney, visited Ede Parris and members of the Petraleum Unit, Ministry of Enorgy and Mines - Eden B. Sucre, Chief, Petraleum Unit, and T. Ritter (Senier Exploration Concultant) on the above date in order to clarify cortain meterre concerning their offer, which will be placed with the Migh Commissioner in London on Tuesday 15th July and at the same time to give us an ineight into their proposed offer. Also present were J. Sobben, Lagal Advisor, Ministry of Energy and Mines and M. Bender, Vice Cheirmen, Eugen Mationel Energy Authority.

John Ellist explained that their offer will not confere to the 6-1 through 6-6 areas which we would have preferred, but rether is ever the shareward three quarters of eress 6-5 and 6-6 along with a small pertian of the adjacent 6-4. The total area/extent of the offer will be over 153 full 1' x 5' blocks, each having an area/extent of approximately 84 kms² and another 26 partial blocks, helf slong the Guyanese coset and half along the Guyanese coset and helf along the Guyanese coset and helf slong the Guyanese offshore boundary.

The total eras involved will be appreximately 13,860 kms² ar 3,400,000 acres, which is much larger than any of the six "6" orese that we had laid out nurlier. In addition, 16 of the full blacks, 13 of the partial blacks along the Suyanese seest, and 3 slong the Suyanese-Surineme offshere boundary overlap the area of possible interest to Energy World Trade. The area/extent of this overlap is approximately 2,016 kms² or 496,000 acres.

It is obvious that LASMO/PETREL are requesting such a large area with the idea of high grading it with a decisair program and then being able to return blocks at the end of four years which they will be remembly certain have little prospect of having hydrocraters. There is nothing wrong with this approach as long as we can sesure ourselves that the presently underexplosed (by delenic) areas, which make up the shereward 65% of their requested cross, receive enough seisaic exploration to obtain a 5 x 5 km grid over the entire area. However, we must swell their effer to see if they plan enough of a seisaic program to give up this type of coverege, that in a 5 x 5 km grid.

It should be noted that approximately 2,000 line kee of seismic would be needed in the unexplored chorocard 65% of the proposed area and that is not considering additional detail saismic which LASMO/PETREL will wish to do in remaining 35% of the erea. Based on these numbers and an

estimated cost of US\$500 per kilometer to obtain and process data we are looking at a monetary cosmitment for the esignic work in exposs of one million delicre (U.S.),

He Johnson stated he wented a three-year exploration period during which the above noted emission work would be completed and then a final year, making the first exploration complete, with apparently no obligatory work while they made up their minds whether as not to enter into the 2nd exploration posied. He was rather vague on what he was trying to accomplish with this play, but I do not think we would make and agreement that paralited any company to enter into the second exploration period without on obligatory exploration well early in said period.

Mr Johnson wested to know if Suyane would consider on acreage release progres of 30, 20 and 20%. However, there are only two relinquishments and later at the hotel I found he maint to have a 30% relinquishment at the end of either 3 as 4 years and a 20% reduction at the end of seven years (and of 2nd explanation period) and would hald the remaining 30% for the full ten year explanation period. This would seem a very long time to held such a large area and we would have to avaluate this parties of the affer theroughly.

Learn's Ar Johnson said he would profer to have any porcentage change in the production splits to be based on daily production rates, as is the customs in the industry, instead of an equalative production as is stated in the model numbered. Communealth Secretariat people wented to use cumulative production rether than daily production because they feel that as daily production declines the capital costs will be almost completely assortized as that the profit will be greater and the Sovernment should benefit with a greater share.

This Can See remanning is probably correct, but when the private company sees its share of profits declining, so the sumulative production increases, it may be difficult for the company to justify increased maintenance which will be necessary, and even encourage removery projects. In addition, smaller fields would be non-commercial if found lets in the explanation pariod, and more importantly, smaller encoulies would probably not be drilled. We should review this matter thoroughly as negotiations continue.

Lorent will probably ignore the Patroleum Profits Tax because they feel the patential of the exem does not werrent such a tax.

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Mr Johnson wanted to know if the Severment would want income es seen as production began, while he did not actually say so he inferred that he wasuld like to have all oil to be considered cost oil until the company had recovered its investment. However, the model contract is so arranged that the Severment is supposed to receive some minimum payment, which would correspond, more or less to a reyelty, from the first day of production (see Article 11(5)). I believe we should ineist on receiving some income as each as production is setablished and I teld John Elliett that later in the day.

The Leane representative also wanted the Government to consider a way in which Lasme could keep title to equipment brought into Euyana. They need such an examplement to assure deductability of the cost of said equipment against their U.K. taxes. We believe a method can be found to do this. He also asked about the standing of the border (offshore) between Euyana and Suriname. From an ald map, which I have not seen, it would appear that as much as 20% of the area could fell in this area of possible dispute. As relations are very good between the two countries, it is felt that should oil be found within this zone an amicable and just solution to any disputs could be reached.

John Elliatt wanted to know when serious negatistions could begin and he was told that the ascend helf of September would be the earliest. A preliminary presentations of their geology and proposed work program can be presented before that, but so Mr King will not be in Guyana until August 4th I doubt if we should consider a presentation prior to the week of August 18th.

T. Ritter/B. Sucre*
1986-07-11.



Guyrun Nation. Resource Agency

Memorial of Guyana Annex 139

4., Brickdem and Bi de Piacu. Subrock, Georgetown, GUYANA.



2.Ot Box 1074 Tube 50720, 66549, 56111 Telest 3/10 GNRAGY

1987-04-10.

LASMO International Cil Development Limited. Bastion House, 140 londen sala London, EC2Y SIN, ENGLAND.

ATTENTION: Mr. Martin Scott.

Dear Sirs,

RE: GUYANA - PRODUCTION SHARING CONTRACT

I refer to your request that the Covernment of Guyana expressly acknowledges and approves the association of BHT Petroleum (Guyana) Inc with LASMO in the application filed by LASMO on 15th July, 1986, as subsequently amended, and to our discussions in this regard.

Formal approval for the association of BHP with IASMO as a joint applicant for a Production Sharing Contract is hereby given. Kindly forward the following information to this Agency as early as possible:

Relevant evidence authorising the association between (1)the Companies in the application for and negotiation of the Contract and names and office of personnel of the Companies authorised in this respect.

- (2) Certificate of Incorporation and Memorandum and Anticles of Association (or Chartum or Fy Laws) of the Companies,

 ENF Potnoleum (Guyana) Included the Contract LDEMS

 Subsidiary, who will be signatories to the Contract as Contractor.
- (3) Information on the Companies referred to in (2) above as required in Form A o. the Regulations.
- (4) Memorandum setting out in summary form the operating arrangements between LASMO and BEF with respect to the conduct of petroleum operations where the Contract including written continues on that such arrangements will neither infringe nor be contract, the Fatroleum kot or the Laws of Guyana.
- (5) Any other information deemed relevant by the Companies

 for the purpose of satisfying the Minis er of the

 financial and technical competence and experience of

 the companies and their affiliates as required by the Activate

At the appropriate time formal applications for the grant of a

Petroleum Prospecting Licence should be made by the companies who

will be the Contractor in accordance with the provisions of the Act.

We look forward to conclusion of a rutually satisfactory contract in the near future.

Yours Co-operatively,

Winston M. King, Executive Chairman.

C.C. BHP Petroleum (Guyana) Inc.