PCA Case No. 2013-22

IN THE MATTER OF AN ARBITRATION UNDER CHAPTER ELEVEN OF THE NORTH AMERICAN FREE TRADE AGREEMENT AND THE 2010 UNCITRAL ARBITRATION RULES BETWEEN:

WINDSTREAM ENERGY LLC

Claimant

- and -

GOVERNMENT OF CANADA

Respondent

TRANSCRIPT OF PROCEEDINGS held at the offices of Arbitration Place, 333 Bay Street, Suite 900, Toronto, Ontario, on Wednesday, February 24, 2016 at 9:04 a.m.

FULL TRANSCRIPT (including confidential and restricted access information)

VOLUME 9 - REVISED MAY 12, 2016 CONDENSED TRANSCRIPT WITH INDEX

### BEFORE:

Dr. Veijo Heiskanen (President)

Mr. R. Doak Bishop

Dr. Bernardo Cremades

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#### APPEARANCES:

John Terry Myriam Seers Nick Kennedy Emily Sherkey for the Claimant

# Also present:

Various parties Deloitte Client representative, David Mars

Sylvie Tabet
Shane Spelliscy
Rodney Neufeld
Heather Squires
Susanna Kam
Jenna Wates
Valantina Amalraj
Melissa Perrault
Darian Parsons

for the Respondent

## Also present:

Various parties, Berkeley Research Group,
URS, Ministry of Citizenship, Immigration and
International Trade/Ministry of Economic
Development, Employment and Infrastructure, Ministry
of the Attorney General, Crown Law Office - Civil,
Ministry of Energy, Ministry of Natural Resources
and Forestry, Ministry of the Environment and
Climate Change, Independent Electricity System
Operator (Formerly the Ontario Power Authority)

Teresa Forbes

Court Reporter

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GONCALVES	
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		1	
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1	Toronto, Ontario	1	PRESIDENT: Thank you very 09:05:00
2	Upon resuming on Wednesday, February 24, 2016	2	much. 09:05:01
3	at 9:04 a m. 09:04:13	3	MR. SPELLISCY: So, in that 09:05:02
4	PRESIDENT: Good morning. So 09:04:13	4	way, we will work with counsel on the other side 09:05:02
5	this is the last day of hearing witnesses, we 09:04:15	5	to get the exhibit number and get the signed 09:05:05
6	hope. 09:04:18	6	agreement in the record, then. 09:05:07
7	[Laughter.] 09:04:19	7	PRESIDENT: Okay. Thank you 09:05:08
8	PRESIDENT: So let's not fall 09:04:20	8	very much. It will be good to have it in the 09:05:09
9	behind on the schedule in the last, last moment. 09:04:22	9	coming days so that we don't 09:05:11
10	Are there any housekeeping or 09:04:25	10	MS. SEERS: Yes. It's I 09:05:13
11	administrative issues to be raised by either 09:04:28	11	believe it was sent last night by Ms. Sherkey. 09:05:14
12	party? Mr. Terry? 09:04:31	12	There were two things sent last night, the Niagara 09:05:17
13	MR. TERRY: Nothing from us. 09:04:32	13	Minister's decision and that signed agreement. 09:05:21
14	PRESIDENT: Mr. Spelliscy. 09:04:33	14	Oh, and Mr. Terry informs me there is one 09:05:26
15	MR. SPELLISCY: Nothing oh, 09:04:34	15	additional Niagara related document that will be 09:05:28
16	actually, I would I think there is the and I 09:04:35	16	sent out today inadvertently missing. Thank you. 09:05:31
17	promised to remind you. There is the issue of the 09:04:38	17	PRESIDENT: Okay. And I 09:05:35
18	signed agreement. That is a housekeeping issue. 09:04:40	18	understand those documents are not confidential, 09:05:36
19	MR. TERRY: Oh, yeah. Just 09:04:43	19	but the questioning in relation to those documents 09:05:37
20	for the record, I confirm that I confirmed with 09:04:44	20	may be confidential? 09:05:40
21	our client, and I can certainly swear on my honour 09:04:47	21	MR. TERRY: It may be. I'm 09:05:41
22	as counsel and the member of the Law Society of 09:04:51	22	going to try to avoid the necessity, but if we 09:05:43
23	Upper Canada, as we call our our law society 09:04:54	23	have to, we will. 09:05:46
24	here, that that agreement was signed as it 09:04:57	24	PRESIDENT: Okay. Good. 09:05:47
25	appears. 09:05:00	25	We then continue with Mr. 09:05:54
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	Page 8		Page 9
1	So we understand you have 09:07:52	1	that is the fact that I spent two years working 09:09:09
2	prepared a presentation. Are there also going to 09:07:54	2	for NedPower as I was commercial director for 09:09:11
3	be questions in addition to the presentation? 09:07:57	3	NedPower, and I was also a member of the Board. 09:09:15
4	MR. SPELLISCY: I don't 09:07:59	4	NedPower, in my estimation, 09:09:18
5	expect, but I'll reserve my right, if necessary. 09:08:00	5	it's a very similar company to Windstream. Our 09:09:21
6	PRESIDENT: Okay. Good. So, 09:08:03	6	business model was to identify and develop 09:09:26
7	Mr. Barillaro, please go ahead. 09:08:05	7	projects from the very early stage of the project, 09:09:30
8	PRESENTATION BY FRANCESCO BARILLARO: 09:08:07	8	bring it to a late stage, and then sell it. And, 09:09:34
9	THE WITNESS: Thank you. 09:08:07	9	in that respect, I think that we're probably quite 09:09:38
10	Well, first of all, I'll start with my experience 09:08:08	10	similar to NedPower. As a matter of fact 09:09:40
11	to introduce myself. Hold on. I've got in front 09:08:11	11	sorry, to Windstream. As a matter of fact, when I 09:09:43
12	of me Marc Rose's experience. I beg your pardon. 09:08:14	12	read all the submissions from Windstream, I could 09:09:45
13	Sorry, the technology alluded me. 09:08:22	13	actually see and some of the issues that we 09:09:48
14	Okay. Oh, it's me. I have 35 09:08:24	14	have encountered when we were doing the same 09:09:51
15	years' continuous experience specifically in the 09:08:31	15	thing. 09:09:54
16	power industry. During this time, I worked in the 09:08:35	16	During these 35 years, I have 09:09:54
17	technical field as a design engineer, as a project 09:08:39	17	worked on well over 100 projects, of course, not 09:09:58
18	manager. I have also worked as a banker, always 09:08:42	18	all of them extensively. That would be physically 09:10:03
19	in the power sector. I currently am working as a 09:08:46	19	impossible. But out of those 100-plus projects, I 09:10:06
20	consultant, but what is probably relevant to the 09:08:50	20	have actually reached financial closure on four 09:10:10
21	hearing today is the fact that I've got about 13 09:08:54	21	projects using non-recourse project financing, 09:10:13
22	years' experience as a project developer; i.e., 09:08:58	22	which is what I believe we're discussing here 09:10:18
23	I've been doing the same work that Windstream has 09:09:03	23	today. And on two projects, we reached financial 09:10:21
24	been doing. 09:09:05	24	closure on a limited recourse financing. 09:10:24
25	Of particular relevance to 09:09:07	25	Finally, in my spare time, I'm 09:10:28
	D 10		D. 11
	Page 10		Page 11
1	also the chairman of the United Kingdom 09:10:31	1	pricing is, of course, the turbine the costs of 09:12:05
2	also the chairman of the United Kingdom 09:10:31 Institution of Mechanical Engineers, the power 09:10:34	2	pricing is, of course, the turbine the costs of 09:12:05 the turbine generators. The other major issue of 09:12:10
2	also the chairman of the United Kingdom Institution of Mechanical Engineers, the power industry division.  09:10:31 09:10:34	2 3	pricing is, of course, the turbine the costs of 09:12:05 the turbine generators. The other major issue of 09:12:10 difference that I think we have in terms of 09:12:14
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	Page 12		Page 13
1	URS, approximately, it's more or less midpoint, 09:13:25	1	debt. That's our ultimate conclusion. 09:14:56
2	while the Windstream estimates are towards the 09:13:30	2	Several reasons, not in order 09:15:00
3	lower end. 09:13:34	3	of importance. But it is our belief that, for 09:15:03
4	My colleague from 4C made a 09:13:36	4	this project to go forward, it would require a 09:15:08
5	valid comment a couple of days ago when he 09:13:42	5	utility-type investor. It does not necessarily 09:15:11
6	actually said, okay, we are towards the lower end, 09:13:44	6	need to be just an investor who is a utility, but 09:15:14
7	but please remember that Windstream is a project 09:13:48	7	it needs to be an investor who has got significant 09:15:19
8	which is more similar to certain projects that he 09:13:52	8	experience in the sector. 09:15:22
9	identified which were bubbles in blue, which were 09:13:56	9	We believe that the financial 09:15:24
10	the projects which were in fresh water. 09:14:00	10	institutions will require an investor who can 09:15:27
11	And I think that is correct, 09:14:02	11	actually manage both construction and operation. 09:15:31
12	but those projects are all on very shallow waters. 09:14:07	12	That is quite normal to have a utility-type 09:15:35
13	I think and I'm very happy to be wrong on one 09:14:11	13	investor that will actually do the technical part 09:15:38
14	or two projects, but all of those projects were in 09:14:14	14	of the management of the company. 09:15:41
15	depth of 6 to 10 metres of water. So while they 09:14:17	15	And if that were the case, 09:15:43
16	are applicable because they're in fresh water and 09:14:23	16	then you can you can understand that the choice 09:15:46
17	calmer waters, they're not applicable for 09:14:25	17	of investors available to Windstream would become 09:15:49
18	foundation height, which is a relatively important 09:14:29	18	considerably more limited. If you remember, Green 09:15:53
19	issue. 09:14:31	19	Giraffe listed a long number of investors of 09:15:58
20	We're still in confidential, 09:14:32	20	different types that would enter the project at 09:16:01
21	are we not? Yes, thank you. 09:14:36	21 22	different times. That analysis was correct and 09:16:04
22 23	Let me now go on to 09:14:38 financeability. Our conclusion is that it would 09:14:41	23	was discussed at length, but, in our opinion, one 09:16:08 prerequisite is that you will need a utility-type 09:16:12
24		24	
25	have been extremely difficult for Windstream to 09:14:48 finance to find adequate sources of equity and 09:14:52	25	investor. 09:16:14  The other issue which is just 09:16:15
23	finance to find adequate sources of equity and 09.14.32	23	The other issue which is just 09.10.13
	Page 14		Page 15
1	as important, if not more important, is the risk 09:16:20	1	and when do we need to order them?" then we 09:17:40
2	that the investor is going to take in coming into 09:16:25	2	perceived that there is a problem. 09:17:43
3	the project. 09:16:28	3	This graph shows the expected 09:17:50
4	If you remember Sgurr, in 09:16:30	4	expenditure that Windstream would have to incur 09:17:56
5	their submission, talked about doing a program 09:16:32	5	before financial closure if they were to order the 09:18:01
6	from starting from the back and working 09:16:36	6	equipment in order to meet their 2015 program. 09:18:06
7	backwards sorry starting from the end and 09:16:39	7	To be honest and we had 09:18:15
8	working backwards. We usually do it the other way 09:16:41	8	some discussion of this already we had taken 09:18:17
9	around, but in this particular instance, we did 09:16:46	9	the Windstream program, but then, when it came to 09:18:20
10	start from completion of the project and worked 09:16:49	11	procurement lead times, if you remember, in our 09:18:24 report, we actually said, "No. We disagree with 09:18:27
11	backwards to see when equipment would be needed at 09:16:52	12	report, we actually said, "No. We disagree with 09:18:27 the lead times of Windstream," and we put our own 09:18:30
12	site. 09:16:57	13	lead times. 09:18:34
13	If you remember, we spent a 09:16:58	14	Now, there are certain 09:18:36
14 15	fair amount of time talking about the construction 09:17:00	15	projects that get that incur expenditure before 09:18:39
16	of the project. And what we were talking about 09:17:02 was the construction at site. We were talking 09:17:05	16	financial closure. I have been, for example, 09:18:44
17	was the construction at site. We were talking about two seasons of construction, and I don't 09:17:09	17	involved in at least two projects which actually 09:18:47
18	think anybody argues that it will take two seasons 09:17:11	18	started construction before financial closure. So 09:18:52
19	of construction. What we did not discuss was how 09:17:15	19	it is not impossible, and it is not a show-stopper 09:18:54
20	do you get the equipment to site so you can 09:17:23	20	that you spend money before the banks have 09:18:58
21	actually have two seasons of constructions. And 09:17:26	21	committed. But an investor would need to be a 09:19:00
22	we usually refer to that as procurement. 09:17:29	22	courageous investor because you are start you 09:19:07
23	So when we looked at the 09:17:31	23	start spending money before you know that all the 09:19:09
		24	70 percent or 60 percent contribution from the 09:19:13
24	program and said. When do the filthings and 1911/33		
24 25	program and said, "When do the turbines and 09:17:33 generator and everything else need to be on site 09:17:37	25	banks is going to come in. So that may reduce 09:19:16

	Page 16		Page 17
1	further the pool of investors. 09:19:22	1	much. Cross-examination. It will be Mr. Terry? 09:20:50
2	The the thing that really 09:19:24	2	Thank you. 09:20:56
3	puzzles us is that, while it may be possible to 09:19:28	3	Can we go public now, or is 09:21:50
4	find investors to invest before financial closure, 09:19:36	4	this still going to be on the confidential info? 09:21:52
5	we cannot find we cannot identify a scenario 09:19:40	5	MR. TERRY: I'm looking to my 09:21:59
6	where an investor would actually be willing to 09:19:47	6	colleague to see whether there's any how much 09:22:02
7	invest before the permitting process is completed. 09:19:50	7	is confidential here. 09:22:05
8	Generally speaking, the permitting process for 09:19:55	8	[Counsel confer.] 09:22:06
9	wind projects in general, it's one of the most 09:20:00	9	MR. TERRY: If and I'm in 09:22:13
10	risky aspects of the project. And I've never seen 09:20:03	10	the Tribunal's hands and would appreciate input 09:22:14
11	anybody, in any power anywhere in the power 09:20:07	11	from my friends, but we have, as you know, through 09:22:17
12	sector actually investing before permitting. 09:20:13	12	these damages hearings, sometimes just stayed in 09:22:20
13	So that, to us, is a question 09:20:15	13	confidential for efficiency on the basis that we 09:22:23
14	mark. If you if you cannot find investors to 09:20:17	14	will sort out. There are mechanisms to later 09:22:25
15	invest before financial closure, you are 09:20:22	15	on to decide what can be disclosed and what can't. 09:22:27
16	jeopardizing your program. And, therefore, 09:20:24	16	I will ask Mr. Spelliscy whether that would be 09:22:32
17	because of that, you will not find investors, 09:20:29	17	fine with you. 09:22:34
18	because your program has become too long. It then 09:20:31	18	MR. SPELLISCY: Obviously this 09:22:35
19	becomes a circular thing. 09:20:33	19	does happen, and there is more of a challenge in 09:22:40
20	Mr. Arbitrator, I have 09:20:35	20	the damages. To the extent that we can be public, 09:22:42
21	finished my monologue. 09:20:38	21	we should try to be public, but we understand that 09:22:44
22	PRESIDENT: Thank you very 09:20:41	22	if it's unclear and uncertain as to when a witness 09:22:47
23	much, Mr. Barillaro. Any questions? 09:20:42	23	might answer questions with information that has 09:22:53
24	MR. SPELLISCY: No questions. 09:20:48	24	been deemed confidential, so if you're talking 09:22:57
25	PRESIDENT: Thank you very 09:20:50	25	about information that is generally confidential, 09:22:59
-	Page 18		Page 19
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	Page 20		Page 21
1	Q. Okay. And then you 09:25:05	1	A. Yes. 09:25:51
2	worked for Powergen? 09:25:09	2	Q. You indicate there that 09:25:51
3	A. Powergen is now the 09:25:10	3	you well, the third bullet undertook 09:25:52
4	German utility E.ON. I was business I was the 09:25:12	4	corporate fundraising, received three offers from 09:26:02
5	business development manager for southern Europe. 09:25:15	5	international investors? 09:26:05
6	Q. Okay. And then CDC 09:25:17	6	A. Correct. 09:26:06
7	Group? 09:25:20	7	Q. What was that about in 09:26:06
8	A. That's a bank. 09:25:20	8	general? 09:26:08
9	Q. Okay. 09:25:22	9	A. That was corporate 09:26:08
10	A. Commonwealth Development 09:25:22	10	fundraising. 09:26:12
11	Corporation. 09:25:24	11	Q. Okay. 09:26:12
12	Q. All right. So that's 09:25:24	12	A. That was one of the 09:26:12
13	when you're talking about your banking experience, 09:25:25	13	activities to actually finance the development of 09:26:13
14	at that time? 09:25:28	14	the projects, very much like Windstream tried to 09:26:18
15	A. Absolutely. 09:25:28	15	do in 2009, I believe, when they instructed 09:26:23
16	Q. Okay. And then, I guess, 09:25:28	16	KeyBanc to raise \$25 million for project 09:26:29
17	it looks like for about a year managing director 09:25:31	17	development and \$16 million for the FIT bonds. 09:26:32
18	of something called Smith Cogeneration? 09:25:34	18	Q. All right. And this was, 09:26:36
19	A. Smith Cogeneration is an 09:25:37	19	you say, a developer of wind power projects in 09:26:37
20	American company in Oklahoma. 09:25:39	20	Europe. Was that onshore? 09:26:40
21	Q. Okay. And then you 09:25:41	21	A. Yes, correct. 09:26:43
22	you had mentioned NedPower. 09:25:44	22	Q. Okay. And and did 09:26:44
23	A. Correct. 09:25:45	23	your development projects have any PPAs such as - 09:26:50
24	O. You were with NedPower. 09:25:46	24	such as the FIT contract we have heard so much 09:26:56
25	Is that for two years, 2001 to 2003? 09:25:47	25	about? 09:26:58
1	Page 22  A. Generally speaking what 09:26:58	1	Page 23 doing as well, because if you remember, they 09:27:57
2	we had in the U.K., we had contract for 09:26:58	2	talked about a certain amount of acreage of land 09:27:59
3	differences. But it's effectively the same thing. 09:27:00	3	that they had secured. 09:28:02
4	Okay? 09:27:00	4	In Europe, that is 09:28:04
5	In in Highland, yes, we 09:27:05	5	particularly important because Europe is quite 09:28:05
6		] >	particularly important occause Europe is quite 07.26.05
7	would've had PPAs. In Greece, we would've had 09:27:06	6	congested. And then we were going to progress to 09:28:08
,	call it a FIT contract. And in Belgium, I'm 09:27:11		
8		6	congested. And then we were going to progress to 09:28:08
	call it a FIT contract. And in Belgium, I'm 09:27:11	6 7	congested. And then we were going to progress to 09:28:08 the obviously the wind resource assessment and 09:28:13 then to permitting, and then we would sell on the 09:28:20 projects to a utility to a utility or to an 09:28:23
8	call it a FIT contract. And in Belgium, I'm 09:27:11 trying to think now. I can't remember what we 09:27:16	6 7 8 9	congested. And then we were going to progress to 09:28:08 the obviously the wind resource assessment and 09:28:13 then to permitting, and then we would sell on the 09:28:20 projects to a utility to a utility or to an 09:28:23 investor on the basis that most investors would 09:28:27
8 9	call it a FIT contract. And in Belgium, I'm 09:27:11 trying to think now. I can't remember what we 09:27:16 were having in Belgium. 09:27:18	6 7 8 9 10 11	congested. And then we were going to progress to 09:28:08 the — obviously the wind resource assessment and 09:28:13 then to permitting, and then we would sell on the 09:28:20 projects to a utility — to a utility or to an 09:28:23 investor on the basis that most investors would 09:28:27 have preferred to negotiate their own contracts. 09:28:31
8 9 10	call it a FIT contract. And in Belgium, I'm 09:27:11 trying to think now. I can't remember what we 09:27:16 were having in Belgium. 09:27:18 Q. Okay. So these companies 09:27:19 actually had these contractual rights? 09:27:21 A. We had a variety of 09:27:23	6 7 8 9 10 11 12	congested. And then we were going to progress to 09:28:08 the – obviously the wind resource assessment and 09:28:13 then to permitting, and then we would sell on the 09:28:20 projects to a utility – to a utility or to an 09:28:23 investor on the basis that most investors would 09:28:27 have preferred to negotiate their own contracts. 09:28:31 And by the time you get to the 09:28:36
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8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	call it a FIT contract. And in Belgium, I'm 09:27:11 trying to think now. I can't remember what we 09:27:16 were having in Belgium. 09:27:18 Q. Okay. So these companies 09:27:19 actually had these contractual rights? 09:27:21 A. We had a variety of 09:27:23 projects under development. PPAs come at 09:27:25 different stages in in the process, as was 09:27:26 mentioned by some expert witness earlier on. 09:27:29 Q. Yeah. But just to be 09:27:34 clear, did they did the companies did 09:27:34 NedPower actually have any contracts with 09:27:37 governments or utilities or whoever would be the 09:27:41 purchasers under the relevant PPA? 09:27:45 A. You mean PPA contracts? 09:27:46 Q. Yes. 09:27:48 A. No, we did not. We were 09:27:48	6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	congested. And then we were going to progress to 09:28:08 the – obviously the wind resource assessment and 09:28:13 then to permitting, and then we would sell on the 09:28:20 projects to a utility – to a utility or to an 09:28:23 investor on the basis that most investors would 09:28:27 have preferred to negotiate their own contracts. 09:28:31 And by the time you get to the 09:28:36 stage of the permitting process has been 09:28:38 completed, then you have actually considerably 09:28:41 increased the value of the project. It's moving 09:28:43 from an early-stage project to a late-stage 09:28:46 project. 09:28:49 Q. And so the stage you were 09:28:50 at, you – you were trying to acquire land? 09:28:52 A. No. Usually you don't 09:28:55 acquire land, because that would be an expensive 09:28:57 exercise. 09:29:00 Q. Right. 09:29:00
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	call it a FIT contract. And in Belgium, I'm 09:27:11 trying to think now. I can't remember what we 09:27:16 were having in Belgium. 09:27:18  Q. Okay. So these companies 09:27:19 actually had these contractual rights? 09:27:21  A. We had a variety of 09:27:23 projects under development. PPAs come at 09:27:25 different stages in in the process, as was 09:27:26 mentioned by some expert witness earlier on. 09:27:29 Q. Yeah. But just to be 09:27:34 clear, did they did the companies did 09:27:34 NedPower actually have any contracts with 09:27:37 governments or utilities or whoever would be the 09:27:41 purchasers under the relevant PPA? 09:27:45 A. You mean PPA contracts? 09:27:46 Q. Yes. 09:27:48 A. No, we did not. We were 09:27:48 focusing, to start with, with the obtainment of 09:27:50	6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	congested. And then we were going to progress to 09:28:08 the obviously the wind resource assessment and 09:28:13 then to permitting, and then we would sell on the 09:28:20 projects to a utility to a utility or to an 09:28:23 investor on the basis that most investors would 09:28:27 have preferred to negotiate their own contracts. 09:28:31 And by the time you get to the 09:28:36 stage of the permitting process has been 09:28:38 completed, then you have actually considerably 09:28:41 increased the value of the project. It's moving 09:28:43 from an early-stage project to a late-stage 09:28:46 project. 09:28:49 Q. And so the stage you were 09:28:50 at, you you were trying to acquire land? 09:28:52 A. No. Usually you don't 09:28:55 acquire land, because that would be an expensive 09:28:57 exercise. 09:29:00 Q. Right. 09:29:00 A. Particularly if you find 09:29:01
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	call it a FIT contract. And in Belgium, I'm 09:27:11 trying to think now. I can't remember what we 09:27:16 were having in Belgium. 09:27:18 Q. Okay. So these companies 09:27:19 actually had these contractual rights? 09:27:21 A. We had a variety of 09:27:23 projects under development. PPAs come at 09:27:25 different stages in in the process, as was 09:27:26 mentioned by some expert witness earlier on. 09:27:29 Q. Yeah. But just to be 09:27:34 clear, did they did the companies did 09:27:34 NedPower actually have any contracts with 09:27:37 governments or utilities or whoever would be the 09:27:41 purchasers under the relevant PPA? 09:27:45 A. You mean PPA contracts? 09:27:46 Q. Yes. 09:27:48 A. No, we did not. We were 09:27:48	6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	congested. And then we were going to progress to 09:28:08 the – obviously the wind resource assessment and 09:28:13 then to permitting, and then we would sell on the 09:28:20 projects to a utility – to a utility or to an 09:28:23 investor on the basis that most investors would 09:28:27 have preferred to negotiate their own contracts. 09:28:31 And by the time you get to the 09:28:36 stage of the permitting process has been 09:28:38 completed, then you have actually considerably 09:28:41 increased the value of the project. It's moving 09:28:43 from an early-stage project to a late-stage 09:28:46 project. 09:28:49 Q. And so the stage you were 09:28:50 at, you – you were trying to acquire land? 09:28:52 A. No. Usually you don't 09:28:55 acquire land, because that would be an expensive 09:28:57 exercise. 09:29:00 Q. Right. 09:29:00

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A. So what you would tend to 09:29:06 do is—is to try and come to some sort of 09:29:07 mast for a year or two in order to assess the 09:29:19 wind. If the wind then was acceptable, then you 09:29:21 would start your environmental permitting, 09:29:21 then, persumably, you would lease the land Like, 09:29:30 this is how it works in Ontario: You'd lease the 09:29:31 land from the landsowner if you decide to part up a 09:29:34 with utribine.  15 A. Absolutely. So is start 09:29:37 he cause hand and permitting would be not permitting, 09:29:42 he because hand and permitting would be not open to be cause in order to assess the open of the project. he cause hand and permitting would be not open of the project. he package that you would offer to an investor coming 09:29:37 he cause hand and permitting would be not open of the mast, exactly like, 1 guess. Winshereum 09:30:52 he cause hand and permitting would be not open of the mast, exactly like, 1 guess. Winshereum 09:30:52 he cause hand and permitting would be not open of the mast, exactly like, 1 guess. Winshereum 09:30:52 he cause hand and permitting would be not open of the mast has mastled in Long Point, 09:30:52 he cause hand and permitting would be not open of the mast handwares?  15 NedPower, had it actually entered into leasing or 09:29:53 other arrangements with landowners?  15 NedPower, had it actually entered into leasing or 09:29:53 he cause hand and permitting would be project.  16 NedPower, had it actually entered into leasing or 09:29:53 he cause hand and permitting would be project.  17 A. No. In Cloulee, for 09:31:27 he comection.  18 A. We had some arrangements of 99:30:25 he with landowners, 10 so the project of the projec	1	inadequate wind. 09:29:04	1	Q. And that was to put up 09:30:03
do is — is to try and come to some sort of \$\text{92.917}\$ signement with local landowners. You would pay \$\text{92.916}\$ them a small fee in order for you to put a wind \$\text{92.916}\$ must for a year or two in order to assess the \$\text{92.9216}\$ wind. If the wind them was acceptable, then you \$\text{92.921}\$ would start your environmental permitting. \$\text{90.292.82}\$ then, presumably, you would lease the land. Like, \$\text{92.923}\$ then, presumably, you would lease the land. Like, \$\text{92.923.12}\$ this is flow it works in Ontain: \$\text{92.923.72}\$ then, presumably, you would lease the land. Like, \$\text{92.923.12}\$ then, presumably, you would lease the land of the landowner if you decide to put up a \$\text{92.923.12}\$ then, presumably, you would lease the land of the landowner if you decide to put up a \$\text{92.923.12}\$ then, presumably, you would lease the land of the landowner if you decide to put up a \$\text{92.923.12}\$ then, presumably, you would lease the land Like, \$\text{92.923.12}\$ then, presumably, you would lease the land Like, \$\text{92.923.12}\$ then, presumably, you would lease the land Like, \$\text{92.923.12}\$ then, presumably, you would lease the land Like, \$\text{92.923.12}\$ then, presumably, you would lease the land Like, \$\text{92.923.12}\$ then, presumably, you would lease the land Like, \$\text{92.923.12}\$ then, presumably, you would lease the land Like, \$\text{92.923.12}\$ then, presumably, you would lease the land Like, \$\text{92.923.12}\$ then, presumably, you would lease the land Like, \$\text{92.923.12}\$ the wind, you would lease an option, which would then \$\text{92.923.12}\$ the wind, you would lease an option, which would then \$\text{92.923.12}\$ the package land and permitting would be part of the \$\text{92.923.12}\$ the package land and permitting would be part of the \$\text{92.923.12}\$ the package land and permitting would be part of the \$\text{92.923.12}\$ the package land and permitting would be part of the \$\text{92.923.12}\$ the package land and permitting would be part of the \$	2	Q. Mm-hmm. 09:29:04	2	met masts? 09:30:07
5 them a small faci noted for you to put a wind 09:29:19 6 them a small faci noted for you to put a wind 09:29:19 7 mast for a year or two in order to assess the 09:29:19 8 wind. If the wind them was acceptable, then you 09:29:21 9 would start your environmental permitting. 09:29:24 10 Q. Okay. So it's — and 09:29:23 11 then, pressumably, you would lease the land. Like, 09:29:30 12 this is how it works in Ontario: You'd lease the 09:29:23 13 land from the landowner if you decide to put up a 09:29:31 14 wind turbine. 09:29:37 15 A. Absolutely. So to start 09:29:37 16 with, you would lake an option, which would then 09:29:31 17 be cause land and permitting would be part of the 09:29:41 18 be cause land and permitting would be part of the 09:29:42 19 package that you would offer to an investor coming 09:29:47 21 into the project. 09:30:00 22 NetPower, had it actually extend into leasing or 09:29:53 23 other arrangements with landowners? 09:29:58 24 A. We had some arrangements 09:30:00 25 with landowners, ves. 09:30:02 26 with landowners, ves. 09:30:02 27 with landowners, ves. 09:30:02 28 with landowners or our major concers in 09:31:25 29 did they have – you mentioned you were trying to 09:31:41 20 do some corporate fundraising. Did the — did the 09:31:43 21 sand windows of NedPower have 09:31:45 22 significant financial resources themselves? 09:31:49 23 did they have – you mentioned you were trying to 09:31:49 24 de company to start with. When I say "relatively 09:31:49 25 similar, I cannot be creating as an expert of 09:32:25 26 withesse because I do not have the full details of 09:32:05 27 witnesse, because I do not have the full details of 09:32:19 28 and Windstream were as an encygent of 09:32:25 29 introduction of what the wind is like. But then, of 09:30:02 20 into the project. 1 with wind in the wind is like. But them, of 09:30:02 21 one of our major concers in 09:31:05 22 one of our major projects, have to admit, 09:30:05 23 other arrangements with landowners? 09:31:05 24 or the project of the prid 09:31:	3	· · · · · · · · · · · · · · · · · · ·	3	
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10	8		8	we could erect a met mast which is 10 metres high, 09:30:18
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13   land from the landowner if you decide to put up   09:29:34   wind turbine.   09:29:37   with you would take an option, which would then   09:29:37   one of our major project, have to admit,   09:30:34   close that project with you would take an option, which would then   09:29:34   one of our major project, have to admit,   09:30:55   close are already to the project.   09:29:41   one of our major project, have to admit,   09:30:52   close are already to the project.   09:29:51   one of our major project, have to admit,   09:30:52   close are already to the project.   09:30:52   close are already to the project.   09:30:52   close are already to the project.   09:30:52   close are arrangements with landowners   09:29:55   close arrangements with landowners   09:29:55   close arrangements with landowners   09:30:00   close   close arrangements with landowners   close arrangements   close arrangements with landowners   close arrangements   close arrangemen	11	then, presumably, you would lease the land. Like, 09:29:30	11	indication of what the wind is like. But then, of 09:30:29
14   wind turbine.   09:29:37   14   mast that Windstream has installed in Long Point.   09:30:37   15   Mad on one project, which was   09:30:42   16   one of our major projects, I have to admit,   09:30:45   17   one of our major projects, I have to admit,   09:30:45   18   because land and permitting would be part of the   09:29:44   18   because land and permitting would be part of the   09:29:44   19   package that you would offer to an investor coming   09:29:47   19   and the project.   09:29:50   19   package that you would offer to an investor coming   09:29:51   19   and the project.   09:29:50   19   other arrangements with landowners?   09:29:52   22   other arrangements with landowners?   09:29:58   23   other arrangements with landowners?   09:30:00   24   other arrangements with landowners?   09:30:00   25   other arrangements with landowners?   09:30:00   26   other arrangements with landowners?   09:30:00   27   other arrangements with landowners?   09:30:00   27   other arrangements with landowners?   09:30:00   28   other arrangements with landowners?   09:30:00   27   other arrangements with landowners?   09:30:00   28   other arrangements with landowners?   09:30:00   28   other arrangements with landowners?   09:30:00   28   other arrangements with landowners?   09:30:20   other arrangements with landowners?   other arrangements with landowners?   other arrangements with landowners?   other arrangements with la	12	this is how it works in Ontario: You'd lease the 09:29:32	12	course, you have to install a met mast met mast 09:30:31
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be renegotiated once you have your permitting	15	A. Absolutely. So to start 09:29:37	15	And on one project, which was 09:30:42
because land and permitting would be part of the 09:29:44  package that you would offer to an investor coming 09:29:47  into the project. 09:29:53  into the project. 09:29:53  22	16	with, you would take an option, which would then 09:29:39	16	one of our major projects, I have to admit, 09:30:45
package that you would offer to an investor coming 09:29:47 into the project. 09:29:50 Q. Okay. So in terms of 09:29:51 NedPower, had it actually entered into leasing or 09:29:58 A. A. We had some arrangements of 09:30:00 with landowners, yes. 09:30:00 Page 26  authorities to connect to the grid? 09:31:20 example that was one of our major concerns in 09:31:23 Ireland because there was a long list of people 09:31:37 Q. And in terms of NedPower, 09:31:37 Q. And in terms of NedPower, 09:31:45 significant financial resources themselves? 09:31:45 of NedPower were the people who actually financed 09:31:54 the company to start with. When 1 say, "relatively 09:31:54 the company to start with. When 1 say, "relatively 09:31:54 the company to start with. When 1 say, "relatively 09:31:20 and windstream. Sol towold like to be very careful, 09:32:05 Wintstream. Sol towold like to be very careful, 09:32:23 impression. 09:32:23 A. Yes. Based on what we've 09:32:25 just discussed. 09:32:26 just discussed. 09:32:27 just discussed. 09:32:26 just discussed. 09:32:27 just discussed. 09:32:26 just dis	17	be renegotiated once you have your permitting, 09:29:42	17	Clonlee, we actually did not receive permitting 09:30:50
Into the project.	18	because land and permitting would be part of the 09:29:44	18	for that mast, exactly like, I guess, Windstream 09:30:52
Q. Okay. So in terms of 09:29:51   21   NedPower, had it actually entered into leasing or 09:29:53   22   other arrangements with landowners?	19	package that you would offer to an investor coming 09:29:47	19	didn't receive permitting for the Long Island wind 09:30:55
NedPower, had it actually entered into leasing or 09:29:53   22   23   other arrangements with landowners? 09:29:58   23   O. And I assume – tell me 09:31:09   24   25   if I'm wrong, but I assume in none of these 09:31:11   25   if I'm wrong, but I assume in none of these 09:31:11   25   if I'm wrong, but I assume in none of these 09:31:13   26   27   27   28   28   29   29   29   29   29   29	20	into the project. 09:29:50	20	the Pigeon Island, sorry, mast and at that 09:30:58
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Page 26  Page 27  authorities to connect to the grid? 09:31:17	22	NedPower, had it actually entered into leasing or 09:29:53	22	mast, we immediately close the project. 09:31:05
Page 26  Page 26  Page 27  authorities to connect to the grid? 09:31:17  A. No. In Clonlee, for 09:31:20  example that was one of our major concerns in 09:31:23  freland because there was a long list of people 09:31:34  connection. 09:31:34  connection. 09:31:34  connection. 09:31:35  did they have — you mentioned you were trying to 09:31:41  do some corporate fundraising. Did the — did the 09:31:43  shareholders or principals of NedPower have 09:31:49  A. The — the shareholders 09:31:51  of NedPower were the people who actually financed 09:31:54  the company to start with. When I say "relatively 09:31:54  witness, because I do not have the full details of 09:32:05  Windstream. So I would like to be very careful. 09:32:05  Windstream. So I would like to be very careful. 09:32:16  and Windstream. So I would like to be very careful. 09:32:12  and Windstream. So I would like to be very careful. 09:32:25  impression. 09:32:23  A. Yes. Based on what we've 09:32:25  just discussed. 09:32:26  projects did you ever have agreements with the 09:31:13  ros — so you had experience, as you described, 09:32:33  with onshore wind during this period. 09:32:33  with onshore wind during this period. 09:32:34  A. Yes. 09:32:40  A. Yes. 09:32:41  have on your list of projects — if we could turn 09:32:44  to the list that's at the end of your CV, you do 09:32:41  to the list that's at the end of your CV, you do 09:32:49  have — you list the category of the technology 09:32:57  you do have experience, you say, in offshore wind. 09:33:02  — I never said that I had experience in offshore wind. 09:33:03  wind. I do not have experience in offshore wind. 09:33:10  says a project name, technology size, country, 09:33:13  and Windstream were similar companies. That's all 09:32:16  Description of NedPower op:32:22  impression. 09:32:23  A. Yes. Based on what we've 09:32:25  just discussed. 09:32:26  Canada for 450 million 09:33:26  Canada for 450 million 09:33:26  Canada for 450 million 09:33:26	23	other arrangements with landowners? 09:29:58	23	Q. And I assume tell me 09:31:09
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18			1	
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24 just discussed. 09:32:26 25 legal dispute with an 09:33:29	20 21 22	impression. 09:32:23	1	
Q. Ukay. Now, in terms of U9:52:2/	20 21 22 23	impression. 09:32:23 A. Yes. Based on what we've 09:32:25	23	Government of Ontario, 09:33:25
	20 21 22 23 24	impression. 09:32:23  A. Yes. Based on what we've 09:32:25 just discussed. 09:32:26	23 24	Government of Ontario, 09:33:25 Canada for 450 million 09:33:26

	Page 28	Page 29
1	independent power 09:33:29	list as a consultant, there is a list of projects 09:34:04
2	developer. Provided 09:33:30	where I was a developer. The project listed with 09:34:08
3	advice with regards to 09:33:32	the blue line at the top are where I have been 09:34:15
4	the power project 09:33:33	4 acting as a consultant. 09:34:18
5	development process, 09:33:34	5 Q. Okay. So in terms of 09:34:19
6	financial, and 09:33:35	6 your offshore wind experience, your only 09:34:22
7	technically-related 09:33:36	7 experience is what you have done on this 09:34:25
8	issues." 09:33:37	8 particular case? 09:34:26
9	So I take it that's your 09:33:37	9 A. Correct. 09:34:27
10	offshore wind experience? 09:33:39	Q. And I take it you also 09:34:36
11	A. This is may I just 09:33:40	don't have any experience with Ontario FIT 09:34:39
12	confirm? You're now looking at that, experience 09:33:42	12 contracts? 09:34:40
13	as a consultant? 09:33:48	13 A. That is correct. 09:34:42
14	Q. Yeah. It's a list of 09:33:48	However, I have actually worked in all the 09:34:45
15	experience list. 09:33:49	continents in the world apart from South America, 09:34:51
16	PRESIDENT: Can you please 09:33:49	16 Australia, and, of course, Antarctica. During 09:34:56
17	wait until the question is finished and then 09:33:50	this time, I have actually seen quite a lot of 09:35:01
18	answer it. It would be very difficult for the 09:33:53	18 PPAs in my life. Therefore, when I read it, I 09:35:03
19	court reporter. 09:33:54	19 felt I was quite familiar with this type of 09:35:10
20	THE WITNESS: My apologies. 09:33:54	document. I have actually negotiated PPAs in my 09:35:13
21	BY MR. TERRY: 09:33:55	21 life. 09:35:15
22	Q. Yes, that's what I was 09:33:55	22 Q. All right. But just to 09:35:16
23	looking at. 09:33:56	be clear, you don't have any experience with 09:35:17
24	A. Just for clarity, if you 09:33:57	24 Ontario FIT contracts? 09:35:19
25	look at the page before the pages with experience 09:33:59	25 A. That is correct. 09:35:21
	100k at the page before the pages with experience 07.33.37	71. That is contect. 07.33.21
	P 20	Page 31
	Page 30	Page 51
1	-	1 Q. And she has more 09:36:18
1 2	Q. And you don't have any 09:35:22	
	Q. And you don't have any 09:35:22	1 Q. And she has more 09:36:18
2	Q. And you don't have any 09:35:22 experience arranging financing under Ontario FIT 09:35:24	Q. And she has more 09:36:18 experience with Ontario FIT contracts than you. 09:36:20
2	Q. And you don't have any 09:35:22 experience arranging financing under Ontario FIT 09:35:24 contracts? 09:35:26	Q. And she has more 09:36:18 experience with Ontario FIT contracts than you. 09:36:20 You'd agree? 09:36:25
2 3 4	Q. And you don't have any 09:35:22 experience arranging financing under Ontario FIT 09:35:24 contracts? 09:35:26  A. That is correct. 09:35:27	1 Q. And she has more 09:36:18 2 experience with Ontario FIT contracts than you. 09:36:20 3 You'd agree? 09:36:25 4 A. Because you have used the 09:36:26
2 3 4 5	Q. And you don't have any 09:35:22 experience arranging financing under Ontario FIT 09:35:24 contracts? 09:35:26 A. That is correct. 09:35:27 Q. And you don't have any 09:35:28	Q. And she has more 09:36:18 experience with Ontario FIT contracts than you. 09:36:20 You'd agree? 09:36:25 A. Because you have used the 09:36:26 word "Ontario," obviously I cannot say no, but I 09:36:35
2 3 4 5 6	Q. And you don't have any 09:35:22 experience arranging financing under Ontario FIT 09:35:24 contracts? 09:35:26 A. That is correct. 09:35:27 Q. And you don't have any 09:35:28 experience with Ontario's Environmental Review 09:35:34	Q. And she has more 09:36:18 experience with Ontario FIT contracts than you. 09:36:20 You'd agree? 09:36:25 A. Because you have used the 09:36:26 word "Ontario," obviously I cannot say no, but I 09:36:35 did pause and think. 09:36:39
2 3 4 5 6 7	Q. And you don't have any 09:35:22 experience arranging financing under Ontario FIT 09:35:24 contracts? 09:35:26 A. That is correct. 09:35:27 Q. And you don't have any 09:35:28 experience with Ontario's Environmental Review 09:35:34 Tribunal? 09:35:36	1 Q. And she has more 09:36:18 2 experience with Ontario FIT contracts than you. 09:36:20 3 You'd agree? 09:36:25 4 A. Because you have used the 09:36:26 5 word "Ontario," obviously I cannot say no, but I 09:36:35 6 did pause and think. 09:36:39 7 Q. So your answer is? 09:36:40
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2 3 4 5 6 7 8	Q. And you don't have any 09:35:22 experience arranging financing under Ontario FIT 09:35:24 contracts? 09:35:26 A. That is correct. 09:35:27 Q. And you don't have any 09:35:28 experience with Ontario's Environmental Review 09:35:34 Tribunal? 09:35:36 A. Again, this is correct. 09:35:36 Q. Had you been to Ontario 09:35:38	1 Q. And she has more 09:36:18 2 experience with Ontario FIT contracts than you. 09:36:20 3 You'd agree? 09:36:25 4 A. Because you have used the 09:36:26 5 word "Ontario," obviously I cannot say no, but I 09:36:35 6 did pause and think. 09:36:39 7 Q. So your answer is? 09:36:40 8 A. I said no, but I did 09:36:42 9 pause and think. 09:36:43 10 Q. I think my question was 09:36:44 11 one that I had expected a yes, that she has more 09:36:47
2 3 4 5 6 7 8 9	Q. And you don't have any 09:35:22 experience arranging financing under Ontario FIT 09:35:24 contracts? 09:35:26 A. That is correct. 09:35:27 Q. And you don't have any 09:35:28 experience with Ontario's Environmental Review 09:35:34 Tribunal? 09:35:36 A. Again, this is correct. 09:35:36 Q. Had you been to Ontario 09:35:38 before this proceeding? 09:35:42	1 Q. And she has more 09:36:18 2 experience with Ontario FIT contracts than you. 09:36:20 3 You'd agree? 09:36:25 4 A. Because you have used the 09:36:26 5 word "Ontario," obviously I cannot say no, but I 09:36:35 6 did pause and think. 09:36:39 7 Q. So your answer is? 09:36:40 8 A. I said no, but I did 09:36:42 9 pause and think. 09:36:43 10 Q. I think my question was 09:36:44 11 one that I had expected a yes, that she has more 09:36:47 12 experience in Ontario FIT's contract than you. 09:36:50
2 3 4 5 6 7 8 9 10	Q. And you don't have any 09:35:22 experience arranging financing under Ontario FIT 09:35:24 contracts? 09:35:26 A. That is correct. 09:35:27 Q. And you don't have any 09:35:28 experience with Ontario's Environmental Review 09:35:34 Tribunal? 09:35:36 A. Again, this is correct. 09:35:36 Q. Had you been to Ontario 09:35:38 before this proceeding? 09:35:42 A. I am not to be honest, 09:35:43	1 Q. And she has more 09:36:18 2 experience with Ontario FIT contracts than you. 09:36:20 3 You'd agree? 09:36:25 4 A. Because you have used the 09:36:26 5 word "Ontario," obviously I cannot say no, but I 09:36:35 6 did pause and think. 09:36:39 7 Q. So your answer is? 09:36:40 8 A. I said no, but I did 09:36:42 9 pause and think. 09:36:43 10 Q. I think my question was 09:36:44 11 one that I had expected a yes, that she has more 09:36:47
2 3 4 5 6 7 8 9 10 11	Q. And you don't have any 09:35:22 experience arranging financing under Ontario FIT 09:35:24 contracts? 09:35:26  A. That is correct. 09:35:27 Q. And you don't have any 09:35:28 experience with Ontario's Environmental Review 09:35:34 Tribunal? 09:35:36 A. Again, this is correct. 09:35:36 Q. Had you been to Ontario 09:35:38 before this proceeding? 09:35:42 A. I am not to be honest, 09:35:43 I'm not sure. I have been to Canada before, but I 09:35:45 I remember I was in somewhere in the central 09:35:49 plains. I remember I was somewhere around here, 09:35:52	1 Q. And she has more 09:36:18 2 experience with Ontario FIT contracts than you. 09:36:20 3 You'd agree? 09:36:25 4 A. Because you have used the 09:36:26 5 word "Ontario," obviously I cannot say no, but I 09:36:35 6 did pause and think. 09:36:39 7 Q. So your answer is? 09:36:40 8 A. I said no, but I did 09:36:42 9 pause and think. 09:36:43 10 Q. I think my question was 09:36:44 11 one that I had expected a yes, that she has more 09:36:47 12 experience in Ontario FIT's contract than you. 09:36:50 13 A. Oh, sorry, I meant I 09:36:52 14 beg your pardon, Mr. Terry. Yes. I mean, yes, 09:36:53
2 3 4 5 6 7 8 9 10 11 12	Q. And you don't have any 09:35:22 experience arranging financing under Ontario FIT 09:35:24 contracts? 09:35:26  A. That is correct. 09:35:27 Q. And you don't have any 09:35:28 experience with Ontario's Environmental Review 09:35:34 Tribunal? 09:35:36 A. Again, this is correct. 09:35:36 Q. Had you been to Ontario 09:35:38 before this proceeding? 09:35:42 A. I am not to be honest, 09:35:43 I'm not sure. I have been to Canada before, but I 09:35:45 I remember I was in somewhere in the central 09:35:49 plains. I remember I was somewhere around here, 09:35:52 but I cannot remember if it was Ontario. 09:35:54	1 Q. And she has more 09:36:18 2 experience with Ontario FIT contracts than you. 09:36:20 3 You'd agree? 09:36:25 4 A. Because you have used the 09:36:26 5 word "Ontario," obviously I cannot say no, but I 09:36:35 6 did pause and think. 09:36:39 7 Q. So your answer is? 09:36:40 8 A. I said no, but I did 09:36:42 9 pause and think. 09:36:43 10 Q. I think my question was 09:36:44 11 one that I had expected a yes, that she has more 09:36:47 12 experience in Ontario FIT's contract than you. 09:36:50 13 A. Oh, sorry, I meant I 09:36:52 14 beg your pardon, Mr. Terry. Yes. I mean, yes, 09:36:55 15 she has more experience of Ontario wind PPAs. 09:36:55
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	Page 32		Page 33
1	A. Yes. 09:37:20	1	A. Oh, yes, he did mention 09:38:16
2	Q. And he also has more 09:37:21	2	that he's done a solar solar project, and I 09:38:20
3	experience with Ontario FIT contracts than you do? 09:37:24	3	remember seeing, you know, CV, and the solar 09:38:21
4	A. I don't know, because I 09:37:29	4	project would go under the FIT. You are correct. 09:38:25
5	can't remember his CV. I'm sorry. 09:37:31	5	Q. Okay. So it would be 09:38:28
6	Q. Okay. And and he has 09:37:33	6	fair to say that Mr. Bucci has more experience 09:38:30
7	more experience arranging financing under Ontario 09:37:35	7	advising lenders on the Ontario FIT contracts than 09:38:35
8	FIT contracts than you do? 09:37:38	8	you do? 09:38:38
9	A. Ontario FIT contracts. 09:37:40	9	A. I'll pass on that for the 09:38:39
10	MR. SPELLISCY: I think we do 09:37:42	10	very simple reason that I consider myself to have 09:38:46
11	need to be careful of the record here. I'll check 09:37:43	11	significant experience of PPAs. 09:38:48
12	the transcript on what Mr. Bucci said. 09:37:45	12	Q. Including 09:38:52
13	MR. TERRY: If you want, we 09:37:48	13	A. That that experience 09:38:53
14	can stop and check the transcript. I would be 09:37:49	14	may well have said somebody advising on one single 09:38:53
15	happy to do that. 09:37:51	15	PPA and having not done PPAs before. Having said 09:38:57
16	THE WITNESS: I don't recall, 09:37:53	16	that, if you would like me to admit that because, 09:39:01
17	but I'm happy to be corrected. If Mr. Bucci said 09:37:53	17	he has done one more FIT contract than me, fine. 09:39:04
18	that he actually dealt with wind with 09:37:57	18	I don't I don't have a problem with that. 09:39:09
19	contracts, he fits I think he mentioned that he 09:38:03	19	Q. All right. And would you 09:39:14
20	was doing PPPs. Is that correct? 09:38:05	20	agree with me that, in terms of how a FIT works, 09:39:17
21	BY MR. TERRY: 09:38:08	21	you would defer to Sarah Powell's evidence on that 09:39:25
22	Q. Listen, I don't want to 09:38:09	22	as over yours? 09:39:29
23	misstate anything, but my my distinct 09:38:10	23	A. Well, Sarah Powell is a 09:39:31
24	recollection is he talked about doing rooftop FIT 09:38:12	24	lawyer. I am sorry I'm a consultant, but my 09:39:35
25	contracts. That was his experience. 09:38:15	25	mindset is one of a developer. I will probably 09:39:41
	Page 34		Page 35
1	Page 34	1	Page 35
1 2	look at a PPA or, sorry, a FIT in a very different 09:39:45	1 2	project. What are my risks in that respect?" 09:41:24
2	look at a PPA or, sorry, a FIT in a very different 09:39:45 manner. 09:39:48	2	project. What are my risks in that respect?" 09:41:24 Because I will work out my risk by looking at my 09:41:28
2	look at a PPA or, sorry, a FIT in a very different 09:39:45 manner. 09:39:48  I will seek when I, as a 09:39:49	2 3	project. What are my risks in that respect?" 09:41:24 Because I will work out my risk by looking at my 09:41:28 schedule. 09:41:31
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		1	
	Page 36		Page 37
1	advice from Sarah Powell on that? 09:42:33	1	when a Notice to Proceed has been issued in other 09:44:05
2	A. That's an interesting 09:42:38	2	projects, and at that point, I would then eat 09:44:08
3	question, Mr. Terry, because one of the first 09:42:40	3	humble pie. 09:44:13
4	things I did was to look at the FIT. And I 09:42:45	4	Q. Okay. Now, what about 09:44:15
5	interpreted the what's it called? I'm sorry. 09:42:50	5	with respect to costs? You mentioned that we 09:44:17
6	I'm lost for words for the first time. 09:42:55	6	heard from Mr. Aukland, and he has he runs this 09:44:20
7	I looked at the Notice to 09:43:01	7	database, his company does, the 4C offshore 09:44:24
8	Proceed and the financing requirements for the 09:43:03	8	database. 09:44:28
9	sorry, and the financing requirements in order to 09:43:07	9	A. Yes. 09:44:28
10	obtain the Notice to Proceed, and I interpreted it 09:43:09	10	Q. And I understand that you 09:44:29
11	in a particular way. 09:43:13	11	obtained information from that database. 09:44:34
12	I remember Ms. Powell, in her 09:43:14	12	A. That is correct. 09:44:37
13	testimony, interpreting it in a different way, 09:43:18	13	Q. And, again, I will ask: 09:44:39
14	which I did not fully understand. 09:43:21	14	With respect to obtaining data about offshore wind 09:44:44
15	Q. And because she has, you 09:43:25	15	costs, he has more experience than you do in 09:44:48
16	have acknowledged, more experience than you do in 09:43:27	16	gathering and assessing that market data. Is that 09:44:51
17	advising lenders under FIT contracts, you would 09:43:32	17	fair to say for offshore wind? 09:44:53
18	defer to her interpretation as to how the 09:43:36	18	A. That is correct, 09:44:55
19	sequencing would work with respect to the Notice 09:43:40	19	Mr. Terry. 09:44:56
20	to Proceed and financing? 09:43:43	20	Q. And when you had to 09:44:57
21	A. I don't think so, 09:43:44	21	obtain information about costs in this case, I 09:45:02
22	Mr. Terry. What I would do, I would have I 09:43:47	22	take it you obtained most of that information from 09:45:09
23	interpreted those particular clauses of the FIT 09:43:50	23	the 4C database? 09:45:12
24	contract. Ms. Powell said something different. I 09:43:54	24	A. No. 09:45:14
25	would then want to go and look at the reality of 09:44:01	25	Q. Can you tell me about 09:45:17
	Page 38		Page 39
1	Page 38	1	Page 39
1 2	your other sources of information? 09:45:18	1 2	turbine supply agreement, which, of course, is in 09:46:19
2	your other sources of information? 09:45:18 A. Yes. The first and most 09:45:20	2	turbine supply agreement, which, of course, is in 09:46:19 this case. You made the phone call to Marsh for 09:46:21
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2 3 4	your other sources of information? 09:45:18  A. Yes. The first and most 09:45:20 obvious one, it's the Turbine Supply Agreement 09:45:23 with Siemens, of course. 09:45:26	2 3 4	turbine supply agreement, which, of course, is in 09:46:19 this case. You made the phone call to Marsh for 09:46:21 insurance information. Can you give me some other 09:46:26 examples? 09:46:29
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	your other sources of information?  A. Yes. The first and most 09:45:20 obvious one, it's the Turbine Supply Agreement 09:45:23 with Siemens, of course. 09:45:26  Q. Mm-hmm. 09:45:28 A. With regards to 09:45:29 insurance, we actually I consulted with 09:45:33 insurance companies in Europe and specifically 09:45:37 with one in Athens. 09:45:42 Q. Sorry, I didn't hear 09:45:43 that. 09:45:45  A. Specifically with a 09:45:45 company in Athens, a major insurance adviser. 09:45:46 Q. So to get insurance 09:45:51 information, you spoke to an insurance adviser? 09:45:53 A. Yes. 09:45:55 Q. Okay. What was the name 09:45:56 of that adviser? 09:46:01 A. Marsh, M-A-R-S-H. 09:46:01	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	turbine supply agreement, which, of course, is in 09:46:19 this case. You made the phone call to Marsh for 09:46:21 insurance information. Can you give me some other 09:46:26 examples? 09:46:29  A. Well, there is a very 09:46:30 trivial example where we talk about project 09:46:32 development costs and this is actually quite 09:46:35 trivial, so I think I'm wasting the time of the 09:46:37 Tribunal where we have we said we have taken 09:46:39 the costs from 4C. We then said, well, but 09:46:43 Windstream wants to develop the project using 09:46:48 consultants. Consultants are more expensive. So 09:46:50 we've added, I think, a million or a million and a 09:46:53 half, if my memory serves me right, to the total 09:46:58 Q. So you obtained that 09:47:02 information from another source? 09:47:03
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	your other sources of information?  A. Yes. The first and most 09:45:20 obvious one, it's the Turbine Supply Agreement 09:45:23 with Siemens, of course. 09:45:28  Q. Mm-hmm. 09:45:28 A. With regards to 09:45:29 insurance, we actually I consulted with 09:45:33 insurance companies in Europe and specifically 09:45:37 with one in Athens. 09:45:42 Q. Sorry, I didn't hear 09:45:43 that. 09:45:45  A. Specifically with a 09:45:45 company in Athens, a major insurance adviser. 09:45:46 Q. So to get insurance 09:45:51 information, you spoke to an insurance adviser? 09:45:53 A. Yes. 09:45:55 Q. Okay. What was the name 09:45:56 of that adviser? 09:46:01 A. Marsh, M-A-R-S-H. 09:46:01 Q. Okay. And you had a 09:46:04 telephone conversation with them? 09:46:05 A. Absolutely. She is a 09:46:06	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	turbine supply agreement, which, of course, is in 09:46:19 this case. You made the phone call to Marsh for 09:46:21 insurance information. Can you give me some other 09:46:26 examples? 09:46:29  A. Well, there is a very 09:46:30 trivial example where we talk about project 09:46:32 development costs and this is actually quite 09:46:35 trivial, so I think I'm wasting the time of the 09:46:37 Tribunal where we have we said we have taken 09:46:39 the costs from 4C. We then said, well, but 09:46:43 Windstream wants to develop the project using 09:46:48 consultants. Consultants are more expensive. So 09:46:50 we've added, I think, a million or a million and a 09:46:53 half, if my memory serves me right, to the total 09:46:58 Q. So you obtained that 09:47:02 information from another source? 09:47:03 A. No. I used in that 09:47:04 particular instance, I used my judgment. 09:47:08 Okay. 09:47:10 A. There is another 09:47:10
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	your other sources of information?  A. Yes. The first and most 09:45:20 obvious one, it's the Turbine Supply Agreement 09:45:23 with Siemens, of course. 09:45:26  Q. Mm-hmm. 09:45:28 A. With regards to 09:45:29 insurance, we actually I consulted with 09:45:33 insurance companies in Europe and specifically 09:45:37 with one in Athens. 09:45:42 Q. Sorry, I didn't hear 09:45:43 that. 09:45:45 A. Specifically with a 09:45:45 company in Athens, a major insurance adviser. 09:45:46 Q. So to get insurance 09:45:51 information, you spoke to an insurance adviser? 09:45:53 A. Yes. 09:45:55 Q. Okay. What was the name 09:45:56 of that adviser? 09:46:01 A. Marsh, M-A-R-S-H. 09:46:01 Q. Okay. And you had a 09:46:04 telephone conversation with them? 09:46:05 A. Absolutely. She is a 09:46:06 lovely lady. We've done several projects 09:46:07	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	turbine supply agreement, which, of course, is in 09:46:19 this case. You made the phone call to Marsh for 09:46:21 insurance information. Can you give me some other 09:46:26 examples? 09:46:29  A. Well, there is a very 09:46:30 trivial example where we talk about project 09:46:32 development costs and this is actually quite 09:46:35 trivial, so I think I'm wasting the time of the 09:46:37 Tribunal where we have we said we have taken 09:46:39 the costs from 4C. We then said, well, but 09:46:43 Windstream wants to develop the project using 09:46:48 consultants. Consultants are more expensive. So 09:46:50 we've added, I think, a million or a million and a 09:46:53 half, if my memory serves me right, to the total 09:46:55 project development cost. That is fairly trivial. 09:46:58 Q. So you obtained that 09:47:02 information from another source? 09:47:03 A. No. I used in that 09:47:04 particular instance, I used my judgment. 09:47:06 Q. You used your judgment? 09:47:08 Okay. 09:47:10 difference, and that is in the offshore 09:47:11
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	your other sources of information?  A. Yes. The first and most 09:45:20 obvious one, it's the Turbine Supply Agreement 09:45:23 with Siemens, of course. 09:45:26  Q. Mm-hmm. 09:45:28  A. With regards to 09:45:29 insurance, we actually I consulted with 09:45:33 insurance companies in Europe and specifically 09:45:37 with one in Athens. 09:45:42  Q. Sorry, I didn't hear 09:45:43 that. 09:45:45  A. Specifically with a 09:45:45 company in Athens, a major insurance adviser. 09:45:46  Q. So to get insurance 09:45:51 information, you spoke to an insurance adviser? 09:45:53  A. Yes. 09:45:55  Q. Okay. What was the name 09:45:56 of that adviser? 09:46:01  A. Marsh, M-A-R-S-H. 09:46:01 Q. Okay. And you had a 09:46:04 telephone conversation with them? 09:46:06 lovely lady. We've done several projects 09:46:07 together, and we're good friends. 09:46:07	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	turbine supply agreement, which, of course, is in 09:46:19 this case. You made the phone call to Marsh for 09:46:21 insurance information. Can you give me some other 09:46:26 examples? 09:46:29  A. Well, there is a very 09:46:30 trivial example where we talk about project 09:46:32 development costs and this is actually quite 09:46:35 trivial, so I think I'm wasting the time of the 09:46:37 Tribunal where we have we said we have taken 09:46:39 the costs from 4C. We then said, well, but 09:46:43 Windstream wants to develop the project using 09:46:48 consultants. Consultants are more expensive. So 09:46:50 we've added, I think, a million or a million and a 09:46:53 half, if my memory serves me right, to the total 09:46:55 project development cost. That is fairly trivial. 09:46:58 Q. So you obtained that 09:47:02 information from another source? 09:47:03 A. No. I used in that 09:47:04 particular instance, I used my judgment. 09:47:06 Q. You used your judgment? 09:47:08 Okay. 09:47:10 difference, and that is in the offshore 09:47:11 substation. During in the second URS report, 09:47:17
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	your other sources of information?  A. Yes. The first and most 09:45:20 obvious one, it's the Turbine Supply Agreement 09:45:23 with Siemens, of course. 09:45:26  Q. Mm-hmm. 09:45:28 A. With regards to 09:45:29 insurance, we actually I consulted with 09:45:33 insurance companies in Europe and specifically 09:45:37 with one in Athens. 09:45:42 Q. Sorry, I didn't hear 09:45:43 that. 09:45:45 A. Specifically with a 09:45:45 company in Athens, a major insurance adviser. 09:45:46 Q. So to get insurance 09:45:51 information, you spoke to an insurance adviser? 09:45:53 A. Yes. 09:45:55 Q. Okay. What was the name 09:45:56 of that adviser? 09:46:01 A. Marsh, M-A-R-S-H. 09:46:01 Q. Okay. And you had a 09:46:04 telephone conversation with them? 09:46:05 A. Absolutely. She is a 09:46:06 lovely lady. We've done several projects 09:46:07	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	turbine supply agreement, which, of course, is in 09:46:19 this case. You made the phone call to Marsh for 09:46:21 insurance information. Can you give me some other 09:46:26 examples? 09:46:29  A. Well, there is a very 09:46:30 trivial example where we talk about project 09:46:32 development costs and this is actually quite 09:46:35 trivial, so I think I'm wasting the time of the 09:46:37 Tribunal where we have we said we have taken 09:46:39 the costs from 4C. We then said, well, but 09:46:43 Windstream wants to develop the project using 09:46:48 consultants. Consultants are more expensive. So 09:46:50 we've added, I think, a million or a million and a 09:46:53 half, if my memory serves me right, to the total 09:46:55 project development cost. That is fairly trivial. 09:46:58 Q. So you obtained that 09:47:02 information from another source? 09:47:03 A. No. I used in that 09:47:04 particular instance, I used my judgment. 09:47:06 Q. You used your judgment? 09:47:08 Okay. 09:47:10 difference, and that is in the offshore 09:47:11

P 40	T	1 Columy 2-7, 20
Page 40		Page 41
in our judgment, that the offshore substation 09:47:25	1	population. There is a specific term which 09:48:44
would be located in Pigeon Island on the basis 09:47:29	2	indicated it's not sort of, you know, normal land. 09:48:47
that the wind masts, which are very flimsy pieces 09:47:34	3	Is it a nature reserve, I think the word is. 09:48:52
of steel tubing, was denied. And if they're 09:47:38	4	And I'm happy to be contradicted. 09:48:55
denied the coast guard had denied permitting 09:47:42	5	Q. Yeah. I appreciate you 09:48:57
for a simple wind mast, what chance would anybody 09:47:45	6	are out of your expertise, so we won't hold this 09:48:58
have in building a large substation on the island? 09:47:49	7	against you, but that's not the case. 09:49:01
Therefore, we have assumed that it would be 09:47:55	8	A. Okay. But it is and 09:49:03
offshore. We then looked at we then looked at 09:47:57	9	that land is identified as to have significant 09:49:03
10 the 4C report. 09:48:01	10	environmental significance. So you put the two 09:49:06
Q. Can I just ask you about 09:48:02	11	together, and it's quite likely that you are not 09:49:08
12 that? 09:48:04	12	going to put a substation there. Or let me 09:49:11
13 A. Please. 09:48:05	13	rephrase it: A prudent developer would try and 09:49:15
Q. Did you ever find out why 09:48:06	14	find alternatives. 09:49:19
it was that the coast guard had denied that 09:48:07	15	Q. And would you would it 09:49:21
permit? 09:48:10	16	change your opinion if you knew that the reason 09:49:33
A. I am not aware of the 09:48:11	17	that the met mast 09:49:35
reason. As a developer, if somebody denies me 09:48:14	18	MR. SPELLISCY: I'm sorry. Is 09:49:37
permission for a wind mast, I know that's the end 09:48:19	19	this this, I think, comes up as something with 09:49:38
of my project. So as soon as I saw that, to me 09:48:24	20	Mr. Clarke. Are we going to is there evidence 09:49:40
that was a simple "No, no" to Pigeon Island. 09:48:28	21	in the record you're going to be citing to, or is 09:49:42
Furthermore, if I may and 09:48:31	22	there just going to be a question which introduces 09:49:45
I'm not an environmental expert I understand 09:48:34	23	evidence into the record? 09:49:48
that Pigeon Island is I've forgot the technical 09:48:36	24	MR. TERRY: I would have to 09:49:52
25 term a reserved area because of the bird 09:48:41	25	look at my colleagues to see what evidence there 09:49:53
Page 42		Page 43
is in the record as to the reason why 09:49:54	1	building massive, massive foundations to actually 09:50:58
2 MR. SPELLISCY: If there is 09:49:56	2	support a substation and all the equipment that 09:51:03
evidence in the record and we can have an exhibit, 09:49:56	3	goes with it, okay, and you have seen you have 09:51:06
then that's fine. I think, if there's not 09:49:59	4	seen in our report the pictures of the size of 09:51:08
evidence in the record, then we can't have 09:50:01	5	those things. Those things will have a larger 09:51:11
6 evidence introduced in the question. 09:50:03	6	cost. 09:51:13
PRESIDENT: Correct. 09:50:05	7	Q. And do you think it would 09:51:14
8 MR. TERRY: That's fair. 09:50:05	8	have been relevant for, in that case, to I'm 09:51:15
9 THE WITNESS: Mr. Terry, I did 09:50:07	9	not saying you had to, but before making that 09:51:19
not I did not look at all the 2,000, 4,000 09:50:07	10	assumption to find out why it was that the met 09:51:22
records, but I certainly do not recall seeing the 09:50:10	11	mast was denied by the coast guard? 09:51:25
reasons for the denial. The only place where the 09:50:13	12	MR. SPELLISCY: I think I'm 09:51:27
	1	
denial is referred to is a document produced, 09:50:18	13	probably going to object to that as well. The 09:51:28
	13 14	evidence that's in the record is the evidence 09:51:31
either by Ortech or by Mr. Baines, discussing the 09:50:22 development of the the next stages to the 09:50:29	14 15	
either by Ortech or by Mr. Baines, discussing the 09:50:22 development of the the next stages to the 09:50:29	14	evidence that's in the record is the evidence 09:51:31
either by Ortech or by Mr. Baines, discussing the 09:50:22 development of the the next stages to the 09:50:29 development of the project around 2010. 09:50:32 BY MR. TERRY: 09:50:36	14 15	evidence that's in the record is the evidence 09:51:31 that's in the record. 09:51:32  MR. TERRY: I'm not asking him 09:51:33 to put in I'm not putting evidence into the 09:51:34
either by Ortech or by Mr. Baines, discussing the 09:50:22 development of the the next stages to the 09:50:29 development of the project around 2010. 09:50:32 BY MR. TERRY: 09:50:36 Q. All right. And, listen, 09:50:36	14 15 16	evidence that's in the record is the evidence 09:51:31 that's in the record. 09:51:32  MR. TERRY: I'm not asking him 09:51:33 to put in I'm not putting evidence into the 09:51:34 record. I'm asking him whether 09:51:36
either by Ortech or by Mr. Baines, discussing the 09:50:22 development of the the next stages to the 09:50:29 development of the project around 2010. 09:50:32 BY MR. TERRY: 09:50:36 Q. All right. And, listen, 09:50:36	14 15 16 17	evidence that's in the record is the evidence 09:51:31 that's in the record. 09:51:32  MR. TERRY: I'm not asking him 09:51:33 to put in I'm not putting evidence into the 09:51:34
either by Ortech or by Mr. Baines, discussing the 09:50:22 development of the the next stages to the 09:50:29 development of the project around 2010. 09:50:32 BY MR. TERRY: 09:50:36 Q. All right. And, listen, 09:50:36 we will get to costs later, but I understand, on 09:50:38 the basis of your assumption here, you you 09:50:40	14 15 16 17 18	evidence that's in the record is the evidence 09:51:31 that's in the record. 09:51:32  MR. TERRY: I'm not asking him 09:51:33 to put in I'm not putting evidence into the 09:51:34 record. I'm asking him whether 09:51:36  MR. SPELLISCY: Whether he 09:51:37 went out there to try to find to put into the 09:51:38
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either by Ortech or by Mr. Baines, discussing the 09:50:22  development of the the next stages to the 09:50:29  development of the project around 2010. 09:50:32  BY MR. TERRY: 09:50:36  Q. All right. And, listen, 09:50:36  we will get to costs later, but I understand, on 09:50:38  the basis of your assumption here, you you 09:50:40  decided that there was an additional cost that 09:50:43  should have been included to potentially put the 09:50:45	14 15 16 17 18 19 20 21 22	evidence that's in the record is the evidence 09:51:31 that's in the record. 09:51:32  MR. TERRY: I'm not asking him 09:51:33 to put in I'm not putting evidence into the 09:51:34 record. I'm asking him whether 09:51:36  MR. SPELLISCY: Whether he 09:51:37 went out there to try to find to put into the 09:51:38 record, which is the job of the parties. So I 09:51:41  PRESIDENT: The question is 09:51:48

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	Page 44		Page 45
1	MR. TERRY: Exactly. 09:51:56	1	Q. Okay. And just to make 09:52:59
2	THE WITNESS: Would you like 09:51:57	2	sure we cover off close off, we had started by 09:53:01
3	me to answer, Mr. Arbitrator? 09:51:57	3	you had agreed that you had relied on the 4C 09:53:06
4	PRESIDENT: Yes. 09:52:00	4	information with respect to costs, and I was 09:53:09
5	THE WITNESS: If you remember, 09:52:00	5	asking if you had done any independent looked 09:53:11
6	I mentioned when you were talking about my 09:52:02	6	at any other independent data. We have the 09:53:14
7	curriculum vitae, I mentioned one project which 09:52:04	7	turbine supply agreement, the phone call to Marsh, 09:53:16
8	was Clonlee Island where we were denied permission 09:52:07	8	your judgment, which I guess was the project costs 09:53:21
9	to put the tall met mast, you know, 80 metres. 09:52:10	9	and the offshore substation. 09:53:23
10	At that point, the next day, 09:52:17	10	Was there any other, you know, 09:53:24
11	we closed the file on that project and moved on. 09:52:20	11	data sources that you went to, to 09:53:27
12	And on the same basis, I would have closed the 09:52:27	12	A. Yes. We we had to 09:53:30
13	file and moved on, on Pigeon Island. 09:52:30	13	I had forgotten, and now that you asked the 09:53:32
14	Q. Okay. So so just to 09:52:32	14	question again, I remembered. 09:53:34
15	be clear, on the basis of your previous 09:52:32	15	We there is no data in the 09:53:35
16	experience, you would have closed the file with 09:52:35	16	4C calculations with regards to the construction 09:53:39
17	respect to Pigeon Island? You wouldn't have 09:52:36	17	of the onshore facilities. And I'm pretty certain 09:53:44
18	inquired why it was that the coast guard had 09:52:39	18	that the onshore facilities are part of the 09:53:50
19	denied the met mast and if that would have 09:52:42	19	construction of the costs for constructing the 09:53:53
20	anything to do with whether or not you could put a 09:52:45	20	gravity-based foundations. 09:53:58
21	transformer substation on the island? 09:52:47	21	And but there there was 09:54:00
22	A. That's correct. Although 09:52:49	22	no adjustment for the fact that the the onshore 09:54:04
23	I do appreciate that the more information you get 09:52:50	23	facilities in the second in the second report 09:54:07
24	in life about everything, the better it is. So I 09:52:53	24	had been extended from three to six lines. So we 09:54:11
25	mean your point is it's a valid point. 09:52:56	25	had to make an assessment of what would be the 09:54:14
	Page 46		Page 47
1	cost. So we had to cost what it would cost to 09:54:17	1	A. Oh, no. Of course there 09:55:34
2	build an onshore facility with three lines and 09:54:20	2	is, the the decommissioning. 09:55:36
3	then do the same exercise, what it would cost to 09:54:26	3	Q. The decommissioning? 09:55:42
4	build an onshore facility with six lines. 09:54:30	4	A. That is obvious, isn't 09:55:44
5	And one thing that we did not 09:54:32	5	it. We didn't cover the decommissioning. So we 09:55:45
6	do is we took - 09:54:35	6	had sorry, decommissioning was assumed by 09:55:50
7	Q. Sorry, go ahead. 09:54:42	7	Deloitte to be not a financial cost. 09:55:53
8	A. No, carry on. 09:54:44	8	Q. Right. 09:55:57
9	Q. I didn't want to 09:54:45	9	A. And I have used the word 09:55:57
10	interrupt you in your sentence. 09:54:46	10	loosely, and I apologize for that. 09:55:59
11	A. Well, you did. 09:54:46	11	Oh, we also made some 09:56:02
12	Q. Please go on. You were 09:54:48	12	assumptions with regards to the O&M, regarding 09:56:04
13	saying, "One thing we did not do is, we took" 09:54:51	13	what would be the cost for the for the 09:56:09
14	A. Yes. Oh, sorry. Yes. 09:54:55	14	maintenance of the wind turbine generators to be 09:56:19
15	One thing we did not do in costing the onshore 09:54:56	15	provided by Siemens. 09:56:23
16	manufacturing facilities was to include for the 09:55:00	16	Q. And just to be clear, I'm 09:56:25
17	manufacture of the foundation for the offshore 09:55:05	17	
18	transformer sorry, not transformer offshore 09:55:07	18	
19	electrical substation. 09:55:10	19	where you went and got additional, you know, data 09:56:29
20	Q. Okay. So does that cover 09:55:11	20	or research. 09:56:32
21	the additional areas where you went outside the 4C 09:55:20	21	A. Yes. I think I think 09:56:34
22	costs? Listen, I'm not going to hold you. If 09:55:24	22	that's all. And everything if we have 09:56:37
23	there's something you don't recall right now but 09:55:28	23	disagreed on something with 4C, then obviously we 09:56:40
24	you recall later on during our testimony, that's 09:55:31	24	did something else, or we did some work on that. 09:56:43
25	I'm not going to hold it against you. 09:55:33	25	Q. Yes. You exercised some 09:56:46
		I 45	judgment? 09:56:51

	Page 48		Page 49
1	A. Absolutely. 09:56:51	1	of them, okay, but not all of them. 09:57:54
2	Q. Okay. Now, I'd just like 09:56:57	2	Q. Okay. 09:57:58
3	to I just also want to be clear in terms of the 09:56:57	3	A. I'll be honest with you. 09:58:00
4	documents that you reviewed, because, for us, it's 09:56:59	4	It would be impossible for me to identify 09:58:02
5	just been a little bit complex figuring out who 09:57:01	5	Q. Sure. 09:58:02
6	did who did what in your in your reports. 09:57:05	6	A who did what. But, 09:58:04
7	A. Yes. 09:57:06	7	you know, when somebody reviewed something, came 09:58:07
8	Q. And if we could turn to, 09:57:07	8	up with an idea, that would be discussed within 09:58:10
9	in your first report 09:57:09	9	the team, and particularly between Gareth and me. 09:58:12
10	A. First report, yes. 09:57:10	10	Q. Okay. Do you know 09:58:16
11	Q. You've listed the 09:57:11	11	whether did you review the witness statements 09:58:17
12	documents reviewed at page 09:57:16	12	of Mr. Ziegler and Mr. Mars? 09:58:19
13	A. Appendix 1, you mean? 09:57:18	13	A. Yes. That, I certainly 09:58:22
14	Q page 105. 09:57:19	14	did. 09:58:24
15	A. 105? Oh, yes. Appendix 09:57:21	15	Q. Okay. And and I can 09:58:24
16	1. 09:57:32	16	take you to the ones in the second report, but 09:58:28
17	Q. Appendix 1, page 105. 09:57:33	17	would it be a similar answer if I were to take you 09:58:30
18	A. Yes. 09:57:35	18	to the list of documents? 09:58:34
19	O. And I know it would take 09:57:35	19	A. Yes. Yes, it would. 09:58:35
20	a long time to go through everything, but can you 09:57:37	20	Q. Okay. 09:58:35
21	give me a general sense as to which of these 09:57:39	21	A. Because that would be 09:58:36
22	documents you would have reviewed, if it's not all 09:57:42	22	part of my job to assess the as an investor 09:58:37
23	of them? What kinds of documents you would have 09:57:44	23	coming into the project, would be to assess the 09:58:41
24	reviewed versus your colleagues? 09:57:47	24	quality of the existing shareholders. 09:58:45
25	A. I reviewed a fair amount 09:57:50	25	Q. Okay. Now I'm going to 09:58:47
1	Page 50 I'm going to move through your report sort of 09:58:52	1	Page 51 A. God, no. 10:00:04
2	in order of paragraphs more or less. 09:58:55	2	Q. Okay. Lucky guy. 10:00:06
3	A. Okay. 09:58:58	3	[Laughter.] 10:00:08
4	Q. And this is I am going 09:58:59	4	BY MR. TERRY: 10:00:09
5	to focus on the second report, which I think is 09:59:01	5	Q. So your interpretation, 10:00:11
6	the last word on this, so it's the one to focus 09:59:04	6	though, as I see it, you describe 10:00:12
7 8	on. 09:59:08	7 8	PRESIDENT: We should have 10:00:15
9	And start at paragraph 206. 09:59:10	9	been in confidential for that. 10:00:17
10	And this is actually the issue that we had started 09:59:13 to discuss before, but I want to just just be a 09:59:15	10	[Laughter.] 10:00:19 BY MR. TERRY: 10:00:21
11	little more precise on this. 09:59:18	11	BY MR. TERRY: 10:00:21 Q. 206 and 207, you walk 10:00:21
12	A. Just a moment. I'm 09:59:22	12	through this. And then you say I guess your 10:00:26
	13. Just a HOHICHT. 1111 U7.27.44		
13	getting there Ves 09.59.23	] ] ]	conclusion is in paragraph /UX:
13 14	getting there. Yes. 09:59:23	13 14	conclusion is in paragraph 208: 10:00:27
14	Q. Okay. And this is a 09:59:37	13 14 15	"Notice to Proceed can, 10:00:28
	Q. Okay. And this is a 09:59:37 provision under the FIT contract that you were 09:59:40	14	"Notice to Proceed can, 10:00:28 therefore, only be issued 10:00:31
14 15	Q. Okay. And this is a 09:59:37 provision under the FIT contract that you were 09:59:40 saying that you were interpreting. And your 09:59:42	14 15	"Notice to Proceed can, 10:00:28 therefore, only be issued 10:00:31 once financial close has 10:00:32
14 15 16	Q. Okay. And this is a 09:59:37 provision under the FIT contract that you were 09:59:40 saying that you were interpreting. And your 09:59:42 interpretation, I think you said, was different 09:59:45	14 15 16	"Notice to Proceed can, 10:00:28 therefore, only be issued once financial close has 10:00:32 taken place since no 10:00:33
14 15 16 17	Q. Okay. And this is a 09:59:37 provision under the FIT contract that you were 09:59:40 saying that you were interpreting. And your 09:59:42	14 15 16 17	"Notice to Proceed can, 10:00:28 therefore, only be issued once financial close has 10:00:32 taken place since no 10:00:33 lenders would agree to 10:00:35
14 15 16 17 18	Q. Okay. And this is a 09:59:37 provision under the FTT contract that you were 09:59:40 saying that you were interpreting. And your 09:59:42 interpretation, I think you said, was different 09:59:45 than Sarah Powell's interpretation? 09:59:47 A. Correct. 09:59:50	14 15 16 17 18	"Notice to Proceed can, 10:00:28 therefore, only be issued 10:00:31 once financial close has 10:00:32 taken place since no 10:00:33 lenders would agree to subscribe to a financing 10:00:36
14 15 16 17 18 19	Q. Okay. And this is a 09:59:37 provision under the FIT contract that you were 09:59:40 saying that you were interpreting. And your 09:59:42 interpretation, I think you said, was different 09:59:45 than Sarah Powell's interpretation? 09:59:47	14 15 16 17 18 19	"Notice to Proceed can, 10:00:28 therefore, only be issued 10:00:31 once financial close has 10:00:32 taken place since no 10:00:33 lenders would agree to 10:00:35 subscribe to a financing plan that only accounted 10:00:37
14 15 16 17 18 19 20	Q. Okay. And this is a 09:59:37 provision under the FIT contract that you were 09:59:40 saying that you were interpreting. And your 09:59:42 interpretation, I think you said, was different 09:59:45 than Sarah Powell's interpretation? 09:59:47 A. Correct. 09:59:50 Q. All right. So this is 09:59:50	14 15 16 17 18 19 20	"Notice to Proceed can, 10:00:28 therefore, only be issued 10:00:31 once financial close has 10:00:32 taken place since no 10:00:33 lenders would agree to subscribe to a financing plan that only accounted for 50 percent of the 10:00:38
14 15 16 17 18 19 20 21	Q. Okay. And this is a 09:59:37 provision under the FIT contract that you were 09:59:40 saying that you were interpreting. And your 09:59:42 interpretation, I think you said, was different 09:59:45 than Sarah Powell's interpretation? 09:59:47 A. Correct. 09:59:50 Q. All right. So this is 09:59:50 the the heading is "Timing Receipt of the OPA 09:59:51	14 15 16 17 18 19 20 21	"Notice to Proceed can, 10:00:28 therefore, only be issued 10:00:31 once financial close has 10:00:32 taken place since no 10:00:33 lenders would agree to subscribe to a financing plan that only accounted for 50 percent of the 10:00:38
14 15 16 17 18 19 20 21	Q. Okay. And this is a 09:59:37 provision under the FIT contract that you were 09:59:40 saying that you were interpreting. And your 09:59:42 interpretation, I think you said, was different 09:59:45 than Sarah Powell's interpretation? 09:59:47 A. Correct. 09:59:50 Q. All right. So this is 09:59:50 the the heading is "Timing Receipt of the OPA 09:59:51 Notice to Proceed." I take it by the way, I'm 09:59:54	14 15 16 17 18 19 20 21 22	"Notice to Proceed can, 10:00:28 therefore, only be issued 10:00:31 once financial close has a taken place since no 10:00:33 lenders would agree to subscribe to a financing plan that only accounted for 50 percent of the 10:00:39 10:00:39
14 15 16 17 18 19 20 21 22 23	Q. Okay. And this is a 09:59:37 provision under the FIT contract that you were 09:59:40 saying that you were interpreting. And your 09:59:42 interpretation, I think you said, was different 09:59:45 than Sarah Powell's interpretation? 09:59:47 A. Correct. 09:59:50 Q. All right. So this is 09:59:50 the – the heading is "Timing Receipt of the OPA 09:59:51 Notice to Proceed." I take it – by the way, I'm 09:59:54 not sure I confirmed this upfront, but I haven't 09:59:56	14 15 16 17 18 19 20 21 22 23	"Notice to Proceed can, 10:00:28 therefore, only be issued 10:00:31 once financial close has 10:00:32 taken place since no 10:00:33 lenders would agree to 10:00:35 subscribe to a financing 10:00:36 plan that only accounted for 50 percent of the 10:00:38 finances necessary to 10:00:39 build the project." 10:00:40

	P 52		D 52
	Page 52		Page 53
1	A. Absolutely. We can go, 10:00:44	1	A. To be a lawyer for the 10:01:57
2	if you want to, to the FIT contract and have a 10:00:46	2	first time? 10:01:59
3	look at it, and I can explain to you my 10:00:48	3	Q. To try out your legal 10:02:00
4	interpretation. 10:00:50	4	skills. But perhaps I will just read through and 10:02:01
5	Q. Sure. 10:00:51	5	give you my interpretation at least in accordance 10:02:07
6	A. And, you know, if Sarah 10:00:52	6	with what 10:02:09
7	Powell has said something different and Notice to 10:00:55	7	A. Could you take me to the 10:02:10
8	Proceed has been received before, my 10:00:58	8	paragraph, please? 10:02:11
9	interpretation would then be wrong. It's very 10:01:01	9	Q. Yeah. It's so it's 10:02:12
10	simple, isn't it? 10:01:04	10	Tab 1. 10:02:13
11	Q. So just we can maybe 10:01:06	11	A. Okay. 10:02:14
12	short-circuit this. If her evidence is that, 10:01:11	12	Q. And it's C-245. 10:02:15
13	that, in fact, the way the system works is that 10:01:15	13	A. 245. 10:02:18
14	Notice to Proceed does precede financial close, 10:01:20	14	Q. And if you turn to 10:02:18
15	are you saying, then, you would agree that you're 10:01:24	15	it's section it's page 8 of the contract, 10:02:20
16	wrong in your interpretation? 10:01:26	16	Notice to Proceed, Section 2.4(b). 10:02:23
17	A. If people have received 10:01:28	17	A. 2.4(b), yes, Subsection 10:02:28
18	the Notice to Proceed before financial close, I 10:01:30	18	2. 10:02:31
19	would say, yes, provided that there were not 10:01:34	19	Q. Yes. And then you can 10:02:31
20	special circumstances, because, to me, the way the 10:01:39	20	see that there is a list here of things that you 10:02:34
21	clauses read in the FIT and I'm not a lawyer 10:01:42	21	need to obtain a notice an NTP, Notice to 10:02:37
22	are quite clear. 10:01:45	22	Proceed. Then the relevant section is the little 10:02:41
23	Q. Okay. Well, let's go to 10:01:48	23	(ii): 10:02:43
24	the provision because I want to be fair to you and 10:01:50	24	"A completed financing 10:02:44
25	give you an opportunity to 10:01:54	25	plan and the prescribed 10:02:45
	Page 54		Page 55
1	•	1	•
1 2	form listing all sources 10:02:47	1 2	A. And that is exactly where 10:03:23
	form listing all sources 10:02:47 of equity or debt 10:02:48		A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25
2	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49	2	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28
2	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50	2	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30
2 3 4	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50	2 3 4	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28 A letter of sorry, a 10:03:30 commitment letter, usually you can get those from 10:03:36
2 3 4 5	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50	2 3 4 5	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30
2 3 4 5 6	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52	2 3 4 5 6	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28 A letter of sorry, a 10:03:30 commitment letter, usually you can get those from 10:03:36 the banks very early on in the project saying, "In 10:03:40
2 3 4 5 6 7	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53	2 3 4 5 6 7	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30 commitment letter, usually you can get those from 10:03:36 the banks very early on in the project saying, "In 10:03:40 principle, we shall lend you X number of million, 10:03:45
2 3 4 5 6 7 8	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54	2 3 4 5 6 7 8	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28 A letter of sorry, a 10:03:30 commitment letter, usually you can get those from 10:03:36 the banks very early on in the project saying, "In 10:03:40 principle, we shall lend you X number of million, 10:03:45 subject to due diligence." 10:03:50
2 3 4 5 6 7 8	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54 collectively at least 50 10:02:55 percent of the expected 10:02:56 development costs, 10:02:57	2 3 4 5 6 7 8	A. And that is exactly where 10:03:23  our interpretation sorry, my interpretation is 10:03:25  different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30  commitment letter, usually you can get those from 10:03:36  the banks very early on in the project saying, "In 10:03:40  principle, we shall lend you X number of million, 10:03:45  subject to due diligence." 10:03:50  Now, those letters, sometimes 10:03:54
2 3 4 5 6 7 8 9	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54 collectively at least 50 10:02:55 percent of the expected 10:02:56 development costs, 10:02:57 stating their" 10:02:59	2 3 4 5 6 7 8 9	A. And that is exactly where 10:03:23  our interpretation sorry, my interpretation is 10:03:25  different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30  commitment letter, usually you can get those from 10:03:36  the banks very early on in the project saying, "In 10:03:40  principle, we shall lend you X number of million, 10:03:45  subject to due diligence." 10:03:50  Now, those letters, sometimes 10:03:54  particularly in the Middle East, they are required 10:03:56  by bidders bidding into projects to demonstrate 10:03:59  the potential for financial. So you would provide 10:04:06
2 3 4 5 6 7 8 9 10	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54 collectively at least 50 10:02:55 percent of the expected 10:02:56 development costs, 10:02:57 stating their" 10:02:59 And I pause on the words 10:03:01	2 3 4 5 6 7 8 9 10	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30 commitment letter, usually you can get those from 10:03:36 the banks very early on in the project saying, "In 10:03:40 principle, we shall lend you X number of million, 10:03:45 subject to due diligence." 10:03:50  Now, those letters, sometimes 10:03:54 particularly in the Middle East, they are required 10:03:56 by bidders bidding into projects to demonstrate 10:03:59 the potential for financial. So you would provide 10:04:06 in your bid to develop a power project, you would 10:04:08
2 3 4 5 6 7 8 9 10 11	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54 collectively at least 50 10:02:55 percent of the expected 10:02:56 development costs, 10:02:57 stating their" 10:02:59 And I pause on the words 10:03:01 "agreement in principle." You will see that. 10:03:02	2 3 4 5 6 7 8 9 10 11 12 13 14	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30 commitment letter, usually you can get those from 10:03:36 the banks very early on in the project saying, "In 10:03:40 principle, we shall lend you X number of million, 10:03:45 subject to due diligence." 10:03:50  Now, those letters, sometimes 10:03:54 particularly in the Middle East, they are required 10:03:56 by bidders bidding into projects to demonstrate 10:03:59 the potential for financial. So you would provide 10:04:06 in your bid to develop a power project, you would 10:04:08 provide a technical submission. You would provide 10:04:12
2 3 4 5 6 7 8 9 10 11 12 13 14 15	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54 collectively at least 50 10:02:55 percent of the expected 10:02:56 development costs, 10:02:57 stating their" 10:02:59 And I pause on the words 10:03:01 "agreement in principle." You will see that. 10:03:02 A. Absolutely. 10:03:03	2 3 4 5 6 7 8 9 10 11 12 13 14 15	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30 commitment letter, usually you can get those from 10:03:36 the banks very early on in the project saying, "In 10:03:40 principle, we shall lend you X number of million, 10:03:45 subject to due diligence." 10:03:50  Now, those letters, sometimes 10:03:54 particularly in the Middle East, they are required 10:03:56 by bidders bidding into projects to demonstrate 10:03:59 the potential for financial. So you would provide 10:04:06 in your bid to develop a power project, you would 10:04:08 provide a technical submission. You would provide 10:04:12 a financing plan. And, of course, you would
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54 collectively at least 50 10:02:55 percent of the expected 10:02:56 development costs, 10:02:57 stating their" 10:02:59 And I pause on the words 10:03:01 "agreement in principle." You will see that. 10:03:02 A. Absolutely. 10:03:03 Q. " to provide the 10:03:04	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30 commitment letter, usually you can get those from 10:03:36 the banks very early on in the project saying, "In 10:03:40 principle, we shall lend you X number of million, 10:03:45 subject to due diligence." 10:03:50  Now, those letters, sometimes 10:03:54 particularly in the Middle East, they are required 10:03:56 by bidders bidding into projects to demonstrate 10:03:59 the potential for financial. So you would provide 10:04:06 in your bid to develop a power project, you would 10:04:08 provide a technical submission. You would provide 10:04:12 a financing plan. And, of course, you would 10:04:15 provide a cost of electricity. And usually those 10:04:17
2 3 4 5 6 7 8 9 10 11 12 13 14 15	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54 collectively at least 50 10:02:55 percent of the expected 10:02:56 development costs, 10:02:57 stating their" 10:02:59 And I pause on the words 10:03:01 "agreement in principle." You will see that. 10:03:02 A. Absolutely. 10:03:03 Q. " to provide the 10:03:04 necessary financing which 10:03:05	2 3 4 5 6 7 8 9 10 11 12 13 14 15	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28 A letter of sorry, a 10:03:30 commitment letter, usually you can get those from 10:03:36 the banks very early on in the project saying, "In 10:03:40 principle, we shall lend you X number of million, 10:03:45 subject to due diligence." 10:03:50 Now, those letters, sometimes 10:03:54 particularly in the Middle East, they are required 10:03:56 by bidders bidding into projects to demonstrate 10:03:59 the potential for financial. So you would provide 10:04:06 in your bid to develop a power project, you would 10:04:08 provide a technical submission. You would provide 10:04:12 a financing plan. And, of course, you would 10:04:15 provide a cost of electricity. And usually those 10:04:17 letters of interest are part of it. 10:04:21
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54 collectively at least 50 10:02:55 percent of the expected 10:02:56 development costs, 10:02:57 stating their" 10:02:59 And I pause on the words 10:03:01 "agreement in principle." You will see that. 10:03:02 A. Absolutely. 10:03:03 Q. " to provide the 10:03:04 necessary financing which 10:03:05 commitments may be 10:03:07	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28 A letter of sorry, a 10:03:30 commitment letter, usually you can get those from 10:03:36 the banks very early on in the project saying, "In 10:03:40 principle, we shall lend you X number of million, 10:03:45 subject to due diligence." 10:03:50 Now, those letters, sometimes 10:03:54 particularly in the Middle East, they are required 10:03:56 by bidders bidding into projects to demonstrate 10:03:59 the potential for financial. So you would provide 10:04:06 in your bid to develop a power project, you would 10:04:08 provide a technical submission. You would provide 10:04:12 a financing plan. And, of course, you would 10:04:15 provide a cost of electricity. And usually those 10:04:17 letters of interest are part of it. 10:04:21 But those letters of interest 10:04:24
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54 collectively at least 50 10:02:55 percent of the expected 10:02:56 development costs, 10:02:57 stating their" 10:02:59 And I pause on the words 10:03:01 "agreement in principle." You will see that. 10:03:02 A. Absolutely. 10:03:03 Q. " to provide the 10:03:04 necessary financing which 10:03:07 commitments may be 10:03:07 conditional on the 10:03:08 issuance of the Notice to 10:03:09 Proceed." 10:03:10	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30 commitment letter, usually you can get those from 10:03:36 the banks very early on in the project saying, "In 10:03:40 principle, we shall lend you X number of million, 10:03:45 subject to due diligence." 10:03:50  Now, those letters, sometimes 10:03:54 particularly in the Middle East, they are required 10:03:56 by bidders bidding into projects to demonstrate 10:03:59 the potential for financial. So you would provide 10:04:06 in your bid to develop a power project, you would 10:04:08 provide a technical submission. You would provide 10:04:12 a financing plan. And, of course, you would 10:04:15 provide a cost of electricity. And usually those 10:04:17 letters of interest are part of it. 10:04:24 are actually meaningless. When I was a banker, I 10:04:25 was writing letters of interest. Subject to 10:04:29 everything, we're interested. Okay? 10:04:32
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54 collectively at least 50 10:02:55 percent of the expected 10:02:56 development costs, 10:02:57 stating their" 10:02:59 And I pause on the words 10:03:01 "agreement in principle." You will see that. 10:03:02 A. Absolutely. 10:03:03 Q. " to provide the 10:03:04 necessary financing which 10:03:05 commitments may be 10:03:07 conditional on the 10:03:08 issuance of the Notice to 10:03:10 So you will see that last 10:03:10	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30 commitment letter, usually you can get those from 10:03:36 the banks very early on in the project saying, "In 10:03:40 principle, we shall lend you X number of million, 10:03:45 subject to due diligence." 10:03:50  Now, those letters, sometimes 10:03:54 particularly in the Middle East, they are required 10:03:56 by bidders bidding into projects to demonstrate 10:03:59 the potential for financial. So you would provide 10:04:06 in your bid to develop a power project, you would 10:04:08 provide a technical submission. You would provide 10:04:12 a financing plan. And, of course, you would 10:04:15 provide a cost of electricity. And usually those 10:04:17 letters of interest are part of it. 10:04:24 are actually meaningless. When I was a banker, I 10:04:25 was writing letters of interest. Subject to 10:04:29 everything, we're interested. Okay? 10:04:35
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54 collectively at least 50 10:02:55 percent of the expected 10:02:56 development costs, 10:02:57 stating their" 10:02:59 And I pause on the words 10:03:01 "agreement in principle." You will see that. 10:03:02 A. Absolutely. 10:03:03 Q. " to provide the 10:03:04 necessary financing which 10:03:05 commitments may be 10:03:07 conditional on the 10:03:09 Proceed." 10:03:10 So you will see that last 10:03:10 section is also important because we have the 10:03:13	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. And that is exactly where 10:03:23  our interpretation sorry, my interpretation is 10:03:25  different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30  commitment letter, usually you can get those from 10:03:36  the banks very early on in the project saying, "In 10:03:40  principle, we shall lend you X number of million, 10:03:45  subject to due diligence." 10:03:50  Now, those letters, sometimes 10:03:54  particularly in the Middle East, they are required 10:03:56  by bidders bidding into projects to demonstrate 10:03:59  the potential for financial. So you would provide 10:04:06  in your bid to develop a power project, you would 10:04:08  provide a technical submission. You would provide 10:04:12  a financing plan. And, of course, you would 10:04:15  provide a cost of electricity. And usually those 10:04:17  letters of interest are part of it. 10:04:24  are actually meaningless. When I was a banker, I 10:04:25  was writing letters of interest. Subject to 10:04:39  everything, we're interested. Okay? 10:04:35  still do that this is not a standard letter of 10:04:40
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54 collectively at least 50 10:02:55 percent of the expected 10:02:56 development costs, 10:02:57 stating their" 10:02:59 And I pause on the words 10:03:01 "agreement in principle." You will see that. 10:03:02 A. Absolutely. 10:03:03 Q. " to provide the 10:03:04 necessary financing which 10:03:05 commitments may be 10:03:07 conditional on the 10:03:08 issuance of the Notice to 10:03:10 So you will see that last 10:03:10 section is also important because we have the 10:03:16	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	A. And that is exactly where 10:03:23 our interpretation sorry, my interpretation is 10:03:25 different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30 commitment letter, usually you can get those from 10:03:36 the banks very early on in the project saying, "In 10:03:40 principle, we shall lend you X number of million, 10:03:45 subject to due diligence." 10:03:50  Now, those letters, sometimes 10:03:54 particularly in the Middle East, they are required 10:03:56 by bidders bidding into projects to demonstrate 10:03:59 the potential for financial. So you would provide 10:04:06 in your bid to develop a power project, you would 10:04:08 provide a technical submission. You would provide 10:04:12 a financing plan. And, of course, you would 10:04:15 provide a cost of electricity. And usually those 10:04:17 letters of interest are part of it. 10:04:21  But those letters of interest 10:04:24 are actually meaningless. When I was a banker, I 10:04:25 was writing letters of interest. Subject to 10:04:32  The reason why I feel I 10:04:35 still do that this is not a standard letter of 10:04:40 interest; that's a bit more substantial is 10:04:42
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	form listing all sources 10:02:47 of equity or debt 10:02:48 financing for the 10:02:49 development of the 10:02:50 contract facility along 10:02:50 with signed commitment 10:02:52 letters from sources of 10:02:53 financing, representing 10:02:54 collectively at least 50 10:02:55 percent of the expected 10:02:56 development costs, 10:02:57 stating their" 10:02:59 And I pause on the words 10:03:01 "agreement in principle." You will see that. 10:03:02 A. Absolutely. 10:03:03 Q. " to provide the 10:03:04 necessary financing which 10:03:05 commitments may be 10:03:07 conditional on the 10:03:09 Proceed." 10:03:10 So you will see that last 10:03:10 section is also important because we have the 10:03:13	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. And that is exactly where 10:03:23  our interpretation sorry, my interpretation is 10:03:25  different maybe from yours. 10:03:28  A letter of sorry, a 10:03:30  commitment letter, usually you can get those from 10:03:36  the banks very early on in the project saying, "In 10:03:40  principle, we shall lend you X number of million, 10:03:45  subject to due diligence." 10:03:50  Now, those letters, sometimes 10:03:54  particularly in the Middle East, they are required 10:03:56  by bidders bidding into projects to demonstrate 10:03:59  the potential for financial. So you would provide 10:04:06  in your bid to develop a power project, you would 10:04:08  provide a technical submission. You would provide 10:04:12  a financing plan. And, of course, you would 10:04:15  provide a cost of electricity. And usually those 10:04:17  letters of interest are part of it. 10:04:24  are actually meaningless. When I was a banker, I 10:04:25  was writing letters of interest. Subject to 10:04:39  everything, we're interested. Okay? 10:04:35  still do that this is not a standard letter of 10:04:40

Page 56		Page 57
1 "This letter of interest 10:04:47	1	"I disagree with URS that 10:05:47
2 can only be conditional 10:04:48	2	OPA's Notice to Proceed 10:05:49
3 upon the Notice to 10:04:51	3	can only be issued after 10:05:50
4 Proceed." 10:04:53	4	financial close and that 10:05:52
5 So the bank would write a 10:04:53	5	no lenders would agree to 10:05:54
6 letter that says, "I will finance you, provided 10:04:55	6	subscribe to a financing 10:05:55
you get the Notice to Proceed." So the bank will 10:05:02	7	plan that only accounted 10:05:56
8 have done all of their due diligence beforehand. 10:05:05	8	for 50 percent of 10:05:57
9 And the only remaining thing is the Notice to 10:05:08	9	finances necessary to 10:05:58
10 Proceed. 10:05:11	10	build project." 10:05:59
This is how I have interpreted 10:05:11	11	And she goes on to say, if you 10:06:00
12 it, Mr. Terry. 10:05:13	12	have it there. Do you have it in front of you? 10:06:02
13 Q. Okay. And again and 10:05:14	13	A. No. I'm struggling. 10:06:02
correct me if I'm wrong that that's your 10:05:18	14	Q. It's I think it's 10:06:04
interpretation reading the FIT contract, but not 10:05:19	15	right in front of you. No, it's the here, 10:06:07
having any experience as to how FIT contracts 10:05:22	16	perhaps I can 10:06:11
actually operate in real life? 10:05:25	17	A. I'm on tab I believe 10:06:14
18 A. That is correct, 10:05:27	18	I'm on Tab 2, yes. 10:06:15
19 Mr. Terry. 10:05:28	19	Q. I don't know if you're 10:06:16
Q. Now, let's look at what 10:05:29	20	missing a page. There should be two pages 10:06:17
Sarah Powell says, and then perhaps we can see if 10:05:31	21	excerpted from the PowerPoint. I think it's that 10:06:19
we can resolve this. 10:05:34	22	first page. 10:06:23
23 If you would turn to the next 10:05:36	23	A. I've got it. My 10:06:24
tab, Tab 2, you will see the excerpt from her 10:05:37	24	apologies, Mr. Terry. 10:06:25
25 presentation: 10:05:47	25	Q. Okay. So you see she is 10:06:26
Page 58	1	Page 59
saying she disagrees, and then she has these bullets: 10:06:28	1 2	I'd like to take you to also what she said in her 10:07:04
3 "FIT contract requires 10:06:31	3	transcript when she was asked about this. 10:07:06  A. Could we do one thing at 10:07:08
4 completed financing plan 10:06:32	4	a time? 10:07:09
5 and prescribed form 10:06:34	5	Q. Certainly. 10:07:10
6 conditions precedent to 10:06:35	6	A. Okay. 10:07:10
7 NTP. Financing plan must 10:06:35	7	Q. If you want to comment on 10:07:11
8 include 'agreement in 10:06:37	8	that. 10:07:13
9 principle' from lender to 10:06:38	9	A. Yes. I there is one 10:07:14
fund at least 50 percent 10:06:41	10	thing that, to be honest with you, I do not 10:07:17
of project development 10:06:42	11	understand, and I have never understood, is the 50 10:07:19
12 costs. Financing plan 10:06:43	12	percent. A lender will not commit to 50 percent, 10:07:22
may be 'conditional on 10:06:45		-
	13	because if they make a commitment to 50 percent of 10:07:27
may be 'conditional on 10:06:45		because if they make a commitment to 50 percent of 10:07:27 the funding and then the other lenders don't lend, 10:07:32
may be 'conditional on 10:06:45 14 issuance of NTP." 10:06:47	13 14	because if they make a commitment to 50 percent of 10:07:27 the funding and then the other lenders don't lend, 10:07:32 what's he going to do? Is he going to build half 10:07:35
13 may be 'conditional on 10:06:45 14 issuance of NTP." 10:06:47 15 And she says: 10:06:48	13 14 15	because if they make a commitment to 50 percent of 10:07:27 the funding and then the other lenders don't lend, 10:07:32 what's he going to do? Is he going to build half 10:07:35 a power plant? 10:07:37
13 may be 'conditional on 10:06:45 14 issuance of NTP." 10:06:47 15 And she says: 10:06:48 16 "In my experience, 10:06:50 17 developers often receive 10:06:51 18 agreement in principle to 10:06:52	13 14 15 16	because if they make a commitment to 50 percent of 10:07:27 the funding and then the other lenders don't lend, 10:07:32 what's he going to do? Is he going to build half 10:07:35 a power plant? 10:07:37  So, in my experience, a lender 10:07:39
13 may be 'conditional on 10:06:45 14 issuance of NTP." 10:06:47 15 And she says: 10:06:48 16 "In my experience, 10:06:50 17 developers often receive 10:06:51	13 14 15 16 17	because if they make a commitment to 50 percent of 10:07:27 the funding and then the other lenders don't lend, 10:07:32 what's he going to do? Is he going to build half 10:07:35 a power plant? 10:07:37  So, in my experience, a lender 10:07:39 will always say something like, "I will lend so 10:07:41
13 may be 'conditional on 10:06:45 14 issuance of NTP." 10:06:47 15 And she says: 10:06:48 16 "In my experience, 10:06:50 17 developers often receive 10:06:51 18 agreement in principle to 10:06:52 19 fund 50 percent or more 10:06:53 20 of project from leader 10:06:56	13 14 15 16 17	because if they make a commitment to 50 percent of 10:07:27 the funding and then the other lenders don't lend, 10:07:32 what's he going to do? Is he going to build half 10:07:35 a power plant? 10:07:37  So, in my experience, a lender 10:07:39 will always say something like, "I will lend so 10:07:41 much, subject to all the money being in place." 10:07:45
may be 'conditional on 10:06:45  14 issuance of NTP." 10:06:47  15 And she says: 10:06:48  16 "In my experience, 10:06:50  17 developers often receive 10:06:51  18 agreement in principle to 10:06:52  19 fund 50 percent or more 10:06:53  20 of project from leader 10:06:56  21 ranger, e.g., insurance 10:06:57	13 14 15 16 17 18	because if they make a commitment to 50 percent of 10:07:27 the funding and then the other lenders don't lend, 10:07:32 what's he going to do? Is he going to build half 10:07:35 a power plant? 10:07:37  So, in my experience, a lender 10:07:39 will always say something like, "I will lend so 10:07:41 much, subject to all the money being in place." 10:07:45  So the 50 percent, the way 10:07:51
may be 'conditional on 10:06:45  14 issuance of NTP." 10:06:47  15 And she says: 10:06:48  16 "In my experience, 10:06:50  17 developers often receive 10:06:51  18 agreement in principle to 10:06:52  19 fund 50 percent or more 10:06:53  20 of project from leader 10:06:56  21 ranger, e.g., insurance 10:06:57  22 company, bank, et cetera, 10:06:58	13 14 15 16 17 18 19 20 21	because if they make a commitment to 50 percent of 10:07:27 the funding and then the other lenders don't lend, 10:07:32 what's he going to do? Is he going to build half 10:07:35 a power plant? 10:07:37 So, in my experience, a lender 10:07:39 will always say something like, "I will lend so 10:07:41 much, subject to all the money being in place." 10:07:45 So the 50 percent, the way 10:07:51 that we read the — sorry, not the way we read. 10:07:53
may be 'conditional on 10:06:45  14 issuance of NTP." 10:06:47  15 And she says: 10:06:48  16 "In my experience, 10:06:50  17 developers often receive 10:06:51  18 agreement in principle to 10:06:52  19 fund 50 percent or more 10:06:53  20 of project from leader 10:06:56  21 ranger, e.g., insurance 10:06:57  22 company, bank, et cetera, 10:06:58  23 which may later syndicate 10:06:59	13 14 15 16 17 18 19 20	because if they make a commitment to 50 percent of 10:07:27 the funding and then the other lenders don't lend, 10:07:32 what's he going to do? Is he going to build half 10:07:35 a power plant? 10:07:37 So, in my experience, a lender 10:07:39 will always say something like, "I will lend so 10:07:41 much, subject to all the money being in place." 10:07:45 So the 50 percent, the way 10:07:51 that we read the sorry, not the way we read. 10:07:53 We could not understand in the FIT contract why 10:07:57
may be 'conditional on 10:06:45  14 issuance of NTP." 10:06:47  15 And she says: 10:06:48  16 "In my experience, 10:06:50  17 developers often receive 10:06:51  18 agreement in principle to 10:06:52  19 fund 50 percent or more 10:06:53  20 of project from leader 10:06:56  21 ranger, e.g., insurance 10:06:57  22 company, bank, et cetera, 10:06:58  23 which may later syndicate 10:06:59  24 debt after NTP." 10:07:00	13 14 15 16 17 18 19 20 21	because if they make a commitment to 50 percent of 10:07:27 the funding and then the other lenders don't lend, 10:07:32 what's he going to do? Is he going to build half 10:07:35 a power plant? 10:07:37 So, in my experience, a lender 10:07:39 will always say something like, "I will lend so 10:07:41 much, subject to all the money being in place." 10:07:45 So the 50 percent, the way 10:07:51 that we read the sorry, not the way we read. 10:07:53 We could not understand in the FIT contract why 10:07:57 they required 50 percent. It still remains to me 10:08:00
may be 'conditional on 10:06:45  14 issuance of NTP." 10:06:47  15 And she says: 10:06:48  16 "In my experience, 10:06:50  17 developers often receive 10:06:51  18 agreement in principle to 10:06:52  19 fund 50 percent or more 10:06:53  20 of project from leader 10:06:56  21 ranger, e.g., insurance 10:06:57  22 company, bank, et cetera, 10:06:58  23 which may later syndicate 10:06:59	13 14 15 16 17 18 19 20 21 22 23	because if they make a commitment to 50 percent of 10:07:27 the funding and then the other lenders don't lend, 10:07:32 what's he going to do? Is he going to build half 10:07:35 a power plant? 10:07:37 So, in my experience, a lender 10:07:39 will always say something like, "I will lend so 10:07:41 much, subject to all the money being in place." 10:07:45 So the 50 percent, the way 10:07:51 that we read the sorry, not the way we read. 10:07:53 We could not understand in the FIT contract why 10:07:57

	Page 60		Page 61
1	Q. Okay. And that's, again, 10:08:08	1	precedent is getting your 10:09:05
2	as you say, because you haven't had any direct 10:08:10	2	Notice to Proceed, which 10:09:06
3	experience with the FIT process? 10:08:12	3	is your ticket to start 10:09:07
4	A. Yes. 10:08:14	4	construction. That 10:09:08
5	Q. Yes. And let's go to 10:08:14	5	Notice to Proceed, you 10:09:09
6	if you would turn to the transcript portion there, 10:08:18	6	need financing 10:09:10
7	you see on page I've got the four-to-a-page 10:08:26	7	commitment. The 10:09:12
8	version, but it should be page 17, I believe. 10:08:34	8	financing commitment is a 10:09:12
9	A. Yes. Which line? 10:08:36	9	prescribed form that 10:09:14
10	Q. It starts at the fourth 10:08:37	10	refers to 50 percent of 10:09:16
11	line down, page 17, the words: "I wanted to touch 10:08:39	11	project development 10:09:17
12	very quickly" 10:08:43	12	costs. The financing 10:09:18
13	Do you see that? It may be 10:08:45	13	plan may be conditional 10:09:19
14	the second page in, in the transcript. Are you 10:08:50	14	on getting your Notice to 10:09:20
15	reading it or 10:08:53	15	Proceed. So I just 10:09:22
16	A. Yes. I'm trying to read 10:08:54	16	wanted to be clear that, 10:09:22
17	it. 10:08:56	17	when you're going through 10:09:23
18	Q. I'll read it out: 10:08:56	18	the debt process and 10:09:24
19	"I wanted to touch very 10:08:57	19	trying to syndicate the 10:09:25
20	quickly on project 10:08:59	20	debt for your project, 10:09:26
21	financing because there 10:09:00	21	the Notice to Proceed is 10:09:27
22	was some comments about 10:09:01	22	a condition precedent to 10:09:28
23	the sequencing in 10:09:02	23	financial close. So it 10:09:29
24	Ontario. I just want to 10:09:03	24	doesn't you don't have 10:09:30
25	be clear. A condition 10:09:04	25	financial close and then 10:09:31
	Page 62		Page 63
1	-		
2	you get your Notice to 10:09:32	1 2	BY MR. TERRY: 10:10:26
3	Proceed. You get your 10:09:34 Notice to Proceed. It's 10:09:34	3	Q. I'm happy to I mean, 10:10:26
4		4	my question is simply: Do you agree, in this particular case that or would you defer to 10:10:30
5	a condition precedent to 10:09:35	5	particular case that or would you defer to 10:10:30 Sarah Powell's judgment and experience when it 10:10:35
	financial close. 10:09:36 There is a bit of 10:09:37	6	comes to this issue we have just been discussing? 10:10:37
6 7		7	
•	confusion, I think, as to 10:09:38	1 '	
0	1 1 0 1 1 10 10 20	8	•
8	how the Ontario process 10:09:39	8 9	answered that question earlier on. I said to you, 10:10:41
9	works, and I just want to 10:09:40	9	answered that question earlier on. I said to you, 10:10:41 this was our — sorry, this was our 10:10:44
9 10	works, and I just want to 10:09:40 be clear on that." 10:09:41	9 10	answered that question earlier on. I said to you, 10:10:41 this was our sorry, this was our 10:10:44 interpretation. I hear that Sarah Powell said 10:10:47
9 10 11	works, and I just want to 10:09:40 be clear on that." 10:09:41 Q. So perhaps she was 10:09:45	9 10 11	answered that question earlier on. I said to you, 10:10:41 this was our sorry, this was our 10:10:44 interpretation. I hear that Sarah Powell said 10:10:47 something different. She's a lawyer. I'm not. 10:10:50
9 10 11 12	works, and I just want to 10:09:40 be clear on that." 10:09:41 Q. So perhaps she was 10:09:45 recognizing your comments from URS when she was 10:09:47	9 10 11 12	answered that question earlier on. I said to you, 10:10:41 this was our — sorry, this was our 10:10:44 interpretation. I hear that Sarah Powell said 10:10:47 something different. She's a lawyer. I'm not. 10:10:50 What I would want to make 10:10:53
9 10 11 12 13	works, and I just want to 10:09:40 be clear on that." 10:09:41 Q. So perhaps she was 10:09:45 recognizing your comments from URS when she was 10:09:47 talking about a bit of confusion about that 10:09:53	9 10 11 12 13	answered that question earlier on. I said to you, 10:10:41 this was our — sorry, this was our 10:10:44 interpretation. I hear that Sarah Powell said 10:10:47 something different. She's a lawyer. I'm not. 10:10:50 What I would want to make 10:10:53 double certain is please show me where they've got 10:10:56
9 10 11 12 13 14	works, and I just want to 10:09:40 be clear on that." 10:09:41 Q. So perhaps she was 10:09:45 recognizing your comments from URS when she was 10:09:47 talking about a bit of confusion about that 10:09:53 process. Does that assist you, sir, in your I 10:09:55	9 10 11 12 13 14	answered that question earlier on. I said to you, 10:10:41 this was our — sorry, this was our 10:10:44 interpretation. I hear that Sarah Powell said 10:10:47 something different. She's a lawyer. I'm not. 10:10:50 What I would want to make 10:10:53 double certain is please show me where they've got 10:10:56 the Notice to Proceed before financial closure. 10:10:59
9 10 11 12 13 14	works, and I just want to 10:09:40 be clear on that." 10:09:41 Q. So perhaps she was 10:09:45 recognizing your comments from URS when she was 10:09:47 talking about a bit of confusion about that 10:09:53 process. Does that assist you, sir, in your I 10:09:55 appreciate you may be puzzled about it, but are 10:09:59	9 10 11 12 13 14 15	answered that question earlier on. I said to you, 10:10:41 this was our — sorry, this was our 10:10:44 interpretation. I hear that Sarah Powell said 10:10:47 something different. She's a lawyer. I'm not. 10:10:50 What I would want to make 10:10:53 double certain is please show me where they've got 10:10:56 the Notice to Proceed before financial closure. 10:10:59 Okay? And at that point I would be very happy to 10:11:02
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	P (1		D (5
	Page 64		Page 65
1	Notice to Proceed. Okay? Because after financial 10:11:33	1	it doesn't matter because you still have other 10:12:41
2	closure, you actually have to fulfil the condition 10:11:37	2	conditions precedent to fulfil. 10:12:43
3	precedent. 10:11:40	3	Q. So let's turn now to 10:12:45
4	And, for simplicity, in this 10:11:41	4	paragraph 210, so just move to the opposite page 10:12:48
5	instance, the condition precedent is the Notice to 10:11:43	5	on your report. 10:12:53
6	Proceed, which is issued 20 is it 20 working 10:11:47	6	A. Yes. 10:12:55
7	days? 10:11:51	7	Q. And here's where you 10:12:56
8	Q. You are talking about the 10:11:55	8	refer to timing for permitting and financial 10:12:57
9	schedule? Yes. 10:11:55	9	close. 10:12:59
10	A. Yes. What I'm saying is 10:11:56	10	A. Correct. Yes. 10:12:59
11	I'm very happy, you know, with Powell coming here 10:11:58	11	Q. And you say: 10:13:00
12	and saying, "Look, this is how it happened, and 10:12:02	12	"In an attempt to shorten 10:13:01
13	this is proof of it." And I will say, "Excellent. 10:12:04	13	the overall project lead 10:13:02
14	My judgment was wrong." I have no problem with 10:12:06	14	times, the 2015 10:13:04
15	that. Okay? 10:12:10	15	Windstream schedule 10:13:05
16	The issue that I'm now trying 10:12:11	16	envisages completion of 10:13:06
17	to raise for you is, even if I'm wrong, I don't 10:12:13	17	ERT process and financial 10:13:08
18	think that that will make a difference to the 10:12:18	18	close to be concurrent. 10:13:10
19	program that we've developed. 10:12:21	19	As such an assumption, 10:13:13
20	Q. Okay. 10:12:24	20	while theoretically 10:13:14
21	A. Do you see what I'm 10:12:24	21	possible is unlikely in 10:13:15
22	driving at? Because we said you have financial 10:12:25	22	practice, the Windstream 10:13:16
23	closure, and then you've got the open Notice to 10:12:29	23	assumption is not 10:13:17
24	Proceed. Okay? And that's 30 days. 10:12:33	24	supported by URS' 10:13:18
25	If you have them concurrent, 10:12:39	25	experience." 10:13:19
	Page 66		Page 67
1	I assume when you say "URS' 10:13:19	1	Page 67  A. But I can explain the 10:14:32
1 2	I assume when you say "URS' 10:13:19 experience," that means you? 10:13:22	1 2	A. But I can explain the 10:14:32 table if you allow me. 10:14:33
	I assume when you say "URS' 10:13:19 experience," that means you? 10:13:22  A. All the project well, 10:13:23	2	A. But I can explain the 10:14:32 table if you allow me. 10:14:33 Q. Yeah. I guess what I 10:14:34
2	I assume when you say "URS' 10:13:19 experience," that means you? 10:13:22  A. All the project well, 10:13:23 all the projects that I have listed on the table 10:13:26	2 3 4	A. But I can explain the 10:14:32 table if you allow me. 10:14:33  Q. Yeah. I guess what I 10:14:34 would like to do is, if you could, but just to 10:14:35
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	I assume when you say "URS' 10:13:19 experience," that means you? 10:13:22  A. All the project well, 10:13:23 all the projects that I have listed on the table 10:13:26 are actually projects where I have worked on as a 10:13:27 lender engineer. Maybe I can explain a little bit 10:13:30 better? 10:13:34  Q. I think I'm just when 10:13:35 you say "not supported by URS' experience," do I 10:13:36 read that as saying "not supported by 10:13:43 Mr. Barillaro's experience"? Because you wrote 10:13:45 that provision. Is that fair? 10:13:48  A. Not entirely. 10:13:49 Q. Okay. 10:13:53 A. Because if you think 10:13:54 about URS I can't remember we've got 40,000 10:13:55 employees in a variety of sectors. There are 10:13:59 other people that deal in different sectors of 10:14:03 infrastructure that do a similar job to what I do. 10:14:06 So they will have gone through 10:14:10 financing of bridges and ports and other things. 10:14:11 But in the power sector, I'm reasonably certain, 10:14:17 having said that, there have been all the 10:14:22	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. But I can explain the 10:14:32 table if you allow me. 10:14:33 Q. Yeah. I guess what I 10:14:34 would like to do is, if you could, but just to 10:14:35 read through so we can all read together: 10:14:38  "The table below shows 10:14:40 the approximate time of 10:14:42 month to reach financial 10:14:43 close for recent projects 10:14:44 in which you have been — 10:14:45 in which URS has been 10:14:46 involved." 10:14:48 And I guess my — my only 10:14:49 question with respect to this table is: Are any 10:14:52 of these FIT projects? By "FIT projects," I mean 10:14:54 Ontario FIT projects? 10:14:59 Q. Okay. And I think what I 10:15:01 would like to do is, again, I would like to read 10:15:07 the way, I don't want to belabour the point, but 10:15:17 evidence from Mr. Bucci on the point we just 10:15:19

	Page 68		Page 69
1	A. Let's go through Sarah 10:15:25	1	principle to finance at 10:16:13
2	Powell. 10:15:26	2	least 50 percent. REA 10:16:14
3	Q. Okay. So if we look at 10:15:26	3	issued. NTP request 10:16:16
4	what Sarah Powell says on this, and if you turn 10:15:29	4	submitted. Developer and 10:16:16
5	back to the transcript, or if you turn back to the 10:15:32	5	lenders begin continuing 10:16:17
6	excerpt from the PowerPoint slides. 10:15:42	6	negotiations toward 10:16:18
7	A. Oh, excerpts, yes, 10:15:44	7	financial close. REA 10:16:20
8	PowerPoint slide. 10:15:45	8	appealed. Generally 10:16:21
9	Q. And you see, she says: 10:15:51	9	dismissed. Financing 10:16:22
10	"I also agree with URS 10:15:52	10	completed shortly 10:16:24
11	BRG about financing 10:15:53	11	thereafter, and 10:16:25
12	sequence for large wind 10:15:54	12	construction starts." 10:16:25
13	power projects. In my 10:15:56	13	A. Yes. 10:16:27
14	experience, such finances 10:15:57	14	Q. "As a result, binding 10:16:27
15	would proceed as 10:15:58	15	financial commitments 10:16:28
16	follows" 10:15:58	16	follow NTP since 10:16:29
17	And she says: 10:15:59	17	construction cannot start 10:16:30
18	"Developer obtains lender 10:16:00	18	without NTP. Projects 10:16:31
19	commitment letters 10:16:01	19	often reach financial 10:16:33
20	representing agreement in 10:16:02	20	close and begin 10:16:34
21	principle" 10:16:03	21	construction shortly 10:16:35
22	Sorry. Did I yes: 10:16:03	22	after REA appeal 10:16:36
23	"Developer obtains lender 10:16:09	23 24	dismissed. This means 10:16:37
24	commitment letters 10:16:11	25	that NTP typically issued 10:16:38
25	representing agreement in 10:16:12	45	before financial close, 10:16:39
1	Page 70 i.e., conditions 10:16:40	1	Page 71 process, the commercial 10:17:24
2	precedent to close." 10:16:41	2	lawyers are out getting 10:17:25
3	And can I just show you also 10:16:43	3	the lending done, so as 10:17:26
4	her transcript before I ask you this? 10:16:45	4	soon as the appeal is 10:17:28
5	A. Of course. 10:16:48	5	denied, and 90 percent or 10:17:28
6	Q. You will see, if we go to 10:16:49	6	99 percent of them have 10:17:33
7	where we stopped last time on her transcript, at 10:16:54	7	been denied. Once that 10:17:34
8	the bottom of page 17, the last second-last 10:16:56	8	happens, you are ready to 10:17:35
9	line: 10:17:02	9	close, and you move 10:17:37
10	"So when you're going 10:17:02	10	forward with 10:17:38
11	through your financing 10:17:03	11	construction. So it's 10:17:39
12	process, when you're in 10:17:04	12	very compressed, and it's 10:17:39
13	REA hearings" 10:17:06	13	very quick. 10:17:41
14	So you have heard about the 10:17:08	14	"So I just wanted to set 10:17:41
15	REAs being appealed. So you will recall, sir, 10:17:09	15	out that sequencing, and 10:17:42
16	that there is this six-month REA appeal process 10:17:13	16	I tried to do that there. 10:17:44
17	that follows the REA being issued? 10:17:15	17	The reason that's 10:17:45
18	A. Yes. 10:17:18	18	important because the REA 10:17:46
19	Q. Right. 10:17:18	19	turbines are right, as 10:17:47
20	" almost all of the 10:17:19	20	we've heard yesterday 10:17:48
21	large wind hearings have 10:17:20	21	are tight, sorry, as we 10:17:52
22	been appealed. As I'm 10:17:20	22	have heard yesterday." 10:17:53
22	sitting in the hearing 10:17:21	23	And then she goes on to talk 10:17:55
23			
	like this, trying to get 10:17:22 through this appeal 10:17:23	24 25	about the MCOD date. So that's her evidence as to 10:18:00 her experience as to when financial close occurs. 10:18:04

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1	And I guess I asked you the 10:18:10	1	permittings are provided. And it's very there 10:19:44
2	question again: Would you defer to Sarah Powell's 10:18:12	2	is one very good reason for it, and that is: What 10:19:48
3	opinion as to how the sequencing of financial 10:18:16	3	are you going to give the lender engineer to 10:19:51
4	close works under the Ontario FIT? 10:18:20	4	examine unless the lender engineer has got the 10:19:53
5	A. Yes, I would defer, but I 10:18:25	5	environmental permits? That is one point, if I 10:19:56
6	would like some provisos here. Okay? In all the 10:18:28	6	can make that point. 10:20:01
7	projects where I've personally been involved as 10:18:37	7	There is a second point: In 10:20:02
8	the lender engineer, the lender engineer was 10:18:40	8	my life, I've never, ever seen it reaching 10:20:04
9	appointed after the permitting had been completed. 10:18:43	9	financial closure and permitting at the same time. 10:20:11
10	And I refer you back to the table in on page 45 10:18:51	10	I've never, ever seen it. 10:20:17
11	of our second report. Okay? 10:18:54	11	I'm just one person. I'm well 10:20:18
12	And I in that page, on the 10:19:01	12	aware that other people have got different 10:20:21
13	comments, you can see the long lead times that 10:19:02	13	experience, but if you look at the track record in 10:20:25
14	have taken from the completion of the permitting 10:19:05	14	the offshore wind, the only project to ever 10:20:27
15	to actually reaching financial closure. Okay? 10:19:09	15	achieve it is Riffgat. 10:20:31
16	I also explained, for example, 10:19:11	16	Now, you can say that you 10:20:37
17	in the first project that was the a first of a 10:19:14	17	can tell me until the cows come home that Ontario 10:20:38
18	kind, and, therefore, we would have expected the 10:19:17	18	has this marvelous regime; that everything is 10:20:43
19	financing process to take longer. 10:19:20	19	special in Ontario, but I you know, I can hear 10:20:46
20	And in the third project, I 10:19:22	20	it. But having had a completely different 10:20:47
21	also explained that there was very little activity 10:19:25	21	experience, looking at the track record of all the 10:20:51
22	in the first six months, and, therefore, that 10:19:27	22	projects around the world, I find it very, very 10:20:54
23	explains partly why it took 36 months. Okay? 10:19:32	23	difficult to believe. That is one part of my 10:20:57
24	But in my experience, all the 10:19:36	24	answer. There is also a second part. 10:21:00
25	the lender's engineer is appointed after the 10:19:40	25	I will not doubt what Ms. 10:21:03
	Page 74		Page 75
1	Page 74	1	Page 75
1	Powell has said, but Ms. Powell was talking about 10:21:06	1	inter-creditor agreements and all the other 10:22:34
2	Powell has said, but Ms. Powell was talking about 10:21:06 what I call a standardized process applicable to 10:21:13	2	inter-creditor agreements and all the other 10:22:34 agreements considerably more difficult, and that 10:22:37
2	Powell has said, but Ms. Powell was talking about 10:21:06 what I call a standardized process applicable to 10:21:13 the onshore wind where now a number of those 10:21:16	2	inter-creditor agreements and all the other 10:22:34 agreements considerably more difficult, and that 10:22:37 will increase the time. 10:22:39
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Powell has said, but Ms. Powell was talking about 10:21:06 what I call a standardized process applicable to 10:21:13 the onshore wind where now a number of those projects have been done. The financial 10:21:21 institutions are becoming comfortable with those 10:21:23 projects. It's a little bit, if I can use the 10:21:26 phrase, the sausage machine. 10:21:30 You start the first project 10:21:34 takes a long time, first of a kind. 10:21:34 Progressively, the lending institution becomes 10:21:36 more comfortable. The all the stakeholders 10:21:40 become more comfortable. And you may well, in 10:21:43 those circumstances, you may well be able to 10:21:46 achieve things like permitting and financial 10:21:49 closure at the same time. 10:21:55 But this is a different 10:21:56 project. This is 1.5 billion. I'm I'm not 10:21:59 familiar with the with the financing costs for 10:22:05 the other onshore wind farm in Ontario, but I 10:22:09 doubt, Mr. Terry, that they they required 1.5 10:22:12 billion actually more than 1.5 billion. 10:22:19	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	inter-creditor agreements and all the other agreements considerably more difficult, and that 10:22:37 will increase the time. 10:22:39  Secondly, this is a project 10:22:40 which is an offshore project with a very large 10:22:43 marine component, which has not been done in 10:22:46 Ontario before. I would expect the banks to go 10:22:49 through an exceedingly excruciating due diligence, 10:22:54 and, therefore, if I were a betting man, I would 10:22:59 not bet that this project will go through 10:23:04 financial closure concurrent with — with 10:23:08 permitting. 10:23:12  Q. Okay. So that's — 10:23:16 that's your guess or speculation, not based on any 10:23:19 particular experience in Ontario? 10:23:23  A. I do have strong feeling 10:23:24 about this, because, you know, you can tell me 10:23:26 that Ontario is the best environment in the world. 10:23:28 If it were, I guess we wouldn't be in this 10:23:31 arbitration. 10:23:37  Q. If we next — if we move 10:23:38

	Page 76		Page 77
1	going to be concerned about the REA process 10:24:01	1	A. Okay. You are 10:25:11
2	because there is an automatic six-month process 10:24:07	2	specifically referring to the fact that, because 10:25:12
3	for an appeal. Is that correct? 10:24:09	3	the force majeure is reduced by six months, there 10:25:14
4	A. May I read the paragraph? 10:24:12	4	would be less force majeure available to finish 10:25:18
5	Q. Yes, please do. 10:24:15	5	the development of the project and to construct 10:25:21
6	A. Yes, I have read it. 10:24:23	6	it? 10:25:24
7	Well, I scanned it through. 10:24:26	7	Q. Yes. What you say is it 10:25:25
8	Q. Okay. And, listen, if I 10:24:27	8	will reduce the attractiveness of the project to 10:25:26
9	understand it, you're saying that, since all REAs 10:24:30	9	investors and lenders. 10:25:30
10	are appealed, as you read that Ms. Powell had said 10:24:32	10	A. Of course. If you have a 10:25:31
11	that, I take it you're saying that all FIT 10:24:35	11	shorter amount of force majeure available to you, 10:25:34
12	projects with REAs appealed to ERT were made less 10:24:37	12	of course it will be less less attractive, 10:25:38
13	attractive to lenders than they would have been 10:24:42	13	wouldn't it? If you had zero force majeure 10:25:40
14	without that appeal process? 10:24:44	14	available to you, nobody will ever invest. You 10:25:44
15	A. I don't follow that. 10:24:45	15	need that force majeure because you will have all 10:25:48
16	Mr. Terry, could you repeat the question, please? 10:24:48	16	sort of problems and issues while you are 10:25:52
17	Q. Well, I I don't think 10:24:50	17	constructing. 10:25:53
18	you're limiting this to the offshore wind. As I 10:24:51	18	Q. And if we go to again, 10:25:55
19	read this, you're saying that the fact that 10:24:53	19	if we can go to the a couple of things here. 10:26:02
20	there's a reduction of six months of force majeure 10:24:55	20	First of all, you quote the first paragraph 10:26:06
21	for the appeal for the appeal period, will 10:24:59	21	here at paragraph 296 is a quote from Ms. Powell's 10:26:09
22	reduce the attractiveness of the project to 10:25:02	22	witness statement. Do you see that? 10:26:14
23	lenders. And you're applying this to all - 10:25:05	23	A. Yes. 10:26:16
24	presumably to all REA appeals, not just to the 10:25:07	24	Q. And if you could turn, 10:26:16
25	offshore wind appeal. 10:25:10	25	please, to Tab 4, because I just want to make sure 10:26:18
	11		<u> </u>
	Page 78		Page 79
1	_	1	Ç
1 2	that you see the last part of her witness 10:26:20	1 2	A. Yes. 10:27:12
2	that you see the last part of her witness 10:26:20 statement. 10:26:23	2	A. Yes. 10:27:12 Q. Okay. And if I could 10:27:13
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	Page 80		Page 81
1	worked on, the three NextEra projects. 10:28:26	1	appeal period is the 10:29:21
2	A. Was it him that mentioned 10:28:30	2	period that someone has 10:29:24
3	that? 10:28:31	3	before bringing an 10:29:25
4	Q. Yes. And you recall that 10:28:32	4	appeal. It takes that 10:29:26
5	he also made very clear that those projects did 10:28:33	5	into account. What we 10:29:27
6	get built and are operating. 10:28:36	6	would then expect is that 10:29:28
7	A. Okay. Thank you. 10:28:38	7	the lenders would stay 10:29:29
8	Q. Now, if you can turn I 10:28:39	8	highly motivated, and 10:29:30
9	would like to take you to because I already 10:28:42	9	they would still continue 10:29:31
10	took you to what Sarah Powell said about what 10:28:44	10	to be highly supportive 10:29:32
11	happens in the financing during that six-month 10:28:48	11	of the project. Their 10:29:34
12	period. Now, if I could take you to the 10:28:50	12	interests are aligned 10:29:35
13	transcript of Mr. Bucci, and this is at Tab 3. 10:28:52	13	with the interests of the 10:29:36
14	A. Three? 10:28:56	14	sponsors. They want the 10:29:36
15	Q. And if you could go to 10:29:06	15	project to get to 10:29:37
16	the third page, please, page 125. And he's 10:29:06	16	financial close. At 10:29:38
17	explaining here at the bottom of this, he's 10:29:09	17	financial close, they're 10:29:40
18	explaining the steps as you're going through the 10:29:10	18	going to make a 10:29:40
19	financing process: 10:29:14	19	significant that's 10:29:41
20	"You get your NTP. The 10:29:14	20	where their significant 10:29:41
21	schedule assumes that, 10:29:16	21	return is going to be for 10:29:42
22	during the 10-day appeal 10:29:17	22	their investment. 10:29:43
23	period, that the 10:29:18	23	Likely, 60 to 90 days 10:29:44
24	six-month ERT period will 10:29:19	24	prior to the time 10:29:46
25	be invoked. Ten-day 10:29:20	25	completion of the 10:29:46
	Page 82		Page 83
1	six-month ERT period or 10:29:47	1	commitment is made to 10:30:13
2	what we would consider to 10:29:48	2	financing, subject to 10:30:14
3	be financial close, they 10:29:49	3	- ·
	20 111111111111111111111111111111111111		conditions. 10:30:15
4	would begin preparations 10:29:50	4	conditions." 10:30:15 So I what I put to you, 10:30:15
4 5	would begin preparations 10:29:50 for the actual placement 10:29:51		So I what I put to you, 10:30:15
	for the actual placement 10:29:51	4	So I what I put to you, 10:30:15 sir, is that, as you see from this, the six-month 10:30:21
5	for the actual placement 10:29:51 of the debt, likely start 10:29:52	4 5	So I what I put to you, 10:30:15 sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24
5 6	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53	4 5 6	So I — what I put to you, 10:30:15 sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28
5 6 7	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53 soundings, consult with 10:29:55	4 5 6 7	So I what I put to you, 10:30:15 sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28 works together to bring the deal to financial 10:30:31
5 6 7 8	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53 soundings, consult with 10:29:55 the market. Obviously 10:29:55	4 5 6 7 8	So I — what I put to you, 10:30:15 sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28
5 6 7 8 9	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53 soundings, consult with 10:29:55 the market. Obviously 10:29:55 it's in their interest to 10:29:56	4 5 6 7 8 9	So I what I put to you, 10:30:15 sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28 works together to bring the deal to financial 10:30:31 close so it can close as soon as the REA appeal is 10:30:34
5 6 7 8 9	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53 soundings, consult with 10:29:55 the market. Obviously 10:29:55 it's in their interest to 10:29:56 try and presale as much 10:29:57	4 5 6 7 8 9	So I what I put to you, 10:30:15 sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28 works together to bring the deal to financial 10:30:31 close so it can close as soon as the REA appeal is 10:30:34 finished. Do you agree? 10:30:37
5 6 7 8 9 10 11	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53 soundings, consult with 10:29:55 the market. Obviously 10:29:55 it's in their interest to 10:29:56 try and presale as much 10:29:57 of the debt as possible 10:29:59	4 5 6 7 8 9 10	So I — what I put to you, 10:30:15 sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28 works together to bring the deal to financial 10:30:31 close so it can close as soon as the REA appeal is 10:30:34 finished. Do you agree? 10:30:37 A. Absolutely. Absolutely. 10:30:39
5 6 7 8 9 10 11	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53 soundings, consult with 10:29:55 the market. Obviously 10:29:55 it's in their interest to 10:29:56 try and presale as much 10:29:57	4 5 6 7 8 9 10 11 12	So I — what I put to you, 10:30:15 sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28 works together to bring the deal to financial 10:30:31 close so it can close as soon as the REA appeal is 10:30:34 finished. Do you agree? 10:30:37 A. Absolutely. Absolutely. 10:30:39 I think even in our — I can't remember what we 10:30:39
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5 6 7 8 9 10 11 12 13 14	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53 soundings, consult with 10:29:55 the market. Obviously 10:29:55 it's in their interest to 10:29:56 try and presale as much 10:29:57 of the debt as possible 10:29:59 so that when the date 10:30:00 certain time of the 10:30:01 six-month ERT comes due, 10:30:02	4 5 6 7 8 9 10 11 12 13 14 15	So I — what I put to you, 10:30:15  sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28 works together to bring the deal to financial 10:30:31 close so it can close as soon as the REA appeal is 10:30:34 finished. Do you agree? 10:30:37  A. Absolutely. Absolutely. 10:30:39 I think even in our — I can't remember what we 10:30:39 did in our program, but I can actually look it up. 10:30:44 If you will excuse me for a second. 10:30:46 We have actually allowed I 10:30:47
5 6 7 8 9 10 11 12 13 14 15	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53 soundings, consult with 10:29:55 the market. Obviously 10:29:55 it's in their interest to 10:29:56 try and presale as much 10:29:57 of the debt as possible 10:29:59 so that when the date 10:30:00 certain time of the 10:30:01 six-month ERT comes due, 10:30:02 they will be ready to 10:30:03	4 5 6 7 8 9 10 11 12 13 14 15	So I — what I put to you, 10:30:15  sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28 works together to bring the deal to financial 10:30:31 close so it can close as soon as the REA appeal is 10:30:34 finished. Do you agree? 10:30:37  A. Absolutely. Absolutely. 10:30:39 I think even in our — I can't remember what we 10:30:39 did in our program, but I can actually look it up. 10:30:44 If you will excuse me for a second. 10:30:46 We have actually allowed I 10:30:47 think 12 — we have been very conservative. We've 10:30:49
5 6 7 8 9 10 11 12 13 14 15 16	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53 soundings, consult with 10:29:55 the market. Obviously 10:29:55 it's in their interest to 10:29:56 try and presale as much 10:29:57 of the debt as possible 10:29:59 so that when the date 10:30:00 certain time of the 10:30:01 six-month ERT comes due, 10:30:02 they will be ready to 10:30:03 move ahead with the 10:30:04 financial steps of 10:30:05	4 5 6 7 8 9 10 11 12 13 14 15 16	So I — what I put to you, 10:30:15  sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28 works together to bring the deal to financial 10:30:31 close so it can close as soon as the REA appeal is 10:30:34 finished. Do you agree? 10:30:37  A. Absolutely. Absolutely. 10:30:39 I think even in our — I can't remember what we 10:30:39 did in our program, but I can actually look it up. 10:30:44 If you will excuse me for a second. 10:30:46  We have actually allowed I 10:30:47 think 12 — we have been very conservative. We've 10:30:49 allowed 12 months of financial negotiations. And 10:30:52
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5 6 7 8 9 10 11 12 13 14 15 16 17 18	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53 soundings, consult with 10:29:55 the market. Obviously 10:29:55 it's in their interest to 10:29:56 try and presale as much 10:29:57 of the debt as possible 10:29:59 so that when the date 10:30:00 certain time of the 10:30:01 six-month ERT comes due, 10:30:02 they will be ready to 10:30:03 move ahead with the 10:30:04 financial steps of 10:30:05 financial close. And 10:30:06 we're distinguishing 10:30:06	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	So I — what I put to you, 10:30:15  sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28 works together to bring the deal to financial 10:30:31 close so it can close as soon as the REA appeal is 10:30:34 finished. Do you agree? 10:30:37  A. Absolutely. Absolutely. 10:30:39 I think even in our — I can't remember what we 10:30:39 did in our program, but I can actually look it up. 10:30:44 If you will excuse me for a second. 10:30:47 think 12 — we have been very conservative. We've 10:30:49 allowed 12 months of financial negotiations. And 10:30:56 what we said was the financial negotiation — I 10:30:56 believe it would be longer than 12 months. But, 10:31:00
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53 soundings, consult with 10:29:55 the market. Obviously 10:29:55 it's in their interest to 10:29:56 try and presale as much 10:29:57 of the debt as possible 10:29:59 so that when the date 10:30:00 certain time of the 10:30:01 six-month ERT comes due, 10:30:02 they will be ready to 10:30:03 move ahead with the 10:30:04 financial steps of 10:30:05 financial close. And 10:30:06 we're distinguishing 10:30:06 financial close and 10:30:07	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	So I — what I put to you, 10:30:15  sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28 works together to bring the deal to financial 10:30:31 close so it can close as soon as the REA appeal is 10:30:34 finished. Do you agree? 10:30:37  A. Absolutely. Absolutely. 10:30:39 I think even in our — I can't remember what we 10:30:39 did in our program, but I can actually look it up. 10:30:44 If you will excuse me for a second. 10:30:47 think 12 — we have been very conservative. We've 10:30:49 allowed 12 months of financial negotiations. And 10:30:56 believe it would be longer than 12 months. But, 10:31:00 you know, then it becomes a guessing game. So 10:31:02
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53 soundings, consult with 10:29:55 the market. Obviously 10:29:55 it's in their interest to 10:29:56 try and presale as much 10:29:57 of the debt as possible 10:29:59 so that when the date 10:30:00 certain time of the 10:30:01 six-month ERT comes due, 10:30:02 they will be ready to 10:30:03 move ahead with the 10:30:04 financial steps of 10:30:05 financial close. And 10:30:06 we're distinguishing 10:30:06 financial close and 10:30:07 commitment, but financial 10:30:08	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	So I — what I put to you, 10:30:15  sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28 works together to bring the deal to financial 10:30:31 close so it can close as soon as the REA appeal is 10:30:34 finished. Do you agree? 10:30:37  A. Absolutely. Absolutely. 10:30:39 I think even in our — I can't remember what we 10:30:39 did in our program, but I can actually look it up. 10:30:44 If you will excuse me for a second. 10:30:47 think 12 — we have been very conservative. We've 10:30:49 allowed 12 months of financial negotiations. And 10:30:52 what we said was the financial negotiation — I 10:30:56 believe it would be longer than 12 months. But, 10:31:00 you know, then it becomes a guessing game. So 10:31:02 you've got to be prudent when you do these things. 10:31:05
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	for the actual placement 10:29:51 of the debt, likely start 10:29:52 detailed market 10:29:53 soundings, consult with 10:29:55 the market. Obviously 10:29:55 it's in their interest to 10:29:56 try and presale as much 10:29:57 of the debt as possible 10:29:59 so that when the date 10:30:00 certain time of the 10:30:01 six-month ERT comes due, 10:30:02 they will be ready to 10:30:03 move ahead with the 10:30:04 financial steps of 10:30:05 financial close. And 10:30:06 we're distinguishing 10:30:06 financial close and 10:30:07	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	So I — what I put to you, 10:30:15  sir, is that, as you see from this, the six-month 10:30:21 appeal period is not something that dissuade 10:30:24 lenders. In fact, it's a period in which everyone 10:30:28 works together to bring the deal to financial 10:30:31 close so it can close as soon as the REA appeal is 10:30:34 finished. Do you agree? 10:30:37  A. Absolutely. Absolutely. 10:30:39 I think even in our — I can't remember what we 10:30:39 did in our program, but I can actually look it up. 10:30:44 If you will excuse me for a second. 10:30:47 think 12 — we have been very conservative. We've 10:30:49 allowed 12 months of financial negotiations. And 10:30:52 what we said was the financial negotiation — I 10:30:56 believe it would be longer than 12 months. But, 10:31:00 you know, then it becomes a guessing game. So 10:31:02 you've got to be prudent when you do these things. 10:31:05 We said it will take 12 months 10:31:08

	Page 84		Page 85
1	And then we have assumed three months of of 10:31:20	1	your attention one important issue. We can 10:32:38
2	financing, for the finalization of financing after 10:31:27	2	discuss about three months as long as you want, 10:32:41
3	the ERT. But it will take considerably longer, 10:31:31	3	but at the end of the day, if the URS program or 10:32:44
4	and all that first part will all be done in 10:31:35	4	schedule is vaguely correct and all of these are 10:32:49
5	parallel. 10:31:38	5	forecasts, no lender will actually sorry, no 10:32:53
6	The real issue, if I may 10:31:38	6	investor and no lender will invest in the project, 10:32:59
7	suggest, is that it's always difficult to select 10:31:41	7	even if the three months that were put in for 10:33:01
8	the right time to approach the lenders in the 10:31:46	8	financing actually goes to zero. 10:33:05
9	first place. If you approach them too early, 10:31:49	9	Q. So to just get back to my 10:33:07
10	you're wasting your time and credibility. If you 10:31:52	10	question, which was about the six-month appeal 10:33:10
11	approach them too late, your project is going to 10:31:54	11	period - 10:33:12
12	be delayed. Okay? 10:31:57	12	A. Sorry. 10:33:12
13	In my experience, lenders are 10:31:58	13	Q would you agree with 10:33:15
14	approached after permitting, but I would be very 10:32:01	14	me, having now seen the evidence of Mr. Bucci read 10:33:16
15	happy to accept that they could be approached 10:32:06	15	back to you and what Ms. Powell had said before 10:33:19
16	before permitting, start the negotiations. Okay? 10:32:10	16	that, far from being unattractive, the six-month 10:33:24
17	But I cannot if you approach them two years 10:32:14	17	period actually becomes provides a crucial 10:33:26
18	before permitting, that is unrealistic, isn't it? 10:32:17	18	period for the financing to move toward closure? 10:33:29
19	And if you assume at least a minimum of 12 months 10:32:21	19	A. I will not if you 10:33:33
20	for negotiation, which I think is being very 10:32:24	20	allow me, I will not term it attractive or 10:33:36
21	conservative, then you get to the three months at 10:32:26	21	unattractive. The six-month ERT period is going 10:33:40
22	the end which is what you and I are currently 10:32:28	22	to be a crucial period during which financing 10:33:43
23	arguing about, because we're not we are arguing 10:32:30	23	negotiations are going to take place, and, in that 10:33:46
24	about what is the consequence of our assumption. 10:32:33	24	respect, I agree fully with the other expert 10:33:48
25	And if I may actually bring to 10:32:36	25	witnesses. 10:33:52
	Page 86		Page 87
1	Q. Okay. I'm not sure where 10:33:52	1	capital cost chart at page 99 of your second 10:53:36
2	I'm just looking at the clock. I'm just about 10:33:57	2	report. 10:53:40
3	to move on to costs now, if we could take a break, 10:33:59	3	A. Yes. 10:53:44
4	or I could continue. 10:34:02	4	Q. And I take it I think 10:53:45
5	PRESIDENT: Okay. We will 10:34:04	5	you had said before you were talking about what 10:53:47
6	break for 15 minutes and continue at 10:50. Thank 10:34:05	6	the differences are. But as I understand, for the 10:53:51
7	you. 10:34:08	7	if we go through the lines planning and 10:53:53
8	Can you estimate how long you 10:34:09	8	development 10:53:56
9	will still need with Mr. Barillaro? 10:34:10	9	MR. SPELLISCY: John, this is 10:53:56
10	MR. TERRY: I hope to be 10:34:17	10	designated confidential. It's on mine anyway, 10:53:57
11	sometime between about 45 minutes, and I hope 10:34:20	11	it is. 10:54:01
12 13	maybe shorter. 10:34:23	12 13	THE WITNESS: You missed a 10:54:02 trick. 10:54:03
	PRESIDENT: So we can expect 10:34:24	14	
14 15	to start with Mr. Goncalves before lunch break? 10:34:25	15	MR. TERRY: As I told you, 10:54:04
16	MR. TERRY: Yes. 10:34:28	16	someone has to warn me. 10:54:05
17	PRESIDENT: Okay. Thank you. 10:34:29 Recess taken at 10:34 a m. 10:34:31	17	MR. SPELLISCY: Which is why I 10:54:06 iumped in, yeah. 10:54:07
18	Recess taken at 10:34 a m. 10:34.31 Upon resuming at 10:52 a m. 10:42:30	18	jumped in, yeah. 10:54:07 PRESIDENT: So we will go 10:54:08
19	PRESIDENT: Yes, Mr. Terry, we 10:52:27	19	confidential. 10:54:09
20	will go on. 10:52:29	20	MR. TERRY: Yeah. Why don't 10:54:10
21	BY MR. TERRY: 10:52:44	21	we stay if it's all right, we'll stay 10:54:10
22	Q. Mr. Barillaro, I would 10:53:14	22	confidential through the costs portions. 10:54:13
23	like to move to costs. And I guess if we could 10:53:18	23	Confidential transcript begins 10:54:13
24	start just with things, I think, are agreed upon. 10:53:26	24	BY MR. TERRY: 10:54:19
25	If you could turn to your 10:53:34	25	Q. So planning development 10:54:19
	,		C I O

	Page 88		Page 89
1	line there, roughly the same? 10:54:20	1	it's not a massive difference. We have taken the 10:55:13
2	A. Yes. 10:54:23	2	numbers that 4C provided. 10:55:16
3	Q. Okay. Turbines, 10:54:24	3	Q. Okay. And I'll hold off 10:55:19
4	obviously are different, and we will get to that? 10:54:26	4	on my temptation to tell you the reason why met 10:55:20
5	A. Yes. 10:54:29	5	mast was not 10:55:24
6	Q. Foundation, those costs, 10:54:29	6	A. Can you tell me 10:55:25
7	not huge differences there? 10:54:33	7	afterwards? 10:55:26
8	A. No. The only if you 10:54:35	8	Q. I will tell you 10:55:26
9	look at it, the only difference is the inflation 10:54:37	9	afterwards when we're off the record. 10:55:27
10	factor. We have added an inflation factor 10:54:39	10	A. Okay. 10:55:30
11	which 10:54:44	11	Q. And then we have a 10:55:31
12	Q. Correct. 10:54:44	12	difference in owner management costs, and that's 10:55:36
13	A to allow to account 10:54:44	13	tied into is that the insurance issue? 10:55:38
14	for the fact that the estimates were made in 10:54:46	14	A. That is correct. In an 10:55:41
15	2011 10:54:49	15	EPC contract type of construction, the EPC 10:55:44
16	Q. Mm-hmm. 10:54:50	16	contractor would usually take the full insurance. 10:55:49
17	A and the actual 10:54:51	17	Q. Right. 10:55:49
18	construction was going to take to take place 10:54:52	18	A. In a multi-contract type 10:55:53
19	several years later. 10:54:56	19	of arrangement like this, the insurance would 10:55:55
20	Q. Okay. And then 10:54:57	20	usually be taken both by the contractor and by the 10:55:57
21	electrical infrastructure, also pretty much it 10:54:59	21	owner. 10:56:01
22	may be a delta of five million there before adding 10:55:04	22	Q. Okay. And then 10:56:01
23	in the inflation factor as well? 10:55:08	23	contingency, the difference is 10 percent versus 10:56:05
24	A. Yeah. The only 10:55:09	24	20 percent. And can I just confirm on that one? 10:56:12
25	difference was the issue of the substation, and 10:55:11	25	Did you have in your first report, did you have 10:56:18
	P 00		
	Page 90		Page 91
1	a what was your original number for 10:56:20	1	more than 10 percent. I can't remember the exact 10:57:30
2	a what was your original number for 10:56:20 contingency? 10:56:22	2	more than 10 percent. I can't remember the exact 10:57:30 number. 10:57:33
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2 3 4 5	a what was your original number for 10:56:20 contingency? 10:56:22  A. In our first report, we 10:56:23 accepted, in inverted commas, the 10 percent 10:56:24 provided by 4C. 10:56:29	2 3 4 5	more than 10 percent. I can't remember the exact 10:57:30 number. 10:57:33  So there were several reasons, 10:57:33 but let's say the major reason, for simplicity, 10:57:35 was the testimony from Green Giraffe. 10:57:39
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2 3 4 5 6 7 8 9 10 11 12	a what was your original number for 10:56:20 contingency? 10:56:22  A. In our first report, we 10:56:23 accepted, in inverted commas, the 10 percent 10:56:24 provided by 4C. 10:56:29  Q. Right. 10:56:29  A. And in the second report, 10:56:39 we increase it by to 20 percent on two 10:56:30 accounts. The first account was the testimony 10:56:34 from Mr. Guillet 10:56:37  Q. Yep. 10:56:39  A that talked about 10:56:40 contingencies in European waters. And the second 10:56:42	2 3 4 5 6 7 8 9 10	more than 10 percent. I can't remember the exact 10:57:30 number. 10:57:33  So there were several reasons, 10:57:33 but let's say the major reason, for simplicity, 10:57:35 was the testimony from Green Giraffe. 10:57:39 Q. Okay. Maybe I will just 10:57:42 just for a moment, if you if Canada has a 10:57:44 copy of the Green Giraffe report, I could perhaps 10:57:48 very quickly show you the table 10:57:51 A. Please. 10:57:53 Q from their 10:57:53 A. I'm not supposed to talk 10:58:09 to you. 10:58:10
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2 3 4 5 6 7 8 9 10 11 12 13 14	a what was your original number for 10:56:20 contingency? 10:56:22  A. In our first report, we 10:56:23 accepted, in inverted commas, the 10 percent 10:56:24 provided by 4C. 10:56:29  Q. Right. 10:56:29  A. And in the second report, 10:56:29 we increase it by to 20 percent on two 10:56:30 accounts. The first account was the testimony 10:56:34 from Mr. Guillet 10:56:37  Q. Yep. 10:56:39  A that talked about 10:56:40 contingencies in European waters. And the second 10:56:42 and then there is a second reason, and that is 10:56:46 that 10 percent is the usual contingency that you 10:56:49	2 3 4 5 6 7 8 9 10 11 12 13 14	more than 10 percent. I can't remember the exact 10:57:30 number. 10:57:33  So there were several reasons, 10:57:33 but let's say the major reason, for simplicity, 10:57:35 was the testimony from Green Giraffe. 10:57:39 Q. Okay. Maybe I will just 10:57:42 just for a moment, if you if Canada has a 10:57:44 copy of the Green Giraffe report, I could perhaps 10:57:48 very quickly show you the table 10:57:53 Q from their 10:57:53 A. I'm not supposed to talk 10:58:09 to you. 10:58:10 (Reporter's Note: Mr. Spelliscy passes 10:58:16 document to the witness.) 10:58:18
2 3 4 5 6 7 8 9 10 11 12 13 14 15	a what was your original number for 10:56:20 contingency? 10:56:22  A. In our first report, we 10:56:23 accepted, in inverted commas, the 10 percent 10:56:24 provided by 4C. 10:56:29  Q. Right. 10:56:29  A. And in the second report, 10:56:29 we increase it by to 20 percent on two 10:56:30 accounts. The first account was the testimony 10:56:34 from Mr. Guillet 10:56:37  Q. Yep. 10:56:39  A that talked about 10:56:40 contingencies in European waters. And the second 10:56:42 and then there is a second reason, and that is 10:56:46 that 10 percent is the usual contingency that you 10:56:49 would add for a CCGT power plant or a diesel power 10:56:55	2 3 4 5 6 7 8 9 10 11 12 13 14	more than 10 percent. I can't remember the exact 10:57:30 number. 10:57:33  So there were several reasons, 10:57:33 but let's say the major reason, for simplicity, 10:57:35 was the testimony from Green Giraffe. 10:57:39 Q. Okay. Maybe I will just 10:57:42 just for a moment, if you if Canada has a 10:57:44 copy of the Green Giraffe report, I could perhaps 10:57:48 very quickly show you the table 10:57:53 Q from their 10:57:53 A. I'm not supposed to talk 10:58:09 to you. 10:58:10 (Reporter's Note: Mr. Spelliscy passes 10:58:16 document to the witness.) 10:58:18 BY MR. TERRY: 10:58:19
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	a what was your original number for contingency?  A. In our first report, we 10:56:23 accepted, in inverted commas, the 10 percent 10:56:24 provided by 4C. 10:56:29 Q. Right. 10:56:29 A. And in the second report, 10:56:39 we increase it by to 20 percent on two 10:56:30 accounts. The first account was the testimony 10:56:34 from Mr. Guillet 10:56:37 Q. Yep. 10:56:39 A that talked about 10:56:40 contingencies in European waters. And the second 10:56:42 and then there is a second reason, and that is 10:56:46 that 10 percent is the usual contingency that you 10:56:49 would add for a CCGT power plant or a diesel power 10:56:55 plant. These are thermal power plants with very 10:57:02 well-known technologies which have now been built 10:57:06 for the last 30 years. Okay? 10:57:10 been normal for what I would call standard 10:57:11 technologies, slightly abnormal for something with 10:57:16 a marine environment associated with it. 10:57:21	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	more than 10 percent. I can't remember the exact 10:57:30 number. 10:57:33  So there were several reasons, 10:57:33 but let's say the major reason, for simplicity, 10:57:35 was the testimony from Green Giraffe. 10:57:39 Q. Okay. Maybe I will just 10:57:42 just for a moment, if you if Canada has a 10:57:44 copy of the Green Giraffe report, I could perhaps 10:57:48 very quickly show you the table 10:57:51 A. Please. 10:57:53 Q from their 10:57:53 A. I'm not supposed to talk 10:58:09 to you. 10:58:10 (Reporter's Note: Mr. Spelliscy passes 10:58:16 document to the witness.) 10:58:18 BY MR. TERRY: 10:58:19 Q. Okay? Mr. Guillet has a 10:58:31 table at page 33 of his report sorry, page 31 10:58:35 of his report. My eyesight has slowly been fading 10:58:40 away this week. 10:58:43 If you could look at the table 10:58:45 at the top of that page. Do you see that? 10:58:49
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	a what was your original number for contingency?  A. In our first report, we 10:56:23 accepted, in inverted commas, the 10 percent 10:56:24 provided by 4C. 10:56:29 Q. Right. 10:56:29 A. And in the second report, 10:56:29 we increase it by to 20 percent on two 10:56:30 accounts. The first account was the testimony 10:56:34 from Mr. Guillet 10:56:37 Q. Yep. 10:56:39 A that talked about 10:56:40 contingencies in European waters. And the second 10:56:42 and then there is a second reason, and that is 10:56:46 that 10 percent is the usual contingency that you 10:56:49 would add for a CCGT power plant or a diesel power 10:56:55 plant. These are thermal power plants with very 10:57:02 well-known technologies which have now been built 10:57:06 for the last 30 years. Okay? 10:57:10 been normal for what I would call standard 10:57:11 technologies, slightly abnormal for something with 10:57:16	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	more than 10 percent. I can't remember the exact 10:57:30 number. 10:57:33  So there were several reasons, 10:57:33 but let's say the major reason, for simplicity, 10:57:35 was the testimony from Green Giraffe. 10:57:39 Q. Okay. Maybe I will just 10:57:42 just for a moment, if you if Canada has a 10:57:44 copy of the Green Giraffe report, I could perhaps 10:57:48 very quickly show you the table 10:57:53 Q from their 10:57:53 A. I'm not supposed to talk 10:58:09 to you. 10:58:10 (Reporter's Note: Mr. Spelliscy passes 10:58:16 document to the witness.) 10:58:18 BY MR. TERRY: 10:58:19 Q. Okay? Mr. Guillet has a 10:58:31 table at page 33 of his report sorry, page 31 10:58:35 of his report. My eyesight has slowly been fading 10:58:40 away this week. 10:58:43 If you could look at the table 10:58:45 at the top of that page. Do you see that? 10:58:49 A. Yes. And I can see the 10:58:51

2       contingency has is 20 percent; right?       10:59:03       2         3       A. Even I can see that, yes. 10:59:06       3 we had a m         4       Q. And you can see, with 10:59:09       4 number can         5       respect to the only North American project, the 10:59:11       5         6       Block Island project, the contingency is 7 10:59:19       6 mentioned to percent. Do you see that?         7       percent. Do you see that?       10:59:22         8       A. Yes, I see that. And I 10:59:23       8	Page 93 e call, about the 20 percent? 11:00:03 A. We I still recall that 11:00:05 neeting in London with him, and that 11:00:07 me from from that particular meeting. 11:00:11 Q. Okay. And you had 11:00:14
2       contingency has is 20 percent; right?       10:59:03       2         3       A. Even I can see that, yes. 10:59:06       3 we had a m         4       Q. And you can see, with 10:59:09       4 number can         5       respect to the only North American project, the 10:59:11       5         6       Block Island project, the contingency is 7 10:59:19       6 mentioned to percent. Do you see that?         7       percent. Do you see that?       10:59:22       7         8       A. Yes, I see that. And I 10:59:23       8	A. We I still recall that 11:00:05 neeting in London with him, and that 11:00:07 ne from from that particular meeting. 11:00:11 Q. Okay. And you had 11:00:14
3 A. Even I can see that, yes. 10:59:06 3 we had a m 4 Q. And you can see, with 10:59:09 4 number can 5 respect to the only North American project, the 10:59:11 5 6 Block Island project, the contingency is 7 10:59:19 6 mentioned to 7 percent. Do you see that? 10:59:22 7 8 A. Yes, I see that. And I 10:59:23 8	neeting in London with him, and that 11:00:07 ne from from that particular meeting. 11:00:11 Q. Okay. And you had 11:00:14
4 Q. And you can see, with 10:59:09 4 number can 5 respect to the only North American project, the 10:59:11 5 6 Block Island project, the contingency is 7 10:59:19 6 mentioned to percent. Do you see that? 10:59:22 7 8 A. Yes, I see that. And I 10:59:23 8	ne from from that particular meeting. 11:00:11 Q. Okay. And you had 11:00:14
respect to the only North American project, the 10:59:11  Block Island project, the contingency is 7 10:59:19  percent. Do you see that? 10:59:22  A. Yes, I see that. And I 10:59:23	Q. Okay. And you had 11:00:14
Block Island project, the contingency is 7 10:59:19 6 mentioned to percent. Do you see that? 10:59:22 7  A. Yes, I see that. And I 10:59:23 8	
7 percent. Do you see that? 10:59:22 7 8 A. Yes, I see that. And I 10:59:23 8	
8 A. Yes, I see that. And I 10:59:23	the Mott McDonald contingency. 11:00:28
	A. Yes. 11:00:31
	Q. If I advise you it is in 11:00:32
9 can also see a 5 percent for Sea Power up above. 10:59:24 9 the record, i	
10 Q. Yeah. The reason I 10:59:30 10	A. It is in the record. 11:00:34
mentioned Block Island is because it's a North 10:59:31 11	Q 12 percent for Mott 11:00:35
12 American project. 10:59:34 12 McDonald.	11:00:37
13 A. Yes. I have not seen 10:59:36 13	A. Okay. It's more than 10. 11:00:39
14 this table before 10:59:36 14	Q. And does seeing this 11:00:40
15 Q. Mm-hmm. 10:59:37 15 this table ca	ause you to reconsider the validity of 11:00:42
16 A because when this 10:59:38 16 the 20 percentage.	ent number you came up with? 11:00:48
	A. I don't think so, but not 11:00:50
	bornness, purely because I would like 11:00:54
	nd how these contingencies were 11:00:58
in parallel. So I'm actually quite curious and 10:59:44 20 derived.	11:01:04
	I I come back from the I 11:01:05
there must be a reason behind it, which is beyond 10:59:52	ing with Mr. Guillet. He was talking 11:01:07
23 my understanding at this moment. 10:59:55 23 about 20 pe	ercent. We put it in. It was then 11:01:10
Q. Okay. So did you were 10:59:57 24 confirmed,	you know, as we passed reports. I am 11:01:13
you informed, sort of orally, from Mr. Guillet, 10:59:59 25 really surprise	ised at some of these levels of 11:01:17
Page 94	Page 95
contingencies. There must have been some reason 11:01:21  balloons	not today, when we did our analysis, 11:02:36
behind it, and I don't know what the reason is. 11:01:23 2 my recollection	ction is that a lot of those balloons 11:02:43
Q. Okay. I would like to 11:01:24	lly for projects with very low water 11:02:45
4 take you to the chart that it's in your slide 11:01:28 4 depth.	11:02:48
5 presentation where you you set out I think 11:01:31 5	Q. Okay. 11:02:49
6 it's page 30 of your slide presentation where you 11:01:34 6	A. Now, if there is one that 11:02:50
7 set out the total CAPEX for the for the 11:01:37 7 is not the c	case, I'll stand corrected. 11:02:52
8 project. 11:01:40 8	Q. Yes. There's I would 11:02:54
9 A. Yes, I'm getting there. 11:01:42 9 just like to	point out and this is in the 11:02:56
	you look at the it's a little 11:02:57
	explain the chart, but if you if 11:03:01
	ere you've got the sort of large blue 11:03:05
	alloon, as you say, just above the 11:03:09
	umber, if you go down, there is a 11:03:12
that there were some projects at the Baltic Sea, 11:02:01 15 smaller item	
but you you made the point that, in terms of 11:02:04	A. Why don't we may I 11:03:18
1	e put it on the screen? 11:03:19
difference between those turbines and the turbines 11:02:10	Q. That's fine with me, if 11:03:21
* "	sources are available. 11:03:22
20 A. Yes. What I did say 11:02:15	A. Then everybody can see 11:03:24
specifically was that, in the chart produced by 4C 11:02:17 21 it.	11:03:26
yesterday, there were some balloons which were in 11:02:22 22	Q. The Slide 30 of the 11:03:27
	on. And then maybe I can point to 11:03:28
24 considered comparable. 11:02:32 24	A. That would be very 11:03:40
25 And trying to interpret those 11:02:33 25 helpful, yes	s. 11:03:41

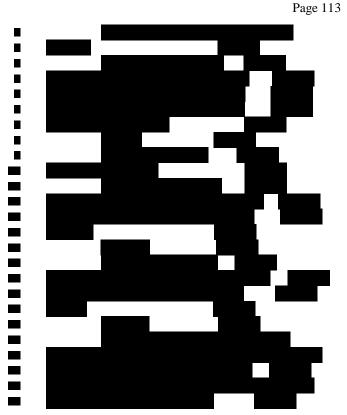
		1	
	Page 96		Page 97
1	Q. Yes. So I will point it. 11:03:44	1	Karehamn one. It's the penultimate one. Are you 11:05:20
2	Just for the record, it's the it's the circle 11:03:46	2	looking at our table, Mr. Arbitrator? 11:05:22
3	that's small circle that's right below the 11:03:49	3	MR. BISHOP: Yes. 11:05:25
4	large blue circle, sitting on the line that says, 11:03:52	4	THE WITNESS: It's the 11:05:26
5	"Deloitte." 11:03:55	5	penultimate one on Table 25. 11:05:26
6	A. Yes, I can see it. 11:03:55	6	MR. BISHOP: Thank you. 11:05:30
7	Q. And do you know, sir, 11:03:56	7	BY MR. TERRY: 11:05:30
8	this is the Karehamn project, and the water depth 11:03:58	8	Q. So it says here: 11:05:31
9	there is 10 to 22 metres? 11:04:02	9	"Minimum 8 metres, 11:05:33
10	MR. SPELLISCY: Perhaps 11:04:05	10	maximum 22 or 20 metres." 11:05:35
11	there's an exhibit on the record we can look at 11:04:07	11	A. Correct. 11:05:38
12	for that? 11:04:09	12	Q. And I'm not sure. I 11:05:38
13	MR. TERRY: Yes. It's 11:04:10	13	don't have the Sgurr report in front of me right 11:05:41
14	referred to, and I might need some assistance with 11:04:10	14	now as to whether that but my information is 11:05:43
15	the exhibit number for that one. I believe that 11:04:13	15	that the numbers are quite similar, 10 to 22 11:05:46
16	is attached to the Sgurr report page, and I will 11:04:17	16	metres. 11:05:49
17	just I will make sure I am accurate. 11:04:21	17	PRESIDENT: Karehamn. 11:05:52
18	THE WITNESS: Shane, it's also 11:04:30	18	MR. TERRY: Karehamn. My 11:05:54
19	on our report, I believe, when we discussed water 11:04:31	19	apologies. 11:05:55
20	depth for foundations, if I can find it. And I 11:04:34	20	[Laughter.] 11:05:57
21	can't. 11:04:43	21	BY MR. TERRY: 11:05:58
22	MR. TERRY: The reference we 11:04:46	22	Q. And in terms of 11:06:00
23	have is 146 of the Sgurr June 2015 report. 11:04:48	23	comparisons to the Windstream project, you would 11:06:07
24	THE WITNESS: It's also in 11:04:52	24	agree with me that, in terms of depth range, 11:06:11
25	Appendix 8 of our second report. It's the 11:04:55	25	that's getting closer to what we're discussing 11:06:13
	Page 98		Page 99
1	with the Windstream turbines? 11:06:15	1	because, you know, if you want to pick points, 11:07:24
2	A. I mentioned something 11:06:17	2	then you could also pick things like Thornton 11:07:28
3	like 10 to 11 metres in my deposition, I think, 11:06:24	3	Bank, which I guess, but I am not certain, it's at 11:07:32
4	and 6 to 20 is closer than 5 to 30, which is 11:06:29	4	the very top. You know, we could pick we 11:07:37
5	Windstream. But 10 metres difference is quite 11:06:34	5	should be careful in picking individual projects. 11:07:40
6	considerable. 11:06:37	6	Q. Yeah. My interest is 11:07:43
7	Q. Right. Of course, it's 11:06:39	7	simply because you had made the point before that 11:07:45
8	10 to or 8 to 20 metres in depth here? 11:06:42	8	these were that Baltic Sea ones were in 11:07:49
9	A. Yes. 11:06:44	9	shallower depths. I wanted to provide some 11:07:53
10	Q. Okay. 11:06:45	10	examples and give you an opportunity to comment. 11:07:55
11	A. One thing that we can't 11:06:46	11	The other thing in the record 11:07:57
12	discuss today, but don't forget, one part of the 11:06:49	12	is that these are gravity-based foundations at the 11:07:58
13	analysis depends also on the number of turbines 11:06:54	13	Karehamn site. 11:08:02
14	which are at a particular depth. So if you only 11:06:58	14	A. Correct. 11:08:03
15	go if Windstream only had one turbine at 30 11:07:00	15	A. Correct. 11:08:03  Q. And there is another 11:08:04
16	metres, then to call it a 30-metre project would 11:07:02	16	project here, the Baltic 2, which is located if 11:08:06
17	be nonsensical. And the same is applicable to all 11:07:06	17	we can bring it up on the screen again, but it's 11:08:06
18	of these projects. 11:07:09	18	
19	So we are now talking I'm 11:07:10	19	immediately to the right of that 11:08:19
20	being an engineer for a change. We are now 11:07:12		MR. SPELLISCY: I'm sorry. 11:08:19
21	talking about, you know, generalizations. 11:07:15	20	This is, I guess, part of my question. 11:08:19
22	Q. Right. 11:07:17	21	MR. TERRY: I can give an 11:08:22 exhibit reference. 11:08:24
23		22	exhibit reference. 11:08:24
	A. You know, we have done 11:07:18	22	
24	A. You know, we have done 11:07:18 our pricing. We have done our schedule. And we 11:07:19	23	MR. SPELLISCY: Yes, so I can 11:08:24
		24	MR. SPELLISCY: Yes, so I can 11:08:24 actually follow where which bubbles are which. 11:08:25
24	our pricing. We have done our schedule. And we 11:07:19		MR. SPELLISCY: Yes, so I can 11:08:24

		1	
	Page 100		Page 101
1	and he couldn't tell me which. So if you one a 11:08:29	1	that there was the odd project that would have 11:09:41
2	chart that I can look at to identify which 11:08:32	2	been greater, and I'm sure that you have written 11:09:42
3	bubbles 11:08:33	3	it down, haven't you? 11:09:45
4	MR. TERRY: The reference I 11:08:34	4	Q. We don't need that, I 11:09:47
5	have is C-1735 to the exhibit. And it is this 11:08:35	5	don't think, anymore. Or, actually, no, let's 11:09:52
6	circle that is immediately to the right of the 11:08:44	6	my apologies. Let's keep it up. 11:09:54
7	large circle that we had spoken about before. 11:08:47	7	The you have listed on here 11:09:56
8	BY MR. TERRY: 11:08:52	8	certain capital cost estimates from different 11:10:01
9	Q. And according to that 11:08:52	9	documents. And I want to if you could look at 11:10:04
10	exhibit, the water depth is 23 metres to 35-plus 11:08:56	10	two documents, and I'll these are both familiar 11:10:12
11	metres. You're nodding. Is that do you have 11:09:03	11	documents from yesterday. One is the Conference 11:10:17
12	any reason to disagree? 11:09:08	12	Board of Canada report, which is C-396. 11:10:23
13	A. I'm nodding purely 11:09:10	13	And, Tribunal Members, I'm 11:10:30
14	because we can go through the water depth of every 11:09:11	14	hoping that that is available to you from 11:10:33
15	single project, and then some smart engineer will 11:09:14	15	yesterday, because these two were not in the book. 11:10:36
16	come up, "But on this project, it is different 11:09:16	16	There's that, and the other 11:10:40
17	because of," and we could spend all day. 11:09:19	17	one is the AECOM document that was in Mr. Low's 11:10:42
18	Q. Sure. Yeah. And my only 11:09:21	18	materials yesterday. And 11:10:45
19	issue is simply to point out that there are, in 11:09:23	19	PRESIDENT: Which tab in this 11:11:03
20	fact in terms of these comparable projects, 11:09:25	20	binder? 11:11:04
21	there are others that have water depths that are 11:09:27	21	BY MR. TERRY: 11:11:12
22	more than six metres. Would you agree with that? 11:09:30	22	Q. So 11:11:13
23	A. I not only agree, but in 11:09:33	23	PRESIDENT: C-415? 11:11:13
24	my testimony at the beginning, I said that I was 11:09:35	24	BY MR. TERRY: 11:11:21
25	quite happy to be proven wrong because I'm sure 11:09:38	25	Q. So if we could start with 11:11:21
	Page 102		Page 103
1		1	_
1 2	Page 102 the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25	1 2	down, but when you got the sheet that starts 11:12:36
	the Conference Board of Canada report. And you'll 11:11:22		down, but when you got the sheet that starts 11:12:36 "Background" and then "Project Investment." 11:12:39
2	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25	2	down, but when you got the sheet that starts 11:12:36 "Background" and then "Project Investment." 11:12:39
2	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25  A. Yes. 11:11:29	2 3	down, but when you got the sheet that starts 11:12:36 "Background" and then "Project Investment." 11:12:39  A. There is a page 1 which 11:12:42
2 3 4	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25  A. Yes. 11:11:29  Q. And I think, as you had 11:11:29	2 3 4	down, but when you got the sheet that starts 11:12:36 "Background" and then "Project Investment." 11:12:39  A. There is a page 1 which 11:12:42 says "Project Investment" with a table. Is that 11:12:45
2 3 4 5	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25  A. Yes. 11:11:29  Q. And I think, as you had 11:11:29 indicated before, this was the one that involved 11:11:32	2 3 4 5	down, but when you got the sheet that starts 11:12:36 "Background" and then "Project Investment." 11:12:39  A. There is a page 1 which 11:12:42 says "Project Investment" with a table. Is that 11:12:45 what you would like me to read? 11:12:47
2 3 4 5 6	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25  A. Yes. 11:11:29 Q. And I think, as you had 11:11:29 indicated before, this was the one that involved 11:11:32 estimates from Vestas? 11:11:36	2 3 4 5 6 7	down, but when you got the sheet that starts  "Background" and then "Project Investment."  A. There is a page 1 which 11:12:42 says "Project Investment" with a table. Is that 11:12:45 what you would like me to read?  Q. Yes. And you could 11:12:49  11:12:56
2 3 4 5 6 7	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25 A. Yes. 11:11:29 Q. And I think, as you had 11:11:29 indicated before, this was the one that involved 11:11:32 estimates from Vestas? 11:11:36 A. I didn't indicate it 11:11:38	2 3 4 5 6 7	down, but when you got the sheet that starts  "Background" and then "Project Investment."  A. There is a page 1 which 11:12:42 says "Project Investment" with a table. Is that 11:12:45 what you would like me to read?  Q. Yes. And you could 11:12:49  11:12:56 Q. If you can read down 11:12:57
2 3 4 5 6 7	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25 A. Yes. 11:11:29 Q. And I think, as you had 11:11:29 indicated before, this was the one that involved 11:11:32 estimates from Vestas? 11:11:36 A. I didn't indicate it 11:11:38 before, because I have to admit that I've not seen 11:11:39 this document before. 11:11:42 Q. Okay. You haven't seen 11:11:43	2 3 4 5 6 7	down, but when you got the sheet that starts  "Background" and then "Project Investment."  A. There is a page 1 which 11:12:42 says "Project Investment" with a table. Is that 11:12:45 what you would like me to read?  Q. Yes. And you could 11:12:49  11:12:56  Q. If you can read down 11:12:57 here. I'm actually going to put on my reading 11:12:58
2 3 4 5 6 7 8	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25 A. Yes. 11:11:29 Q. And I think, as you had 11:11:29 indicated before, this was the one that involved 11:11:32 estimates from Vestas? 11:11:36 A. I didn't indicate it 11:11:38 before, because I have to admit that I've not seen 11:11:39 this document before. 11:11:42	2 3 4 5 6 7 1 9 10	down, but when you got the sheet that starts  "Background" and then "Project Investment."  A. There is a page 1 which 11:12:42 says "Project Investment" with a table. Is that 11:12:45 what you would like me to read?  Q. Yes. And you could 11:12:49  11:12:56  Q. If you can read down 11:12:57 here. I'm actually going to put on my reading 11:12:58 glasses for one moment so I can read it. 11:13:02
2 3 4 5 6 7 8 9	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25 A. Yes. 11:11:29 Q. And I think, as you had 11:11:29 indicated before, this was the one that involved 11:11:32 estimates from Vestas? 11:11:36 A. I didn't indicate it 11:11:38 before, because I have to admit that I've not seen 11:11:39 this document before. 11:11:42 Q. Okay. You haven't seen 11:11:43	2 3 4 5 6 7 9 10 11 12	down, but when you got the sheet that starts  "Background" and then "Project Investment."  A. There is a page 1 which 11:12:42 says "Project Investment" with a table. Is that 11:12:45 what you would like me to read?  Q. Yes. And you could 11:12:49  11:12:56 Q. If you can read down 11:12:57 here. I'm actually going to put on my reading 11:12:58 glasses for one moment so I can read it. 11:13:02  If you look at the table that 11:13:05
2 3 4 5 6 7 8 9 10	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25 A. Yes. 11:11:29 Q. And I think, as you had 11:11:29 indicated before, this was the one that involved 11:11:32 estimates from Vestas? 11:11:36 A. I didn't indicate it 11:11:38 before, because I have to admit that I've not seen 11:11:39 this document before. 11:11:42 Q. Okay. You haven't seen 11:11:43 this document before? 11:11:44 A. No. 11:11:45 Q. All right. If you look 11:11:45	2 3 4 5 6 7 9 10 11 12 13	down, but when you got the sheet that starts  "Background" and then "Project Investment."  A. There is a page 1 which 11:12:42 says "Project Investment" with a table. Is that 11:12:45 what you would like me to read?  Q. Yes. And you could 11:12:47  Q. Yes. And you could 11:12:56  Q. If you can read down 11:12:57 here. I'm actually going to put on my reading 11:12:58 glasses for one moment so I can read it. 11:13:02  If you look at the table that 11:13:05 is at the bottom of that page 1, it, again, has 11:13:09
2 3 4 5 6 7 8 9 10 11	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25 A. Yes. 11:11:29 Q. And I think, as you had 11:11:29 indicated before, this was the one that involved 11:11:32 estimates from Vestas? 11:11:36 A. I didn't indicate it 11:11:38 before, because I have to admit that I've not seen 11:11:39 this document before. 11:11:42 Q. Okay. You haven't seen 11:11:43 this document before? 11:11:45 A. No. 11:11:45 Q. All right. If you look 11:11:45 if you go to page 12, you will see there is a 11:11:48	2 3 4 5 6 7 9 10 11 12 13 14	down, but when you got the sheet that starts  "Background" and then "Project Investment."  A. There is a page 1 which 11:12:42  says "Project Investment" with a table. Is that 11:12:45  what you would like me to read?  Q. Yes. And you could 11:12:49  11:12:56  Q. If you can read down 11:12:57  here. I'm actually going to put on my reading 11:12:58  glasses for one moment so I can read it. 11:13:02  If you look at the table that 11:13:05  is at the bottom of that page 1, it, again, has 11:13:09  total CAPEX, and you see the Canadian dollar 11:13:12
2 3 4 5 6 7 8 9 10 11 12 13 14	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25 A. Yes. 11:11:29 Q. And I think, as you had 11:11:29 indicated before, this was the one that involved 11:11:32 estimates from Vestas? 11:11:36 A. I didn't indicate it 11:11:38 before, because I have to admit that I've not seen 11:11:39 this document before. 11:11:42 Q. Okay. You haven't seen 11:11:43 this document before? 11:11:44 A. No. 11:11:45 Q. All right. If you look 11:11:45	2 3 4 5 6 7 9 10 11 12 13 14 15	down, but when you got the sheet that starts  "Background" and then "Project Investment."  A. There is a page 1 which 11:12:42  says "Project Investment" with a table. Is that 11:12:45  what you would like me to read?  Q. Yes. And you could 11:12:49  11:12:56  Q. If you can read down 11:12:57  here. I'm actually going to put on my reading 11:12:58  glasses for one moment so I can read it. 11:13:02  If you look at the table that 11:13:05  is at the bottom of that page 1, it, again, has 11:13:09  total CAPEX, and you see the Canadian dollar 11:13:12  amount.
2 3 4 5 6 7 8 9 10 11 12 13 14	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25 A. Yes. 11:11:29 Q. And I think, as you had 11:11:29 indicated before, this was the one that involved 11:11:32 estimates from Vestas? 11:11:36 A. I didn't indicate it 11:11:38 before, because I have to admit that I've not seen 11:11:39 this document before. 11:11:42 Q. Okay. You haven't seen 11:11:43 this document before? 11:11:45 A. No. 11:11:45 Q. All right. If you look 11:11:45 if you go to page 12, you will see there is a 11:11:48	2 3 4 5 6 7  9 10 11 12 13 14 15 16	down, but when you got the sheet that starts  "Background" and then "Project Investment."  A. There is a page 1 which 11:12:42  says "Project Investment" with a table. Is that 11:12:45  what you would like me to read?  Q. Yes. And you could 11:12:49  11:12:56  Q. If you can read down 11:12:57  here. I'm actually going to put on my reading 11:12:58  glasses for one moment so I can read it. 11:13:02  If you look at the table that 11:13:05  is at the bottom of that page 1, it, again, has 11:13:09  total CAPEX, and you see the Canadian dollar 11:13:12
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	the Conference Board of Canada report. And you'll 11:11:22 see from the cover this was done in December 2010. 11:11:25 A. Yes. 11:11:29 Q. And I think, as you had 11:11:29 indicated before, this was the one that involved 11:11:32 estimates from Vestas? 11:11:36 A. I didn't indicate it 11:11:38 before, because I have to admit that I've not seen 11:11:39 this document before. 11:11:42 Q. Okay. You haven't seen 11:11:43 this document before? 11:11:45 A. No. 11:11:45 Q. All right. If you look 11:11:45 if you go to page 12, you will see there is a 11:11:48 total there for the CAPEX total project CAPEX 11:11:59 of 1 million, 200 and or, sorry, 1,290,000,000? 11:12:03 A. Yes. 11:12:10 Q. Okay. And so if we were 11:12:10	2 3 4 5 6 7  9 10 11 12 13 14 15 16 17	down, but when you got the sheet that starts  "Background" and then "Project Investment."  A. There is a page 1 which 11:12:42 says "Project Investment" with a table. Is that 11:12:45 what you would like me to read?  Q. Yes. And you could 11:12:49  11:12:56  Q. If you can read down 11:12:57 here. I'm actually going to put on my reading 11:12:58 glasses for one moment so I can read it. 11:13:02  If you look at the table that 11:13:05 is at the bottom of that page 1, it, again, has 11:13:09 total CAPEX, and you see the Canadian dollar 11:13:15  A. Almost a billion. 11:13:16
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	Page 104		Page 105
1	11:13:38	1	A. Hold on. Can I just ask 11:14:41
2	A. Yeah. More or less, yes. 11:13:40	2	you a question? We had lots of questions about 11:14:43
3	But may I point out for a moment that those 11:13:42	3	exchange rates. Presumably all these were at the 11:14:46
4	numbers are the numbers that are actually quoted 11:13:45	4	exchange rate at the time; correct? 11:14:50
5	in the exhibits that you provided. We can put 11:13:49	5	Q. I actually can't give 11:14:52
6	another 15 lines for all sort of documents, but we 11:13:54	6	evidence on what the exchange rate that was used 11:14:53
7	only found those numbers in the exhibits that you 11:13:58	7	in this particular document. 11:14:56
8	provided. 11:14:01	8	A. I understand, yes. 11:14:58
9	Q. Okay. So this you 11:14:02	9	PRESIDENT: Questions are 11:14:59
10	also weren't aware of this AECOM document? 11:14:03	10	coming from counsel. 11:15:02
11	A. To be honest, no, because 11:14:06	11	BY MR. TERRY: 11:15:03
12	we were URS, and then AECOM bought us. 11:14:08	12	Q. I want to move on now to 11:15:03
13	Q. Right. I actually hadn't 11:14:11	13	the issue of the turbine costs. Just one moment. 11:15:05
14	thought of that angle, but through this case you 11:14:13	14	Okay. Sorry for that. 11:16:38
15	weren't aware of that. It was never provided to 11:14:17	15	A. No problem. 11:16:38
16	you? 11:14:19	16	Q. If I could turn you, 11:16:46
17	A. No. 11:14:19	17	please, to your report, and you address turbine 11:16:48
18	Q. Okay. And this is a 11:14:20	18	costs at paragraph 193. 11:16:54
19	document, also like the other Conference Board of 11:14:21	19	A. 193? 11:17:02
20	Canada report, dated December 2010? 11:14:24	20	Q. Yes. It's your second 11:17:03
21	A. Yes. It says December 11:14:27	21	report. 11:17:05
22	2010, and this one is yes, this is the same. 11:14:30	22	A. 193. 11:17:07
23	Yes, same dates. 11:14:34	23	Q. And here you're talking 11:17:19
24	Q. Okay. We can now take 11:14:35	24	about the TSA. You're discussing this as showing 11:17:22
25	down this screen? 11:14:40	25	the inexperience of, as you say, of: 11:17:27
	Page 106		Page 107
1	"URS concurs with Green 11:17:33	1	And I guess just to make the 11:18:20
2	Giraffe that the lenders 11:17:33		
3		2	comparison here, there's a slide in the Deloitte 11:18:23
	would have required a 11:17:33	3	comparison here, there's a slide in the Deloitte 11:18:23 slides that we saw yesterday, Slide 30. 11:18:28
4	would have required a 11:17:33 renegotiation of the 11:17:35	1	
4 5		3	slides that we saw yesterday, Slide 30. 11:18:28
	renegotiation of the 11:17:35	3 4	slides that we saw yesterday, Slide 30. 11:18:28  MR. SPELLISCY: For the record 11:18:53
5	renegotiation of the 11:17:35 contract as many of its 11:17:36	3 4 5	slides that we saw yesterday, Slide 30. 11:18:28  MR. SPELLISCY: For the record 11:18:53  I'm not sure that this was handed out 11:18:54
5 6	renegotiation of the 11:17:35 contract as many of its 11:17:36 terms are missing, 11:17:37	3 4 5 6	slides that we saw yesterday, Slide 30. 11:18:28  MR. SPELLISCY: For the record 11:18:53  I'm not sure that – this was handed out 11:18:54  yesterday. I'm not sure we actually got there in 11:18:55  the presentation. 11:18:58  MR. TERRY: I actually can't 11:18:59
5 6 7 8 9	renegotiation of the 11:17:35 contract as many of its 11:17:36 terms are missing, 11:17:37 undeveloped, or 11:17:38	3 4 5 6 7 8	slides that we saw yesterday, Slide 30. 11:18:28  MR. SPELLISCY: For the record 11:18:53  I'm not sure that — this was handed out 11:18:54  yesterday. I'm not sure we actually got there in 11:18:55  the presentation. 11:18:58  MR. TERRY: I actually can't 11:18:59  recall if we got there or not, but it's — it, 11:19:00
5 6 7 8	renegotiation of the 11:17:35 contract as many of its 11:17:36 terms are missing, 11:17:37 undeveloped, or 11:17:38 inappropriate for 11:17:39 non-recourse project 11:17:41 finance transactions of 11:17:42	3 4 5 6 7 8	slides that we saw yesterday, Slide 30. 11:18:28  MR. SPELLISCY: For the record 11:18:53  I'm not sure that — this was handed out 11:18:54  yesterday. I'm not sure we actually got there in 11:18:55  the presentation. 11:18:58  MR. TERRY: I actually can't 11:18:59  recall if we got there or not, but it's — it, 11:19:00  again, is a demonstrable that's reflective of the 11:19:04
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11:28:06

Q. I understand. So in 11:28:07 terms of the -- to get back to the point as to the 11:28:11 basis for your -- for your opinion that the -that, in any renegotiation, that the costs would 11:28:21 have gone up rather than down, I, first of all, 11:28:25 just want to confirm that that opinion's not based 11:28:28 on the market prices at that time, because we have 11:28:30 seen from 4C his -- Mr. Aukland's description of 11:28:33 the market prices at that time. That's not 11:28:38 correct? 11:28:40

> A. Correct. 11:28:41

Q. All right. And so it's 11:28:41 not based -- for example, you didn't go out and, 11:28:44 as we described earlier, and obtain any additional 11:28:46 information about market prices. It's based on 11:28:49 the Turbine Supply Agreement? 11:28:51

> A. Correct. 11:28:53 O. All right. 11:28:54

A. Sorry. I beg your 11:28:54 pardon, Mr. Terry. I'm sorry. It's almost 11:28:56

correct. Let's carry on, and then where there are 11:28:58

different things, I will point them out to you.

Q. Okay, okay. And in terms 11:29:03 3 of -- for example, and to take you back to that 4C 11:29:08 4 chart. You have the figures there that 11:29:11 5 Mr. Aukland describes, the Conference Board of 11:29:17

Canada report, in December 2010. 11:29:20

Now, you -- you said you 11:29:22 hadn't seen that before, but I take it -- well, 11:29:24 does that change your mind in any way as to -- as 11:29:27 to -- to whether that was an appropriate --11:29:31 whether the turbine supply price would have gone 11:29:33

A. No, no, Mr. Terry, for a 11:29:35 very simple reason: Because what we did, we 11:29:37 looked at the contract. 11:29:40

11:29:42 Q. Okay.

17 A. And the contract, in our 11:29:43 18 mind, is binding. You know, you can -- you can 11:29:44 19 produce examples, as many examples as you want in 11:29:47 20 your market, but a contract is a contract. And 11:29:50

21 that's what we based our analysis on. 11:29:52

22 Q. Okay. 11:29:56 23 A. Just to -- do you 11:29:58

remember you asked me, "You've done none of this?" 11:30:00

But I would like to remind you there is the 11:30:03

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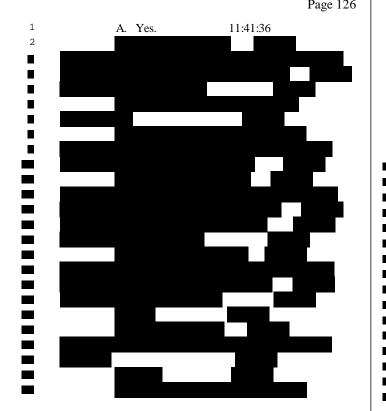
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#### Page 116 Page 117 1 testimony from Mr. Guillet that, in his 11:30:05 2 experience, the cost of wind turbines in North 11:30:07 3 America was considerably higher than in Europe. 11:30:11 4 But that's a separate testimony. Q. Well, let me get - I'd 11:31:28 4 11:30:16 5 like to get all the reasons, but first I want to 11:31:30 Q. Right. Sure. But with 11:30:17 6 understand the things you didn't consider. 6 respect to your testimony, when it comes to market 11:30:18 11:31:32 7 7 prices, you don't have any information to disagree 11:30:20 A. Okay. 8 with what Mr. Aukland says about what the market 11:30:24 8 Q. I take it you're saying 11:31:34 9 9 you didn't consider the fact - whether or not price at the time was? 11:30:26 10 10 A. I do not have it because 11:30:27 they were competitors with Siemens in the Canadian 11:31:38 11 11 we didn't do it because we felt it was irrelevant 11:30:28 market at the time? 11:31:40 12 12 to look at market prices when you've got a A. Certainly did not 11:31:41 13 13 consider it because we have got a signed contract. 11:31:42 contract. 11:30:33 14 14 So the issue of other competitors becomes Q. Okay. Now, in assessing 11:30:34 15 irrelevant. 15 whether or not the price would've gone up and 11:31:48 Q. Okay. And - and did you 11:31:49 down, did you take into account in any way -- you 11:30:48 16 16 17 heard the evidence of Mr. Aukland about Vestas' 11:30:51 17 take into account - you mentioned you've read 11:31:51 18 18 involvement in the Canadian market. Did you take 11:30:56 Mr. Mars' witness statement. Did you take into 11:31:54 account his evidence that Windstream was working 11:31:56 19 that into account in assessing whether or not the 11:31:00 19 20 20 with Siemens, Vestas, and GE at the time? - the turbine price would have been negotiated up 11:31:03 11:31:58 21 21 or down? A. I remember that, but also 11:32:01 11:31:05 22 22 there is one question mark, something which I 11:32:04 23 don't know at the moment, but the environmental - 11:32:07 24 not the environmental, the electrical - the grid 11:32:10 25 connection studies were actually done using Vestas 11:32:14 Page 118 Page 119 1 1 machines, if you remember. 11:32:18 take into account the fact that a supplier like 11:33:26 Siemens might actually be highly motivated to be 11:33:30 2 2 Now, Windstream, therefore, 11:32:21 3 3 must have a discussion with Vestas regarding the 11:32:23 the turbine supplier for the first offshore wind 11:33:32 4 4 supply of machines. And then all of a sudden 11:32:26 project in North America? 5 5 those machines are no longer used in Siemens. 11:32:29 A. Yes, absolutely. And we 11:33:36 6 6 So if you were discussing a did take that into account. And that would be a 11:33:37 7 7 competitive environment, which I don't believe we 11:32:34 motivator, yes. 11:33:40 8 8 are - we are, then the Vestas supply would become 11:32:37 Q. Okay. And do you 11:33:42 9 remember hearing the evidence of Rick Palmer of 9 11:33:44 irrelevant, wouldn't it? 11:32:40 10 Weeks Marine, who said that his firm, Weeks 10 11:33:47 Q. Again, I'm asking the 11:32:41 11 Marine, actually built a vessel specifically with 11:33:52 11 questions. 11:32:43 12 this project in mind in order that they could be 11:33:54 12 A. Okay. 11:32:44 13 involved in what they thought would be the first 11:33:56 13 Q. And just in terms of what 11:32:45 14 offshore wind project in North America? 11:33:58 14 else you did, did you take into account the 11:32:46 15 A. I remember his 11:33:59 15 evidence of Mr. Mars that this agreement 11:32:48 16 submission. I remember he said that they were 11:34:02 16 negotiated in the middle of the moratorium was 11:32:53 17 building the Mott McDonald, and that's where I got 11:34:03 17 just a placeholder agreement? 11:32:54 18 confused, because from my recollection of this, of 11:34:07 18 A. Yes. And I must admit I 11:32:59 19 your submissions to us, the Mott McDonald was 11:34:11 19 did spend not a considerable amount of time, 11:33:01 20 supposed to be used for Cape Wind. So I was 11:34:15 20 serious time, in trying to, first of all, 11:33:04 21 slightly confused that the Mott McDonald would 11:34:19 21 understand where Windstream was coming from and 11:33:07 22 have been built for this particular project when I 11:34:22 22 then also some serious time in trying to 11:33:11 23 - when there is evidence that the Mott McDonald 11:34:27 23 understand what would happen when Siemens actually 11:33:13 24 was reserved for Cape Wind. 11:34:29 24 provided a new offer. 11:33:18 25 Furthermore, the Mott 11:34:31 25 Q. All right. And did you 11:33:20

	Page 120		Page 121
1	McDonald, to my understanding, has actually never 11:34:33	1	North America? 11:35:44
2	been completed construction. 11:34:35	2	A. I would suggest I'm 11:35:45
3	Q. And did you take into 11:34:38	3	not going to answer yes or no, because, yes, they 11:35:48
4	account the fact that it might have been equally 11:34:40	4	would be pragmatic, but it would have been 11:35:50
5	likely that Siemens would have lowered its prices 11:34:42	5	pragmatic in following their interests. Remember 11:35:53
6	in order that it could be the supplier for the 11:34:45	6	that I have 10 years as an EPC contractor, and I 11:35:56
7	first offshore wind project in North America? 11:34:47	7	have seen some of the tricks of the trades. 11:36:00
8	A. Not equally likely, 11:34:49	8	So Siemens, in our opinion, 11:36:02
9	because, in effect, Siemens had already secured 11:34:53	9	what they would have done would have been to make 11:36:04
10	the exclusivity with Windstream. That is the 11:34:59	10	an offer that would have been just sufficient to 11:36:06
11	whole point. 11:35:04	11	keep the project afloat. 11:36:09
12	O. That is 11:35:07	12	Q. And if they raised the 11:36:11
13	A. Siemens is locked in with 11:35:07	13	price on the turbine supply agreement, you're 11:36:13
14	Windstream. And, therefore, the issue of price 11:35:09	14	saying that would've been just sufficient to keep 11:36:15
15	now is one that, you know, Windstream Siemens 11:35:12	15	the project afloat; that the project would have 11:36:16
16	can now quote any price they want. Short of the 11:35:15	16	been economic? 11:36:18
17	project going failing because of excessive 11:35:19	17	A. We have not done that 11:36:19
18	turbine prices, Siemens can now quote any price 11:35:23	18	analysis. It's beyond what I would call the 11:36:21
19	they want. 11:35:25	19	normal scope of work for the work that we were 11:36:24
20	Q. And did you take into 11:35:26	20	doing. Okay? So we have not actually calculated 11:36:26
21	account whether or not Siemens would have actually 11:35:30	21	a price that the the maximum price of the 11:36:30
22	wanted to work pragmatically with Windstream to 11:35:32	22	turbine supplier could have charged while still 11:36:35
23	come up with a price that would allow the project 11:35:36	23	maintaining the project economic. We have not 11:36:38
24	to go forward on an economic basis so that it 11:35:39	24	done that. Okay? But our estimation is that, 11:36:40
25	could be involved in the first offshore project in 11:35:42	25	more likely than not, the price could have gone 11:36:45
	could be involved in the first offshore project in 11.55.12		more mery than not, the price could have gold 11.50.15
	Page 122		Page 123
1	up. 11:36:48	1	speculating what will be the second offer that 11:38:05
2	Q. And is it also your 11:36:49		
		2	Siemens would make. Is that correct? I shouldn't 11:38:08
3	estimation that, as you said, that Siemens would 11:36:51	3	be asking questions. 11:38:12
4	estimation that, as you said, that Siemens would 11:36:51 have wanted to keep the project afloat? 11:36:54	3 4	be asking questions. 11:38:12 Q. And that offer would be 11:38:13
4 5	estimation that, as you said, that Siemens would 11:36:51 have wanted to keep the project afloat? 11:36:54  A. Depending on what other 11:36:56	3 4 5	be asking questions. 11:38:12  Q. And that offer would be 11:38:13  triggered by the provision of that offer would 11:38:17
4 5 6	estimation that, as you said, that Siemens would 11:36:51 have wanted to keep the project afloat? 11:36:54  A. Depending on what other 11:36:56 interests they had at the time, because don't 11:37:02	3 4 5 6	be asking questions. 11:38:12  Q. And that offer would be 11:38:13  triggered by the provision of that offer would 11:38:17  be triggered by the purchaser, correct, under that 11:38:19
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4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	estimation that, as you said, that Siemens would 11:36:51 have wanted to keep the project afloat? 11:36:54  A. Depending on what other 11:36:56 interests they had at the time, because don't 11:37:02 forget Siemens is one of three major suppliers. 11:37:04 So there would be time when there would be 11:37:07 particular interest in a particular project or in 11:37:09 a particular geographical area. And then their 11:37:11 interest may wane and move somewhere else. 11:37:14  Q. All right. And, sir, you 11:37:19 and just to be clear, your interpretation of 11:37:21 the contract, you're not a lawyer, so I assume 11:37:25 you're basing this on some kind of assessment as 11:37:28 to how you think this agreement would be legally 11:37:34 interpreted? I'm trying to understand how you 11:37:37 come to that conclusion. 11:37:40 understanding is that there is a contract in place 11:37:46 a second offer sorry, a second yes, a second 11:37:52 offer that would be provided at a later stage when 11:37:56	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	be asking questions.  Q. And that offer would be 11:38:13 triggered by the provision of that offer would 11:38:17 be triggered by the purchaser, correct, under that 11:38:19 agreement? 11:38:22  A. I'm trying to remember, 11:38:23 but I'm sure you're right. And it would make 11:38:24 sense, you know. Siemens wouldn't produce an 11:38:29 offer on Friday. They would have to wait for the 11:38:31 request from the from Windstream. 11:38:33 Q. All right. 11:38:36 A. So without reading it, it 11:38:37 would make perfect sense. 11:38:39 Q. Okay. So just to make 11:38:40 sure I have your evidence correct, you agree that 11:38:41 the contract would be renegotiated; correct? 11:38:44 A. It is most likely yes, 11:38:47 yes, yes. 11:38:49 Q. Okay. Your opinion is 11:38:53 A. It is likely to increase. 11:38:55
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	estimation that, as you said, that Siemens would 11:36:51 have wanted to keep the project afloat? 11:36:54  A. Depending on what other 11:36:56 interests they had at the time, because don't 11:37:02 forget Siemens is one of three major suppliers. 11:37:04 So there would be time when there would be 11:37:07 particular interest in a particular project or in 11:37:09 a particular geographical area. And then their 11:37:11 interest may wane and move somewhere else. 11:37:14  Q. All right. And, sir, you 11:37:19 and just to be clear, your interpretation of 11:37:21 the contract, you're not a lawyer, so I assume 11:37:25 you're basing this on some kind of assessment as 11:37:28 to how you think this agreement would be legally 11:37:34 interpreted? I'm trying to understand how you 11:37:37 come to that conclusion. 11:37:39  A. I am not a lawyer. My 11:37:40 understanding is that there is a contract in place 11:37:42 with a price and, to be fair, that there would be 11:37:50 the moratorium is no longer in place. And, in 11:37:59	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	be asking questions.  Q. And that offer would be 11:38:13 triggered by the provision of that offer would 11:38:17 be triggered by the purchaser, correct, under that 11:38:19 agreement? 11:38:22  A. I'm trying to remember, 11:38:23 but I'm sure you're right. And it would make 11:38:24 sense, you know. Siemens wouldn't produce an 11:38:39 offer on Friday. They would have to wait for the 11:38:31 request from the from Windstream. 11:38:33 Q. All right. 11:38:36 A. So without reading it, it 11:38:37 would make perfect sense. 11:38:39 Q. Okay. So just to make 11:38:40 sure I have your evidence correct, you agree that 11:38:41 the contract would be renegotiated; correct? 11:38:44 A. It is most likely yes, 11:38:47 yes, yes. 11:38:49 that the price will increase? 11:38:55 It is not an opinion, because, as you said, there 11:38:58
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	estimation that, as you said, that Siemens would 11:36:51 have wanted to keep the project afloat? 11:36:54  A. Depending on what other 11:36:56 interests they had at the time, because don't 11:37:02 forget Siemens is one of three major suppliers. 11:37:04 So there would be time when there would be 11:37:07 particular interest in a particular project or in 11:37:09 a particular geographical area. And then their 11:37:11 interest may wane and move somewhere else. 11:37:14  Q. All right. And, sir, you 11:37:19 and just to be clear, your interpretation of 11:37:21 the contract, you're not a lawyer, so I assume 11:37:25 you're basing this on some kind of assessment as 11:37:28 to how you think this agreement would be legally 11:37:34 interpreted? I'm trying to understand how you 11:37:37 come to that conclusion. 11:37:40 understanding is that there is a contract in place 11:37:46 a second offer sorry, a second yes, a second 11:37:52 offer that would be provided at a later stage when 11:37:56	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	be asking questions.  Q. And that offer would be 11:38:13 triggered by the provision of that offer would 11:38:17 be triggered by the purchaser, correct, under that 11:38:19 agreement? 11:38:22  A. I'm trying to remember, 11:38:23 but I'm sure you're right. And it would make 11:38:24 sense, you know. Siemens wouldn't produce an 11:38:29 offer on Friday. They would have to wait for the 11:38:31 request from the from Windstream. 11:38:33 Q. All right. 11:38:36 A. So without reading it, it 11:38:37 would make perfect sense. 11:38:39 Q. Okay. So just to make 11:38:40 sure I have your evidence correct, you agree that 11:38:41 the contract would be renegotiated; correct? 11:38:44 A. It is most likely yes, 11:38:47 yes, yes. 11:38:49 Q. Okay. Your opinion is 11:38:53 A. It is likely to increase. 11:38:55

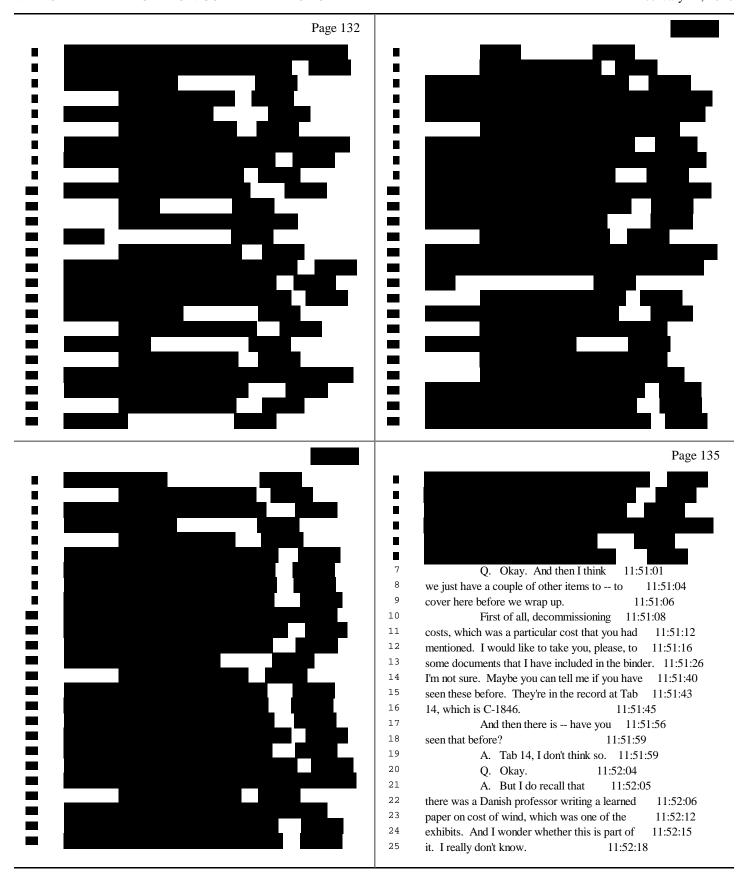
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1	for a variety of reasons. 11:39:05	1	the mercy of Siemens's as to what the price would 11:40:23
2	Q. Okay. And are you in the 11:39:07	2	be? 11:40:25
3	realm of speculation there? 11:39:08	3	A. Yes. But I'd also like 11:40:25
4	A. As much as you are when 11:39:11	4	to remind you that part of the work of assessing 11:40:26
5	you say sorry, as much as Windstream is when it 11:39:12	5	the turbine prices was the statement made by 11:40:31
6	says the price will decrease, because it's in the 11:39:16	6	Jerome a couple of days so by Green Giraffe a 11:40:37
7	future. 11:39:18	7	couple of days ago, explaining that the premium of 11:40:39
8	Q. Okay. 11:39:19	8	turbine prices in North America was about 50 11:40:42
9	A. So I can give you the 11:39:19	9	percent than the prices in Europe. 11:40:45
10	reasons why it is possible that the price will 11:39:21	10	Q. All right. And you, sir, 11:40:47
11	increase. 11:39:24	11	don't have any, I think it's clear from what you 11:40:50
12	Q. Okay. And just to 11:39:27	12	said before, experience in negotiating offshore 11:40:53
13	confirm, you're not basing that opinion on, number 11:39:54	13	wind turbine prices? 11:40:58
14	one, the market prices at the time? 11:39:58	14	A. Correct. 11:40:59
15	A. Correct. 11:40:00	15	Q. All right. 11:41:00
16	Q. And you recognize that 11:40:01	16	A. But I have negotiated a 11:41:05
17	the market prices for turbines at the time were 11:40:02	17	variety of construction contracts. You do realize 11:41:06
18	lower, based on 4C's evidence? 11:40:05	18	that? 11:41:09
19	A. You have provided 11:40:08	19	Q. I'm I'm not 11:41:10
20	sufficient evidence on that, yes. 11:40:09	20	quarrelling with what you described as being your 11:41:13
21	Q. Okay. And you're not 11:40:10	21	experience on your CV, sir. 11:41:16
22	basing that on knowledge as to the competitive 11:40:11	22	Let's look at the advance 11:41:19
23	situation in North America. You're simply saying 11:40:15	23	payment issue with respect to the turbines, and 11:41:25
24	that, essentially, Windstream was tied to this 11:40:18	24	this is at paragraph 230(d) of your report. And 11:41:27
25	contract with Siemens, and Windstream would be at 11:40:20	25	this is really a related issue. 11:41:32
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1	Q. Okay. And just quickly, 11:52:20	1	that the cost of 11:53:17
2	just for identification purposes, at Tab 15, there 11:52:22	2	decommissioning equals 11:53:19
3	is Exhibit C-1641. 11:52:26	3	the scrap value, giving a 11:53:20
4	A. I recall this one. As a 11:52:30	4	net effect." 11:53:22
5	matter of fact, I think this may even be one of 11:52:31	5	A. Correct. I have not seen 11:53:23
6	our exhibits. I can't remember. 11:52:33	6	this before, but I can read it. And this is 11:53:24
7	Q. It's a C exhibit, but 11:52:35	7	exactly the same point that Deloitte makes in 11:53:26
8	which usually means Claimant, but who knows? 11:52:38	8	their submission. 11:53:29
9	A. Okay. 11:52:41	9	Q. Okay. Then in the next 11:53:30
10	Q. And then the next one is 11:52:41	10	document, the Crown estate document, if we turn 11:53:32
11	"Offshore Wind Cost Reduction Pathway Study," 11:52:45	11	there to page 51, and you will see there's a in 11:53:37
12	which is C-1884. 11:52:45	12	the right-hand side, there's a paragraph that 11:53:40
13		13	
			says: 11:53:40
14	Q. Yes. 11:52:50	14	"Residual value 11:53:44
15	A. Yes, I have seen that 11:52:51	15	decommissioning costs: 11:53:44
16	one. 11:52:52	16	Our model generally 11:53:45
17	Q. Okay. So if we start 11:52:52	17	applies across relating 11:53:46
18	with the first document, and if you turn in to the 11:52:55	18	to decommissioning of the 11:53:47
19	third page, and they are describing DCF values of 11:53:01	19	wind farm assets at the 11:53:47
20	operational wind farms, and if you look at the 11:53:06	20	end of the operating 11:53:48
21	footnote there, there is a reference: 11:53:08	21	life. However there may 11:53:49
22	"It could be argued that 11:53:13	22	be a residual value 11:53:50
23	the scrap value should be 11:53:13	23	attached to these assets 11:53:51
24	added in the final years, 11:53:14	24	which could be sold or 11:53:53
25	but here it is assumed 11:53:16	25	reused in the event of a 11:53:55
1	Page 138 repowering exercise. In 11:53:56	1	Page 139 value attached to these 11:54:33
2	the sensitivity, it's 11:53:56	2	assets. It could be sold 11:54:34
3	assumed that this 11:53:57	3	or used in the event of 11:54:35
4	residual value equates to 11:53:58	4	repowering exercise. In 11:54:35
5	the decommissioning cost. 11:53:59	5	this sensitivity, it's 11:54:37
6	The impact of this is to 11:54:01	6	assumed this value 11:54:37
7	reduce LCOE by just over 11:54:02	7	equates to the 11:54:39
8	1 percent. The savings 11:54:04	8	decommissioning costs." 11:54:40
9	limit is the benefit is 11:54:05	9	And then those costs are set 11:54:41
10	so far into the future 11:54:06	10	out below. And it describes the particular effect 11:54:42
11	and, hence, heavily 11:54:07	11	of those costs. 11:54:47
12	discounted." 11:54:09	12	And are you aware, also, sir, 11:54:48
13	A. Yes, I can see that. And 11:54:10	13	that, when Mr. Guillet testified, he agreed that 11:54:51
14	I would agree it would be discounted, because it's 11:54:11	14	an offshore wind farm would have that they are 11:54:56
15	20 years into the future. 11:54:15	15	financed on the basis of a 25-year life cycle? 11:55:01
16	Q. And then and then on 11:54:16	16	Were you aware of that? 11:55:07
17	the next document, the PWC document, there is 11:54:17	17	A. Is the 25 years that 11:55:08
18	again reference to decommissioning. 11:54:25	18	you're referring to the engineering, design life 11:55:13
	It says: 11:54:26	19	of the components? Because we need to be careful 11:55:17
19	UTC 1	20	on this. 11:55:21
19 20	"The decommissioning cost 11:54:27	1	
	has been applied to the 11:54:28	21	O He described it as the 11:55:21
20		21 22	Q. He described it as the 11:55:21 expected operational length of time 25 years 11:55:22
20 21	has been applied to the 11:54:28	22	expected operational length of time, 25 years. 11:55:22
20 21 22	has been applied to the 11:54:28 assets of the wind farm 11:54:29	22 23	expected operational length of time, 25 years. 11:55:22  A. Well, if my memory serves 11:55:26
20 21 22 23	has been applied to the 11:54:28 assets of the wind farm 11:54:29 at the end of its 11:54:30	22	expected operational length of time, 25 years. 11:55:22

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1	farms in the U.K. have already been repowered 11:55:36	1	aside, okay, a prudent investor will not assume a 11:56:52
2	after less than 10 years. 11:55:39	2	life of the equipment which goes beyond the term 11:56:57
3	Q. Well, in any event, the 11:55:43	3	of the PPA. And this is a general statement. It 11:57:01
4	point I'm making, sir, is if you get cash flows 11:55:45	4	is not with the specifics of Ontario. So I have 11:57:04
5	beyond the 20-year period, those could also be 11:55:48	5	never seen when I have done an economic 11:57:09
6	applied to decommissioning too; right? 11:55:51	6	analysis, when I was a developer, or my colleagues 11:57:11
7	A. Yes. But I am not aware 11:55:52	7	were developers that would say, "Oh, okay, we've 11:57:14
8	of how you would make cash after 20 years on the 11:55:55	8	got an IRR for this project of 20 percent." 11:57:17
9	basis that you got a FIT contract with a fixed 11:55:59	9	That's not enough. So let's assume unilaterally 11:57:21
10	term. 11:56:03	10	that we can actually get some more money out of 11:57:25
11	In my experience, invariably 11:56:04	11	the equipment for the next 10 years. 11:57:27
12	sorry, it has been my experience invariably 11:56:07	12	Q. Okay. And that's not 11:57:29
13	that a project after the expiry of the PPA is 11:56:09	13	based on your experience in the Ontario FIT 11:57:31
14	considered "dead," meaning, you know, you take it 11:56:15	14	program? 11:57:33
15	out of the ground and throw it in the bin. 11:56:20	15	A. No. But it's my 11:57:33
16	Q. And you'd say that even 11:56:22	16	experience is actually quite wide. I have never 11:57:36
17	though the operational lifespan is expected to be 11:56:24	17	seen it worldwide. And you keep on referring to 11:57:39
18	25 years? Your assumption is, under the Ontario 11:56:29	18	this peculiarly unique Ontario FIT program where 11:57:41
19	FIT program, the project would be taken down 11:56:31	19	the most marvelous things appear and happen, you 11:57:45
20	essentially after 20 years? 11:56:34	20	know, the permitting concurrent with financial 11:57:48
21	A. No. That, I cannot say, 11:56:35	21	closure and everything else, and you keep on 11:57:50
22	because I cannot say hand in heart what is going 11:56:36	22	referring to the best case scenario. I find that 11:57:52
23	to happen in 20 years' time. I would suspect that 11:56:39	23	implausible. 11:57:57
24	the machines will have moved sufficiently on; that 11:56:46	24	Q. Right. And it is not 11:57:57
25	this is an obsolete machine now. But leaving that 11:56:49	25	based on your experience with offshore wind? 11:57:59
	and the obsolute internal flow. But leaving that 11.50.17		oused on your experience want offshore white.
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1	A. Correct. 11:58:00	1	done yet, Mr. Barillaro. 12:01:03
2	Q. Okay. 11:58:03	2	A. That is what I feared. 12:01:04
3	A. But given the fact no 11:58:04	3	Q. I have only, I think, 12:01:06
4	offshore wind has been decommissioned yet, I think 11:58:06	4	I'll say, three questions. 12:01:08
5	that there is no expert who could testify on that 11:58:08	5	Mr. Barillaro, you you'll 12:01:11
6	either. 11:58:11	6	remember that Mr. Terry, several times, asked you 12:01:14
7	[Counsel confer.] 11:58:42	7	about the prices for wind turbines and asked you 12:01:18
8	MR. TERRY: No further 11:59:06	8	about the market prices for those turbines. Could 12:01:22
9	questions. Thanks. 11:59:07	9	you explain in a little more detail which region 12:01:25
10	THE WITNESS: Have you 11:59:08	10	those market prices come from? 12:01:28
11	finished already? 11:59:08	11	A. The the only market 12:01:29
12	[Laughter.] 11:59:10	12	price available are Europe. 12:01:32
13	PRESIDENT: Are you 11:59:14	13	Q. Okay. And can you 12:01:35
14	disappointed? 11:59:14	14	explain to the Tribunal why in your or if, in 12:01:35
15	THE WITNESS: Yes. I 11:59:15	15	your opinion, that may make a difference or not 12:01:40
16	travelled all the way from the U.K. for this, and 11:59:16	16	here? 12:01:42
17	you know 11:59:18	17	A. I think I've already 12:01:43
18	[Laughter.] 11:59:19	18	answered that question when I actually said that 12:01:45
19	PRESIDENT: Okay. Thank you 11:59:19	19	Green Giraffe has actually quoted a price, but 12:01:49
20	very much, Mr. Terry. Any questions on redirect? 11:59:20	20	there is also one other reason. As a manufacturer 12:01:53
21	MR. SPELLISCY: Give me a 11:59:26	21	when I was working for manufacturers, what you do, 12:01:58
22	minute or two to talk to my colleagues. 11:59:26	22	you price the same piece of equipment at a 12:02:02
23	PRESIDENT: Sure. 11:59:29	23	different price in different countries. And what 12:02:05
24	RE-EXAMINATION BY MR. SPELLISCY: 11:59:29	24	you do is, in a country where you have a PPA with 12:02:08
25	Q. I am afraid you're not 12:01:02	25	a particular tariff, then you would price the 12:02:12

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1	turbine by the price. And in another country with 12:02:16	difference between these turbines and for other 12:03:29
2	a higher tariff, your equipment would be more 12:02:18	2 projects. These turbines use gravity-based 12:03:35
3	expensive, because what you are trying to do, as a 12:02:21	foundations. You have to take those foundations, 12:03:38
4	manufacturer, you are maximizing your profits, 12:02:25	4 remove all the sediments, take them out, and 12:03:41
5	making sure that the project can still go ahead. 12:02:27	5 dispose them. 12:03:44
6	And that was one point I did imply when we're 12:02:32	6 With jacket foundations or 12:03:44
7	talking about the Siemens contract. 12:02:35	7 monopile foundations, which are made of steel, you 12:03:47
8	Q. Thank you. Mr. Terry 12:02:39	8 take the foundations out; you take the steel and 12:03:50
9	also you took you to documents at the very end on 12:02:40	9 sell it. And the volume of steel in the 12:03:53
10	decommissioning, and he read some documents into 12:02:43	foundations is quite large, while in this case the 12:03:56
11	the record which talked about the scrap value for 12:02:45	only volume of steel that we have, it's the tower, 12:04:00
12	offshore wind farms. 12:02:49	from the foundation to the turbine where the 12:04:05
13	A. Yes. 12:02:50	blades are. And then you may be able to 12:04:08
14	Q. Can you explain to the 12:02:50	recuperate some of the steel from the tower 12:04:11
15	Tribunal where that scrap value is expected to 12:02:51	sorry, from the turbine itself. But that is a 12:04:14
16	come from and if you think those conclusions are 12:02:55	considerably reduced volume. 12:04:18
17	relevant here? 12:02:58	And our calculation indicates 12:04:20
18	A. Okay. I can tell you 12:02:59	about 10 million resale value 10 million Euros, 12:04:22
19	that we have estimated the scrap value of this 12:03:02	sorry. So say \$20 million Canadian for the sake 12:04:27
20	project to be approximately, at today's prices, 12:03:06	20 of argument. 12:04:31
21	approximately 10 million Euros. And the reason 12:03:09	When you are considering 12:04:32
22	why that is the scrap value, we have assumed a 12:03:14	decommissioning a project, it's a reverse 12:04:34
23	price per tonne of scrap metal, and we have 12:03:18	engineering so that it costs you I say more or 12:04:39
24	estimated the scrap metal available in turbines. 12:03:23	less, okay, but it's less. It costs you slightly 12:04:44
25	There is a significant 12:03:26	less to take the turbines out as it cost you to 12:04:48
	Page 146	Page 147
1	put them in, and it costs you more or less the 12:04:52	would you or would you not defer to the Claimant's 12:06:01
2	same to take the foundations out. 12:04:54	2 experts if you were a developer. 12:06:04
3	So if you look at the erection 12:04:57	My question is that you have 12:06:06
4	costs for the turbines and the foundations alone, 12:04:59	read the expert reports and heard the testimony, 12:06:08
5	that's about \$150 million Canadian in the 4C 12:05:03	5 and, as a developer, would what you have seen and 12:06:11
6	estimates. 12:05:11	6 read from Windstream give you the comfort to 12:06:15
7	So if you take, say, \$150 12:05:12	7 invest in the project or not? 12:06:18
8	million Canadian and, actually, I should look 12:05:15	8 A. The answer is, no, I do 12:06:20
9	at these do you want me to look at these 12:05:18	9 not have that confidence. When we looked at the 12:06:29
10	numbers? 12:05:20	first Windstream submission and we read it the 12:06:33
11	Q. Sure. If you would like 12:05:23	first time sorry, when I read it the first 12:06:35
12	to. 12:05:24	time, I thought "Oh, that looks interesting. That 12:06:38
13	A. I don't want to waste 12:05:24	looks good. What's the problem?" And then it 12:06:41
14	people's time, but, in effect, the point is even 12:05:25	took me a little while to sort of dig through and 12:06:43
15	the numbers that we have put into this estimate 12:05:27	pick up the problems. 12:06:46
16	are considerably conservative, and I could 12:05:31	16 If I were an investor, I 12:06:48
17	actually produce much larger numbers. If I were 12:05:33	presume that Windstream will produce a business 12:06:52
18	the developer of this project, I would actually 12:05:36	case for the investor to assess, and, in my mind, 12:06:55
19	put in my own financial numbers, greater numbers 12:05:39	there are probably two show-stoppers which would 12:06:59
20	than are put in here. 12:05:42	bring me to say no fairly quickly. 12:07:05
21	Q. I think that's fine. And 12:05:43	The first one is the layout. 12:07:09
		I think there's significant problems there that 12:07:11
22	I have one other question for you with respect to 12:05:47	
23	questions that Mr. Terry was asking you at the 12:05:53	are going to be very difficult to solve. And the 12:07:14

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	Page 148		Page 149
1	for me to not far too risky. These are two 12:07:23	1	you are putting me on a bit of a spot because I 12:08:29
2	issues that will actually stop the project dead on 12:07:26	2	don't know whether I can tell you the offers and 12:08:33
3	its track. 12:07:29	3	the terms. I can tell you that one investor was 12:08:35
4	Then there is a variety of 12:07:30	4	Japanese, one was Swiss, and one was Spanish. 12:08:37
5	other risks, and we have hundreds of risks listed 12:07:31	5	Okay? I don't think I can give you numbers or the 12:08:41
6	in our report. But the short answer is, no, I 12:07:33	6	terms. Please forgive me for that. 12:08:43
7	don't think I would have invested. 12:07:36	7	Confidentiality issues. 12:08:46
8	MR. SPELLISCY: Thank you. 12:07:39	8	In terms of similarities, we 12:08:47
9	PRESIDENT: Thank you, Mr. 12:07:41	9	haven't received sufficient information from 12:08:52
10	Spelliscy. Any questions from the Tribunal? 12:07:42	10	Windstream to be able to categorize Windstream 12:08:55
11	QUESTIONS FROM THE TRIBUNAL: 12:07:47	11	exactly. Okay? But at the time when Windstream, 12:08:57
12	MR. BISHOP: I just have 12:07:47	12	in 2009, instructed KeyBanc to raise \$25 or \$24 12:09:01
13	basically one question. We looked at your CV 12:07:47	13	million for project development and \$16 million 12:09:07
14	earlier. 12:07:52	14	for FIT letters of credit, that wasn't dissimilar 12:09:12
15	THE WITNESS: Yes. 12:07:53	15	to actually, it was it was almost the same 12:09:19
16	MR. BISHOP: And you listed 12:07:54	16	as when we were raising finances. Have I answered 12:09:23
17	NedPower Limited, and you told us that that was a 12:07:56	17	your question? 12:09:29
18	similar company to Windstream, I believe. That 12:08:01	18	MR. BISHOP: No. 12:09:30
19	was the way I understood your testimony. 12:08:04	19	[Laughter.] 12:09:33
20	And it says in your CV, and 12:08:07	20	MR. BISHOP: But I think you 12:09:34
21	you mentioned it, that you received three offers 12:08:09	21	just told me that you can't answer my question. 12:09:35
22	from international investors. I wonder if you 12:08:13	22	So that's fine. Thank you. 12:09:36
23	could tell us about those offers and about the 12:08:15	23	THE WITNESS: Well, I cannot 12:09:38
24	similarity of that situation to this situation. 12:08:18	24	give you the hold on. Wait, wait. Let me just 12:09:38
25	THE WITNESS: Mr. Arbitrator, 12:08:23	25	think if I can give you a bit more of an answer. 12:09:41
	Page 150		Page 151
1	Yes. Some offers were very 12:09:44	1	stage of those projects were those offers 12:10:55
2	straightforward. We'll give you X number of 12:09:49	2	received? 12:10:58
3	millions for X number of shareholding, for a 12:09:52	3	THE WITNESS: Post-permitting. 12:10:58
4	percentage shareholding. 12:09:56	4	MR. BISHOP: Okay. 12:11:02
5	One particular offer was 12:09:56	5	THE WITNESS: Because that's 12:11:03
6	different insofar as it said, "We will give you X 12:09:58	6	when you sell the project. 12:11:04
7	number of million for X percent shareholding, and 12:10:03	7	MR. BISHOP: Those were all 12:11:05
8	in addition to that, we will actually guarantee 12:10:07	8	post-permitting? 12:11:07
9	that we will purchase your projects." 12:10:11	9	THE WITNESS: Every sale would 12:11:08
10	And if you think about it, we 12:10:13	10	have taken place post-permitting with this 12:11:09
11	are a company that brings projects from early 12:10:17	11	particular investor. And, in general, we would 12:11:13
12			
	stage to late stage, so post-permitting. To us, 12:10:20	12	have waited to do post-permitting to sell because, 12:11:15
13	that will solve the problem of having to find a 12:10:27	12 13	have waited to do post-permitting to sell because, 12:11:15 otherwise, there is very little value. 12:11:18
13 14	that will solve the problem of having to find a 12:10:27 purchaser. 12:10:29		1 1 0
13 14 15	that will solve the problem of having to find a 12:10:27 purchaser. 12:10:29  And don't ask me why. We must 12:10:30	13	otherwise, there is very little value. 12:11:18
13 14 15 16	that will solve the problem of having to find a purchaser. 12:10:29  And don't ask me why. We must 12:10:30 have underpriced the sales. But they agreed to 12:10:34	13 14	otherwise, there is very little value. 12:11:18  MR. BISHOP: Okay. Thank you. 12:11:21
13 14 15 16 17	that will solve the problem of having to find a purchaser. 12:10:29  And don't ask me why. We must 12:10:30 have underpriced the sales. But they agreed to 12:10:34 the proposed price. Have I answered the question 12:10:38	13 14 15	otherwise, there is very little value. 12:11:18  MR. BISHOP: Okay. Thank you. 12:11:21  DR. CREMADES: Let me ask you 12:11:24
13 14 15 16 17	that will solve the problem of having to find a purchaser. 12:10:29  And don't ask me why. We must 12:10:30 have underpriced the sales. But they agreed to 12:10:34 the proposed price. Have I answered the question 12:10:38 now? 12:10:42	13 14 15 16	otherwise, there is very little value. 12:11:18  MR. BISHOP: Okay. Thank you. 12:11:21  DR. CREMADES: Let me ask you 12:11:24 something by way of conclusion, because we are 12:11:28
13 14 15 16 17 18	that will solve the problem of having to find a 12:10:27 purchaser. 12:10:29  And don't ask me why. We must 12:10:30 have underpriced the sales. But they agreed to 12:10:34 the proposed price. Have I answered the question 12:10:38 now? 12:10:42  MR. BISHOP: Well, let me 12:10:43	13 14 15 16 17	otherwise, there is very little value. 12:11:18  MR. BISHOP: Okay. Thank you. 12:11:21  DR. CREMADES: Let me ask you 12:11:24  something by way of conclusion, because we are 12:11:28  getting to the very end of our hearings. 12:11:31
13 14 15 16 17 18 19 20	that will solve the problem of having to find a 12:10:27 purchaser. 12:10:29 And don't ask me why. We must 12:10:30 have underpriced the sales. But they agreed to 12:10:34 the proposed price. Have I answered the question 12:10:38 now? 12:10:42 MR. BISHOP: Well, let me 12:10:43 follow up with one. At what stage of those 12:10:44	13 14 15 16 17 18	otherwise, there is very little value. 12:11:18  MR. BISHOP: Okay. Thank you. 12:11:21  DR. CREMADES: Let me ask you 12:11:24  something by way of conclusion, because we are 12:11:28  getting to the very end of our hearings. 12:11:31  Let's suppose that the 12:11:35
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13 14 15 16 17 18 19 20 21	that will solve the problem of having to find a 12:10:27 purchaser. 12:10:29  And don't ask me why. We must 12:10:30 have underpriced the sales. But they agreed to 12:10:34 the proposed price. Have I answered the question 12:10:38 now? 12:10:42  MR. BISHOP: Well, let me 12:10:43 follow up with one. At what stage of those 12:10:44 projects were those sales made — or were those 12:10:47 offers received? Excuse me. 12:10:50	13 14 15 16 17 18 19 20	otherwise, there is very little value. 12:11:18  MR. BISHOP: Okay. Thank you. 12:11:21  DR. CREMADES: Let me ask you 12:11:24  something by way of conclusion, because we are 12:11:28  getting to the very end of our hearings. 12:11:31  Let's suppose that the 12:11:35  Tribunal might consider that Canada is responsible 12:11:38  for the whole failure of the program. Let's 12:11:44
13 14 15 16 17 18 19 20 21 22 23	that will solve the problem of having to find a 12:10:27 purchaser. 12:10:29  And don't ask me why. We must 12:10:30 have underpriced the sales. But they agreed to 12:10:34 the proposed price. Have I answered the question 12:10:38 now? 12:10:42  MR. BISHOP: Well, let me 12:10:43 follow up with one. At what stage of those 12:10:44 projects were those sales made or were those 12:10:47 offers received? Excuse me. 12:10:50  THE WITNESS: Sorry, can you 12:10:51	13 14 15 16 17 18 19 20 21	otherwise, there is very little value. 12:11:18  MR. BISHOP: Okay. Thank you. 12:11:21  DR. CREMADES: Let me ask you 12:11:24  something by way of conclusion, because we are 12:11:28  getting to the very end of our hearings. 12:11:31  Let's suppose that the 12:11:35  Tribunal might consider that Canada is responsible 12:11:38  for the whole failure of the program. Let's 12:11:44  suppose that you don't take into consideration 12:11:48
13 14 15 16 17 18 19 20 21	that will solve the problem of having to find a 12:10:27 purchaser. 12:10:29  And don't ask me why. We must 12:10:30 have underpriced the sales. But they agreed to 12:10:34 the proposed price. Have I answered the question 12:10:38 now? 12:10:42  MR. BISHOP: Well, let me 12:10:43 follow up with one. At what stage of those 12:10:44 projects were those sales made — or were those 12:10:47 offers received? Excuse me. 12:10:50	13 14 15 16 17 18 19 20 21 22	otherwise, there is very little value. 12:11:18  MR. BISHOP: Okay. Thank you. 12:11:21  DR. CREMADES: Let me ask you 12:11:24 something by way of conclusion, because we are 12:11:28 getting to the very end of our hearings. 12:11:31  Let's suppose that the 12:11:35  Tribunal might consider that Canada is responsible 12:11:38 for the whole failure of the program. Let's 12:11:44 suppose that you don't take into consideration 12:11:48 lost profit or expectations. What is, in your 12:11:53

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1	•	,	_
1 2	DR. CREMADES: I know that the 12:12:07	1 2	projects or was unwilling or whatever reasons, 12:13:08
3	question is too vague, but I mean, at the end, the 12:12:08	3	local opposition. Okay? At that point, you walk 12:13:11
4	ball will be in our court. 12:12:12	4	away. 12:13:16 You know, I have been involved 12:13:17
5	THE WITNESS: Yes, I 12:12:14 appreciate that. 12:12:15	5	
6	appreciate that. 12:12:15  DR. CREMADES: And I would 12:12:16	6	in hundreds of projects but I've only reached 12:13:18 financial closure on six, so you can imagine the 12:13:21
7		7	large failure rate of projects. 12:13:23
8	like to seek your guidance on that. 12:12:17 THE WITNESS: To be honest 12:12:19	8	So you start with 10 projects, 12:13:25
9	with you, I am an engineer and I would struggle to 12:12:20	9	and hopefully you reach financial closure on one. 12:13:27
10	give any, any suggestion on this because I 12:12:24	10	So you say, "Okay. I spent some money on this 12:13:30
11	appreciate there is a lot of legal things taking 12:12:27	11	one. I have lost it. Let's go to the next one." 12:13:34
12	place. The only thing that I can say 12:12:31	12	So that would be the first 12:13:36
13	DR. CREMADES: But you were a 12:12:35	13	answer I could give you. 12:13:40
14	promoter. 12:12:36	14	In terms of giving you 12:13:41
15	THE WITNESS: Yes, I was a 12:12:37	15	examples of counterparty risk, forgive me for 12:13:42
16	developer. The only thing I can say is that, when 12:12:38	16	being parochial and talking about the U.K., but in 12:13:48
17	I was a promoter, if most of the projects that 12:12:40	17	the U.K., we started with nationalized utility, 12:13:51
18	failed, failed because of what Mr. Mars referred 12:12:44	18	got privatized. We then went to NETA. Sorry, we 12:13:55
19	to counterparty risk, which is government risk in 12:12:48	19	went, yes, to sorry, we went to the pool system 12:14:00
20	any jurisdiction. 12:12:52	20	in order to sell electricity. Then we went to 12:14:04
21	So let me give you the 12:12:54	21	NETA. Then we went to BETA. And now we're 12:14:08
22	conclusion, and then I will give you some 12:12:56	22	changing to a different system. And the similar 12:14:10
23	examples. Project effectively failed because the 12:12:58	23	type of transaction has taken place both in the 12:14:13
24	government was either incapable, in terms of 12:13:02	24	thermal market and in the renewal market. And in 12:14:16
25	skills, to be able to promote these type of 12:13:05	25	the thermal market, in 2001-2002, companies went 12:14:19
	Do oo 154		Daga 155
	Page 154		Page 155
1	bankrupt because of all of these playing around of 12:14:26	1	PRESIDENT: Okay. So maybe 12:15:26
2	bankrupt because of all of these playing around of 12:14:26 governments. 12:14:30	2	PRESIDENT: Okay. So maybe 12:15:26 just five minutes to get the logistics in place. 12:15:28
2	bankrupt because of all of these playing around of 12:14:26 governments. 12:14:30  So counterparty risk is by far 12:14:31	2 3	PRESIDENT: Okay. So maybe 12:15:26 just five minutes to get the logistics in place. 12:15:28 MS. SEERS: If I may just 12:15:32
2 3 4	bankrupt because of all of these playing around of 12:14:26 governments. 12:14:30  So counterparty risk is by far 12:14:31 the greatest, and, to me, it's the first one that 12:14:33	2 3 4	PRESIDENT: Okay. So maybe 12:15:26 just five minutes to get the logistics in place. 12:15:28 MS. SEERS: If I may just 12:15:32 correct, it turns out that the correct exhibit 12:15:33
2 3 4 5	bankrupt because of all of these playing around of 12:14:26 governments. 12:14:30  So counterparty risk is by far 12:14:31 the greatest, and, to me, it's the first one that 12:14:33 I would look at when I go and develop a project 12:14:37	2 3 4 5	PRESIDENT: Okay. So maybe 12:15:26 just five minutes to get the logistics in place. 12:15:28 MS. SEERS: If I may just 12:15:32 correct, it turns out that the correct exhibit 12:15:33 number for the Siemens Turbine Supply Agreement is 12:15:35
2 3 4 5 6	bankrupt because of all of these playing around of 12:14:26 governments. 12:14:30  So counterparty risk is by far 12:14:31 the greatest, and, to me, it's the first one that 12:14:33 I would look at when I go and develop a project 12:14:37 somewhere. 12:14:40	2 3 4 5 6	PRESIDENT: Okay. So maybe 12:15:26 just five minutes to get the logistics in place. 12:15:28 MS. SEERS: If I may just 12:15:32 correct, it turns out that the correct exhibit 12:15:33 number for the Siemens Turbine Supply Agreement is 12:15:35 the C number after all. We have confirmed. So we 12:15:39
2 3 4 5 6 7	bankrupt because of all of these playing around of 12:14:26 governments. 12:14:30  So counterparty risk is by far 12:14:31 the greatest, and, to me, it's the first one that 12:14:33 I would look at when I go and develop a project 12:14:37 somewhere. 12:14:40  Have I answered your question? 12:14:42	2 3 4 5 6 7	PRESIDENT: Okay. So maybe 12:15:26 just five minutes to get the logistics in place. 12:15:28 MS. SEERS: If I may just 12:15:32 correct, it turns out that the correct exhibit 12:15:33 number for the Siemens Turbine Supply Agreement is 12:15:35 the C number after all. We have confirmed. So we 12:15:39 apologize for the confusion. It is C I don't 12:15:42
2 3 4 5 6	bankrupt because of all of these playing around of 12:14:26 governments. 12:14:30  So counterparty risk is by far 12:14:31 the greatest, and, to me, it's the first one that 12:14:33 I would look at when I go and develop a project 12:14:37 somewhere. 12:14:40  Have I answered your question? 12:14:42 DR. CREMADES: Not exactly, 12:14:44	2 3 4 5 6 7 8	PRESIDENT: Okay. So maybe 12:15:26 just five minutes to get the logistics in place. 12:15:28 MS. SEERS: If I may just 12:15:32 correct, it turns out that the correct exhibit 12:15:33 number for the Siemens Turbine Supply Agreement is 12:15:35 the C number after all. We have confirmed. So we 12:15:39 apologize for the confusion. It is C I don't 12:15:42 want to get I'm looking at my friend. I don't 12:15:45
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	Page 156		Page 157
1	PRESIDENT: Okay. 12:24:17	1	thereafter But there we are 12:25:27
2	Good afternoon, Mr. Goncalves. 12:24:22	2	PRESENTATION BY CHRISTOPHER JOHN GONCALVES: 12:25:27
3	THE WITNESS: Good afternoon. 12:24:23	3	THE WITNESS: Understood 12:25:32
4	PRESIDENT: And welcome. So 12:24:24	4	I'll walk through the corrections as quickly as 12:25:34
5	you know how it works. Can you please state your 12:24:28	5	possible The first correction applies to the 12:25:36
6	full name for the record and then read the expert 12:24:31	6	first BRG report It's typographical in nature 12:25:39
7	declaration? 12:24:42	7	But I noticed yesterday that Mr 12:25:44
8	THE WITNESS: My name is 12:24:42	8	MS NETTLETON: Can we go into 12:25:51
9	Christopher John Goncalves. I solemnly declare 12:24:43	9	confidential session, please? 12:25:52
10	upon my honour and conscience that my evidence and 12:24:46	10	Confidential transcript begins 12:25:59
11	opinions will be in accordance with my sincere 12:24:49	11	THE WITNESS: Okay? The first 12:25:59
12	belief. 12:24:51	12	correction is typographical in nature I did 12:26:09
13	AFFIRMED: CHRISTOPHER JOHN GONCALVES 12:24:52	13	notice yesterday that Mr Low had one correction 12:26:12
14	PRESIDENT: Thank you very 12:24:52	14	that was in the order of a billion dollars, and I 12:26:14
15	much. We have received the corrections that you 12:24:53	15	didn't want to be outdone, so I have one that is 12:26:17
16	wish to make. I understand they have been 12:24:58	16	\$4 billion There was a reference on attachment 1 12:26:19
17	distributed to counsel as well. If you want to 12:25:00	17	on page 23 to \$4 2 million market capitalization 12:26:23
18	expand on those, please go please do that when 12:25:07	18	for Emera The correct reference is \$4 2 billion 12:26:28
19	you make your presentation. We have also received 12:25:09	19	That's stated correctly elsewhere in that 12:26:34
20	the slides. 12:25:12	20	write-up, but this particular citation was wrong, 12:26:36
21	I understand if there are any 12:25:14	21	so that needs to be fixed 12:26:39
22	additional questions on direct examination, they 12:25:15	22	In the second BRG report, 12:26:40
23	would be made after the presentation. So please 12:25:18	23	paragraph 159, page 48, I would like to delete the 12:26:44
24	go ahead with your presentation, Mr. Goncalves. 12:25:21	24	final three sentences beginning with, "Further, 12:26:48
25	Unfortunately we need to break for lunch 12:25:24	25	the OPA figure ," and replace with a footnote 12:26:51
	Page 158		Page 159
1	citation to CER-Compass expert report July 29, 12:26:54	1	In the second BRG report, 12:28:21
2	2014, page 7. 12:26:59	2	Figure 20, page 87, we have now corrected all 12:28:24
3	This is the issue that's been 12:27:01	3	price figures for a minor exchange rate error from 12:28:29
4	discussed regarding the OPA 11 percent and also 12:27:05	4	U.SCanadian dollars. Essentially the exchange 12:28:33
5	the Scotiabank report. I find that the 12:27:09	5	rates at the time were very similar, and we 12:28:36
6	Scotiabank the issue I was trying to illustrate 12:27:12	6	inverted them, so we went the wrong direction in 12:28:38
7	with the Scotiabank report was not correct. It 12:27:16	7	the spreadsheet. It's a very minor difference, 12:28:41
8	was also unhelpful, and so I would just rather 12:27:19	8	and that's been corrected. 12:28:43
9	take that out. 12:27:23	9	And actually, before finishing 12:28:45
10	With respect to the second BRG 12:27:23	10	on this, this is corrected actually in the 12:28:49
11	report, paragraph 245, page 67, I would like to 12:27:26	11	presentation I will give, and so you can see the 12:28:51
12	change the words "70 percent of onshore wind 12:27:32	12	revised results there. I will refer to that in a 12:28:54
13	projects in the FIT program" to "70 percent of 12:27:36	13	minute. 12:28:57
14	onshore wind project capacity in the FIT program." 12:27:41	14	Also, the figures for the 12:28:58
15	I think that was a word that got inadvertently 12:27:45	15	multiples Hornsea Subzone 1, Irish Sea Round 3, 12:29:00
16	deleted in editing. 12:27:48	16	and this is a tough one for me because of my 12:29:06
17	In the second BRG report, 12:27:50	17	inabilities with Dutch, but Luchterduinen have 12:29:09
18 19	Figure 16, page 71, I would like to change the 12:27:54	18 19	been corrected to remove double application of the 12:29:13
20	column title from "Total Market Value of Equity in 12:27:58 Millions" to "Total Market Value of Equity, 12:28:02	20	purchase percentage. 12:29:16  There was a spreadsheet error 12:29:17
21	Five-Year Average." That's just a clarification, 12:28:07	21	behind that table where the percentage acquired 12:29:19
22	because one of the figures comes up above the 12:28:08	22	was applied twice and had an effect on the 12:29:23
23	threshold we set, and the reason is because it was 12:28:12	23	multiple. So, again, that's corrected here in my 12:29:26
24	over that threshold on a five-year average even 12:28:15	24	presentation. 12:29:28
25	though on the date that we selected it was below. 12:28:18	25	In the second BRG report, 12:29:29
	3		

	Page 160		Page 161
1	paragraphs 48 and 350, we would like to change - 12:29:33	1	THE WITNESS: Thank you. What 12:30:57
2	I would like to change the prejudgment interest 12:29:38	2	would be helpful is if somebody perhaps from 12:30:58
3	figures stated in that paragraph so that the 12:29:40	3	Canada would give me a hand signal when I'm at 10 12:31:00
4	applicable prejudgment interest is 0.188 million 12:29:44	4	minutes remaining so I know if I'm running short 12:31:04
5	on May 22nd and 0.139 million on February 11th, 12:29:49	5	of time. 12:31:06
6	and that the total damages, therefore, including 12:29:55	6	Well, thanks very much. I 12:31:06
7	prejudgment interests are 1.934 million on May 12:29:58	7	have organized my presentation into six sections. 12:31:10
8	22nd and 1.060 on February 11th. Again, that was 12:30:03	8	The first do I have control of this? Here we 12:31:17
9	a minor spreadsheet error that left out a bit of 12:30:08	9	go. I don't know if folks are watching the 12:31:19
10	interest. So we fixed that. I have also not only 12:30:11	10	screen, but the first is an overview. 12:31:21
11	fixed it in this presentation, but also updated it 12:30:15	11	The second is a review of 12:31:24
12	to current time. 12:30:17	12	Deloitte's analysis and some of the primary points 12:31:25
13	And in the second BRG report, 12:30:18	13	of concern that we had with that analysis. 12:31:28
14	paragraph 77, with all due respect to Mr. Bucci, 12:30:21	14	Then we provide a summary of 12:31:31
15	unfortunately Microsoft auto-recognize got the 12:30:25	15	our own DCF analysis, our comparables, 12:31:33
16	best much us, and we called him Mr. Bucky and not 12:30:29	16	transactions analysis, our sunk costs analysis, 12:31:37
17	Mr. Bucci, with with all due apologies for 12:30:32	17	and then our conclusions. 12:31:40
18	that. 12:30:34	18	Going into the overview, just 12:31:42
19	PRESIDENT: Okay. Thank you. 12:30:39	19	a quick background on who our firm is, and who I 12:31:48
20	And you have a bit more time, as you know you 12:30:40	20	am so you can locate us within the industry and 12:31:53
21	were here yesterday because just in the 12:30:42	21	also locate the experience behind the opinion. 12:31:56
22	interest of equal treatment, Mr. Low ran a bit 12:30:44	22	BRG is a global advisor services firm. We've got 12:31:59
23	above the 20 minutes, so you have the 12:30:48	23	over 900 employees and 34 offices principally in 12:32:03
24	corresponding time of 30 minutes for your 12:30:52	24	the U.S. and around the world. 12:32:07
25	presentation, if you wish to use that. 12:30:55	25	I lead the energy practice. 12:32:10
	Page 162		Page 163
1	-	1	
1 2	We have core competencies in energy markets, 12:32:13	1 2	of Deloitte and provide an expert analysis of the 12:33:27
2	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15	2	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29
2	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15  I have, as lead of the 12:32:18	2 3	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29 We were instructed, in doing this work, to assume 12:33:34
2 3 4	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15  I have, as lead of the 12:32:18 practice, 25 years of experience in the energy and 12:32:20	2 3 4	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29 We were instructed, in doing this work, to assume 12:33:34 that the alleged violations were inconsistent with 12:33:36
2 3 4 5	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15  I have, as lead of the 12:32:18 practice, 25 years of experience in the energy and 12:32:20 financial industries. I bring global expertise in 12:32:23	2 3 4 5	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29 We were instructed, in doing this work, to assume 12:33:34 that the alleged violations were inconsistent with 12:33:36 Canada's treaty obligations and, thus, constitute 12:33:39
2 3 4	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15  I have, as lead of the 12:32:18 practice, 25 years of experience in the energy and 12:32:20 financial industries. I bring global expertise in 12:32:23 hydrocarbon fuels, the electric sector, renewable 12:32:26	2 3 4	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29 We were instructed, in doing this work, to assume 12:33:34 that the alleged violations were inconsistent with 12:33:36 Canada's treaty obligations and, thus, constitute 12:33:39 a breach of NAFTA. Our analysis sought to restore 12:33:42
2 3 4 5	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15  I have, as lead of the 12:32:18 practice, 25 years of experience in the energy and 12:32:20 financial industries. I bring global expertise in 12:32:23 hydrocarbon fuels, the electric sector, renewable 12:32:26 energy, economic and financial analysis, 12:32:30	2 3 4 5 6	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29 We were instructed, in doing this work, to assume 12:33:34 that the alleged violations were inconsistent with 12:33:36 Canada's treaty obligations and, thus, constitute 12:33:39 a breach of NAFTA. Our analysis sought to restore 12:33:42 Windstream to its realistic position — and I want 12:33:47
2 3 4 5 6 7	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15  I have, as lead of the 12:32:18 practice, 25 years of experience in the energy and 12:32:20 financial industries. I bring global expertise in 12:32:23 hydrocarbon fuels, the electric sector, renewable 12:32:26 energy, economic and financial analysis, 12:32:30 regulation, and valuation. I have analyzed and 12:32:32	2 3 4 5 6 7	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29 We were instructed, in doing this work, to assume 12:33:34 that the alleged violations were inconsistent with 12:33:36 Canada's treaty obligations and, thus, constitute 12:33:39 a breach of NAFTA. Our analysis sought to restore 12:33:42 Windstream to its realistic position and I want 12:33:47 to put an emphasis on that the realistic 12:33:50
2 3 4 5 6 7 8	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15  I have, as lead of the 12:32:18 practice, 25 years of experience in the energy and 12:32:20 financial industries. I bring global expertise in 12:32:23 hydrocarbon fuels, the electric sector, renewable 12:32:26 energy, economic and financial analysis, 12:32:30	2 3 4 5 6 7 8	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29 We were instructed, in doing this work, to assume 12:33:34 that the alleged violations were inconsistent with 12:33:36 Canada's treaty obligations and, thus, constitute 12:33:39 a breach of NAFTA. Our analysis sought to restore 12:33:42 Windstream to its realistic position and I want 12:33:47 to put an emphasis on that the realistic 12:33:50 position at the valuation date had the alleged 12:33:54
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2 3 4 5 6 7 8 9 10	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15  I have, as lead of the 12:32:18 practice, 25 years of experience in the energy and 12:32:20 financial industries. I bring global expertise in 12:32:23 hydrocarbon fuels, the electric sector, renewable 12:32:26 energy, economic and financial analysis, 12:32:30 regulation, and valuation. I have analyzed and 12:32:32 evaluated markets, projects, risks, and value for 12:32:35 energy projects in 40 countries worldwide, and I 12:32:39 have led an engagement team for this matter of 10 12:32:43	2 3 4 5 6 7 8 9 10	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29 We were instructed, in doing this work, to assume 12:33:34 that the alleged violations were inconsistent with 12:33:36 Canada's treaty obligations and, thus, constitute 12:33:39 a breach of NAFTA. Our analysis sought to restore 12:33:42 Windstream to its realistic position and I want 12:33:47 to put an emphasis on that the realistic 12:33:50 position at the valuation date had the alleged 12:33:54 violation never occurred. In doing that, we 12:33:56 analyzed the cause and quantum of harm to 12:33:59
2 3 4 5 6 7 8 9 10 11	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15  I have, as lead of the 12:32:18 practice, 25 years of experience in the energy and 12:32:20 financial industries. I bring global expertise in 12:32:23 hydrocarbon fuels, the electric sector, renewable 12:32:26 energy, economic and financial analysis, 12:32:30 regulation, and valuation. I have analyzed and 12:32:32 evaluated markets, projects, risks, and value for 12:32:35 energy projects in 40 countries worldwide, and I 12:32:39 have led an engagement team for this matter of 10 12:32:43 consultants, including experts in energy markets, 12:32:45	2 3 4 5 6 7 8 9 10 11	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29 We were instructed, in doing this work, to assume 12:33:34 that the alleged violations were inconsistent with 12:33:36 Canada's treaty obligations and, thus, constitute 12:33:39 a breach of NAFTA. Our analysis sought to restore 12:33:42 Windstream to its realistic position and I want 12:33:47 to put an emphasis on that the realistic 12:33:50 position at the valuation date had the alleged 12:33:54 violation never occurred. In doing that, we 12:33:56 analyzed the cause and quantum of harm to 12:33:59 Windstream, if any, that resulted from the alleged 12:34:02
2 3 4 5 6 7 8 9 10 11 12	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15  I have, as lead of the 12:32:18 practice, 25 years of experience in the energy and 12:32:20 financial industries. I bring global expertise in 12:32:23 hydrocarbon fuels, the electric sector, renewable 12:32:26 energy, economic and financial analysis, 12:32:30 regulation, and valuation. I have analyzed and 12:32:32 evaluated markets, projects, risks, and value for 12:32:35 energy projects in 40 countries worldwide, and I 12:32:39 have led an engagement team for this matter of 10 12:32:43 consultants, including experts in energy markets, 12:32:45 risk analysis, valuation, including two CFAs and 12:32:48	2 3 4 5 6 7 8 9 10 11 12 13	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29 We were instructed, in doing this work, to assume 12:33:34 that the alleged violations were inconsistent with 12:33:36 Canada's treaty obligations and, thus, constitute 12:33:39 a breach of NAFTA. Our analysis sought to restore 12:33:42 Windstream to its realistic position and I want 12:33:47 to put an emphasis on that the realistic 12:33:50 position at the valuation date had the alleged 12:33:54 violation never occurred. In doing that, we 12:33:59 Windstream, if any, that resulted from the alleged 12:34:02 violations, and in doing that, we sought to 12:34:06
2 3 4 5 6 7 8 9 10 11 12 13	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15  I have, as lead of the 12:32:18 practice, 25 years of experience in the energy and 12:32:20 financial industries. I bring global expertise in 12:32:23 hydrocarbon fuels, the electric sector, renewable 12:32:26 energy, economic and financial analysis, 12:32:30 regulation, and valuation. I have analyzed and 12:32:32 evaluated markets, projects, risks, and value for 12:32:35 energy projects in 40 countries worldwide, and I 12:32:39 have led an engagement team for this matter of 10 12:32:43 consultants, including experts in energy markets, 12:32:45 risk analysis, valuation, including two CFAs and 12:32:48 two forensic accountants with CPAs. 12:32:53	2 3 4 5 6 7 8 9 10 11 12 13 14	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29 We were instructed, in doing this work, to assume 12:33:34 that the alleged violations were inconsistent with 12:33:36 Canada's treaty obligations and, thus, constitute 12:33:39 a breach of NAFTA. Our analysis sought to restore 12:33:42 Windstream to its realistic position and I want 12:33:47 to put an emphasis on that the realistic 12:33:50 position at the valuation date had the alleged 12:33:54 violation never occurred. In doing that, we 12:33:59 Windstream, if any, that resulted from the alleged 12:34:02 violations, and in doing that, we sought to 12:34:06 maximize objectivity and minimize the need for 12:34:09
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15  I have, as lead of the 12:32:18 practice, 25 years of experience in the energy and 12:32:20 financial industries. I bring global expertise in 12:32:23 hydrocarbon fuels, the electric sector, renewable 12:32:26 energy, economic and financial analysis, 12:32:30 regulation, and valuation. I have analyzed and 12:32:32 evaluated markets, projects, risks, and value for 12:32:35 energy projects in 40 countries worldwide, and I 12:32:39 have led an engagement team for this matter of 10 12:32:43 consultants, including experts in energy markets, 12:32:45 risk analysis, valuation, including two CFAs and 12:32:48 two forensic accountants with CPAs. 12:32:56 summary of the instructions that we followed and 12:32:59 the purpose of our analysis. The first point I 12:33:02 want to emphasize is that we strive to provide independent analysis and conclusions that are 12:33:09	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29 We were instructed, in doing this work, to assume 12:33:34 that the alleged violations were inconsistent with 12:33:36 Canada's treaty obligations and, thus, constitute 12:33:39 a breach of NAFTA. Our analysis sought to restore 12:33:42 Windstream to its realistic position and I want 12:33:47 to put an emphasis on that the realistic 12:33:50 position at the valuation date had the alleged 12:33:54 violation never occurred. In doing that, we 12:33:59 Windstream, if any, that resulted from the alleged 12:34:02 violations, and in doing that, we sought to 12:34:06 maximize objectivity and minimize the need for 12:34:09 subjective judgment. 12:34:12 I want to, before going 12:34:13 through the analysis, take the liberty to reflect 12:34:29 most of the hearing sessions, not all of them, but 12:34:26
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	We have core competencies in energy markets, 12:32:13 forecasting, economics, finance, and risk. 12:32:15  I have, as lead of the 12:32:18 practice, 25 years of experience in the energy and 12:32:20 financial industries. I bring global expertise in 12:32:23 hydrocarbon fuels, the electric sector, renewable 12:32:26 energy, economic and financial analysis, 12:32:30 regulation, and valuation. I have analyzed and 12:32:32 evaluated markets, projects, risks, and value for 12:32:35 energy projects in 40 countries worldwide, and I 12:32:39 have led an engagement team for this matter of 10 12:32:43 consultants, including experts in energy markets, 12:32:45 risk analysis, valuation, including two CFAs and 12:32:48 two forensic accountants with CPAs. 12:32:56 summary of the instructions that we followed and 12:33:02 want to emphasize is that we strive to provide 12:33:09 based on realistic, internally consistent 12:33:11	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	of Deloitte and provide an expert analysis of the 12:33:27 alleged causes of harm and the applicable damages. 12:33:29 We were instructed, in doing this work, to assume 12:33:34 that the alleged violations were inconsistent with 12:33:36 Canada's treaty obligations and, thus, constitute 12:33:39 a breach of NAFTA. Our analysis sought to restore 12:33:42 Windstream to its realistic position — and I want 12:33:47 to put an emphasis on that — the realistic 12:33:50 position at the valuation date had the alleged 12:33:54 violation never occurred. In doing that, we 12:33:59 Windstream, if any, that resulted from the alleged 12:34:02 violations, and in doing that, we sought to 12:34:06 maximize objectivity and minimize the need for 12:34:09 subjective judgment. 12:34:12 I want to, before going 12:34:13 through the analysis, take the liberty to reflect 12:34:29 on a few points that — I have been able to sit in 12:34:26 a few points that I think are very important to 12:34:30
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	Page 164		Page 165
1	having been exceptionally low or extraordinarily 12:34:48	1	by other sources we consulted regarding the 12:36:10
2	low. We also don't think, I should say, that they 12:34:52	2	offshore wind industry, which you can see the 12:36:13
3	were extraordinarily high. But that's a very 12:34:57	3	citations, and I can refer to as we go. 12:36:15
4	important point because, when we look at this  12:35:00	4	Finally, the notion that 12:36:18
5	situation from an international context, we see 12:35:04	5	Canada was less risky as a place to invest than 12:36:20
6	risks and features that we see around the world in 12:35:08	6	the United States also lacks basis, and we think 12:36:24
7	a variety of energy markets and energy market 12:35:11	7	that Deloitte's use of an Ibottson country risk 12:36:27
8	contexts that are similar here, and that affects 12:35:13	8	premium methodology intended for developing 12:36:31
9	our judgment or, informs our judgment. 12:35:18	9	countries without organized debt equity markets is 12:36:33
10	So, for example, we have no 12:35:20	10	just inappropriate for Canada. 12:36:37
11	basis to speculate that Ontario FIT projects were 12:35:22	11	There was a discussion 12:36:44
12	less exposed to risks of land access, transmission 12:35:25	12	yesterday, and there's been several discussions 12:36:46
13	interconnection, or permitting than other 12:35:30	13	actually throughout the hearing, regarding project 12:36:48
14	jurisdictions in Europe or worldwide. These are 12:35:32	14	status, so I wanted to comment on that. 12:36:50
15	critical path milestones and risks for offshore 12:35:36	15	Project status is critical to 12:36:52
16	wind and energy projects in any jurisdiction. 12:35:39	16	valuation, and there are significant differences 12:36:54
17	Similarly, we have no basis to 12:35:44	17	between our view and the view of Deloitte and some 12:36:57
18	speculate as analysts that Ontario FIT projects 12:35:46	18	of the other experts. The main point I want to 12:37:00
19	were less exposed to finance and construction 12:35:49	19	make is that development project status is 12:37:04
20	risks than any other offshore wind or energy 12:35:52	20	critical to understanding risk and understanding 12:37:06
21	project in another jurisdiction worldwide. 12:35:56	21	value. It directly affects the cost of equity, 12:37:09
22	In fact, Canada and Ontario's 12:35:58	22	and it also affects appropriate market multiples 12:37:12
23	offshore wind industry was more, not less, risky 12:36:01	23	valuations. 12:37:15
24	overall than the U.K., Germany, and other 12:36:04	24	As of the valuation dates, 12:37:16
25	destinations. That opinion is formed informed 12:36:07	25	Windstream sorry, Wolfe Island Shoals had not 12:37:18
	Dog 166		Daga 167
	Page 166		Page 167
1	achieved the milestones to qualify for a positive 12:37:20	1	building the project and, finally, operations and 12:38:32
2	achieved the milestones to qualify for a positive 12:37:20 valuation. That's one of the opinions in our 12:37:24	2	building the project and, finally, operations and maintenance during the operation phase. 12:38:35
2	achieved the milestones to qualify for a positive 12:37:20 valuation. That's one of the opinions in our 12:37:24 reports. 12:37:26	2	building the project and, finally, operations and 12:38:32 maintenance during the operation phase. 12:38:35  So risk, as you progress in 12:38:37
2 3 4	achieved the milestones to qualify for a positive 12:37:20 valuation. That's one of the opinions in our 12:37:24 reports. 12:37:26  Looking at this sort of 12:37:27	2 3 4	building the project and, finally, operations and 12:38:32 maintenance during the operation phase. 12:38:35  So risk, as you progress in 12:38:37 time through the development project, declines. 12:38:39
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		1	
	Page 168		Page 169
1	There was also discussion 12:39:37	1	This means the wind resource 12:40:42
2	yesterday about wind resources and how the wind 12:39:39	2	risk is put to the equity investors. The banks 12:40:45
3	works. 12:39:42	3	try to mitigate that risk, and it's left with the 12:40:46
4	Wind resources are crucial. 12:39:42	4	equity investors or the sponsor to manage that 12:40:49
5	We have made some statements in our reports. 12:39:45	5	risk or to absorb some of it. 12:40:51
6	We're not meteorological experts. We don't run 12:39:47	6	We also noted in one of our 12:40:53
7	wind resource models, but we're familiar with how 12:39:51	7	sources that there's evidence out there that wind 12:40:56
8	they work and that sort of stochastic analysis 12:39:53	8	resource models have historically overestimated 12:40:59
9	probabilistic analysis that's used to measure wind 12:39:57	9	wind generation, levels even though we agree with 12:41:03
10	resources. 12:40:01	10	Deloitte, and I think most parties agree, that a 12:41:06
11	Mr. Low yesterday mentioned 12:40:01	11	P50 wind resource assessment is an appropriate 12:41:08
12	that banks mitigate wind risk through 12:40:03	12	thing to base a financial valuation on, we have to 12:41:12
13	differentiated debt service coverage ratio 12:40:05	13	keep in mind that these models, the P50 that we're 12:41:16
14	requirements. It shows up in his presentation. 12:40:08	14	starting from, has some uncertainty around it just 12:41:19
15	There are other sources in the record that 12:40:11	15	because this is imperfect science, like all 12:41:21
16	indicate the same and provide levels of the debt 12:40:14	16	science, perhaps, and that the value of 12:41:26
17	service coverage ratio, which is the amount of 12:40:18	17	Windstream, as we indicated in our second report, 12:41:28
18	cash flow needed to cover the debt at a given 12:40:20	18	is highly sensitive to variations in wind 12:41:30
19	period of time rather, to cover the debt 12:40:23	19	production. So those are the observations I 12:41:33
20	payments. And those are typically restrictive 12:40:26	20	wanted to make. 12:41:36
21	loan covenants so that lenders will trigger 12:40:30	21	Now turning to the conclusions 12:41:37
22	covenants if you're not meeting your coverage 12:40:33	22	and results, we conclude that the project almost 12:41:38
23	ratios. They increase as the perception of 12:40:35	23	certainly had no value to a third-party investor 12:41:44
24	wind risks increase they increase those coverage 12:40:39	24	at the valuation date. Therefore, we find that 12:41:47
25	ratios. 12:40:42	25	any damages awarded should be limited to sunk 12:41:50
	Page 170		P 171
			Page 1/1
-	•		Page 171
1	costs. 12:41:54	1	subjective adjustments. 12:43:02
2	costs. 12:41:54 PRESIDENT: And you are using 12:41:54	2	subjective adjustments. 12:43:02 Now, I have to say I've used 12:43:03
2	costs. 12:41:54 PRESIDENT: And you are using 12:41:54 the same valuation date as Deloitte? 12:41:56	2 3	subjective adjustments. 12:43:02  Now, I have to say I've used 12:43:03  DCF for development projects, and I would agree 12:43:04
2 3 4	costs. 12:41:54 PRESIDENT: And you are using 12:41:54 the same valuation date as Deloitte? 12:41:56 THE WITNESS: Not exactly. I 12:41:59	2 3 4	subjective adjustments. 12:43:02  Now, I have to say I've used 12:43:03  DCF for development projects, and I would agree 12:43:04  with Mr. Low that development projects some 12:43:06
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	Page 172		Page 173
1	Deloitte says that it is an 12:44:08	1	Deloitte comes up with 240 million. I'll talk 12:45:17
2	important reasonability test of DCF but 12:44:11	2	about that. 12:45:20
3	acknowledges with limitations due to differences 12:44:14	3	For sunk costs, we come up 12:45:21
4	in geography, power pricing agreements, wind 12:44:16	4	after the full audit that our forensic accounting 12:45:23
5	levels, project size, and stage of development. 12:44:19	5	team performed with validated and substantiated 12:45:26
6	So I think we can agree at least on the 12:44:21	6	sunk costs of 1.7 million. Deloitte comes up with 12:45:31
7	limitations part. 12:44:23	7	17.4. 12:45:33
8	With respect to sunk costs, we 12:44:24	8	And for sunk costs with 12:45:34
9	think, as I have said, that that's the most 12:44:27	9	prejudgment interest, we add the interest; we get 12:45:37
10	reliable indication of damages in this matter. 12:44:29	10	up to today, we get 2 million. And Deloitte 12:45:39
11	Deloitte, although they use it, of course, for a 12:44:34	11	hasn't yet calculated an update on that, and they 12:45:44
12	part of damages, thinks it is not appropriate to 12:44:36	12	would, of course, apply the interest to all of the 12:45:47
13	use a loan for damages because it does not reflect 12:44:39	13	other categories, or to the DCF as well. 12:45:48
14	the value of the FIT contract. 12:44:42	14	Let's turn to Deloitte's 12:45:52
15	So when you compare our 12:44:44	15	analysis. I'm just going to flag. There's always 12:45:55
16	results, this is a high-level summary, but we come 12:44:46	16	limited time, so I'll flag some principal 12:45:57
17	up with a negative value on the DCF after we go 12:44:50	17	concerns. 12:45:59
18	through a whole series of corrections and 12:44:53	18	Deloitte claims the full 12:46:00
19	adjustments for items of concern or that we 12:44:56	19	estimated value of the project as damages, which 12:46:03
20	thought were too speculative and so forth that we 12:44:59	20	implies the investor is entitled to 100 percent of 12:46:05
21	fixed in the DCF. But Deloitte comes up with a 12:45:02	21	the project's potential value after investing less 12:46:08
22	positive valuation of 225 million. 12:45:06	22	than 5 percent of total project equity. 12:46:11
23	For the comparable 12:45:09	23	So even using their figures, 12:46:13
24	transactions, again, we think it's uncertain, but 12:45:10	24	the 17 million is only one-twentieth of the total 12:46:15
25	we come up with a range of 0 to 15 million. 12:45:15	25	estimated value investment requirement of \$409 12:46:20
	Page 174		D 177
	1 agc 174		Page 175
1	•	1	-
1 2	million in project equity. But the value that they ascribe to that level of investment at the 12:46:28	1 2	that kind of stair-step down of risks. As you go 12:47:31
	million in project equity. But the value that 12:46:25		-
2	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28	2	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34
2	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the stage of the project that it was at is the full 12:46:31	2	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40
2 3 4 5 6	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think and I don't mean to put words 12:46:37	2 3 4 5 6	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42
2 3 4 5 6 7	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39	2 3 4 5 6 7	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45
2 3 4 5 6 7 8	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34  And, essentially, what they're 12:46:36 saying, I think and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42	2 3 4 5 6 7 8	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46
2 3 4 5 6 7 8	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think — and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44	2 3 4 5 6 7 8	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly — and I 12:47:50
2 3 4 5 6 7 8 9	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think — and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46	2 3 4 5 6 7 8 9	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the
2 3 4 5 6 7 8 9 10	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49	2 3 4 5 6 7 8 9 10	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the 12:47:53 early-stage developers, what I will call 12:47:56
2 3 4 5 6 7 8 9 10 11	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49 claim the full value for investments that haven't 12:46:51	2 3 4 5 6 7 8 9 10 11	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the 12:47:53 early-stage developers, what I will call 12:47:56 development equity, requires doubling its money 12:47:58
2 3 4 5 6 7 8 9 10 11 12	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49 claim the full value for investments that haven't 12:46:51 yet been made. And that's what this tries to 12:46:54	2 3 4 5 6 7 8 9 10 11 12	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45  So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the 12:47:53 early-stage developers, what I will call 12:47:56 development equity, requires doubling its money 12:47:58 for the development stage. And in a three-year 12:48:02
2 3 4 5 6 7 8 9 10 11 12 13	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49 claim the full value for investments that haven't 12:46:51 yet been made. And that's what this tries to 12:46:54 illustrate. 12:46:57	2 3 4 5 6 7 8 9 10 11 12 13	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the 12:47:53 early-stage developers, what I will call 12:47:56 development equity, requires doubling its money 12:47:58 for the development stage. And in a three-year 12:48:02 development project that translates to 12:48:06
2 3 4 5 6 7 8 9 10 11 12 13 14 15	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49 claim the full value for investments that haven't 12:46:51 yet been made. And that's what this tries to 12:46:54 illustrate. 12:46:57  If you use their figures for 12:46:57	2 3 4 5 6 7 8 9 10 11 12 13 14 15	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly — and I 12:47:50 have heard from him in his report — that the 12:47:53 early-stage developers, what I will call 12:47:56 development equity, requires doubling its money 12:47:58 for the development stage. And in a three-year 12:48:06 approximately 30 to 31 percent annual rate of 12:48:08
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49 claim the full value for investments that haven't 12:46:51 yet been made. And that's what this tries to 12:46:54 illustrate. 12:46:57 If you use their figures for 12:46:57 the investment amount, the return implied by their 12:46:59	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the 12:47:53 early-stage developers, what I will call 12:47:56 development equity, requires doubling its money 12:47:58 for the development stage. And in a three-year 12:48:02 development project that translates to 12:48:08 return. So that's why you see the 30 percent 12:48:12
2 3 4 5 6 7 8 9 10 11 12 13 14	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think — and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49 claim the full value for investments that haven't 12:46:51 yet been made. And that's what this tries to 12:46:57 If you use their figures for 12:46:57 the investment amount, the return implied by their 12:46:59 valuation is 1,300 percent. And if you use our 12:47:02	2 3 4 5 6 7 8 9 10 11 12 13 14 15	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the 12:47:53 early-stage developers, what I will call 12:47:56 development equity, requires doubling its money 12:47:58 for the development stage. And in a three-year 12:48:02 development project that translates to 12:48:08 return. So that's why you see the 30 percent 12:48:12 there in the dark blue bars, which would be an 12:48:13
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think — and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49 claim the full value for investments that haven't 12:46:51 yet been made. And that's what this tries to 12:46:54 illustrate. 12:46:57  If you use their figures for 12:46:57 the investment amount, the return implied by their 12:46:59 valuation is 1,300 percent. And if you use our 12:47:02 audited sunk costs of 1.7 million, then it's 12:47:07	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the 12:47:53 early-stage developers, what I will call 12:47:56 development equity, requires doubling its money 12:47:58 for the development stage. And in a three-year 12:48:02 development project that translates to 12:48:08 return. So that's why you see the 30 percent 12:48:12 there in the dark blue bars, which would be an 12:48:13 actual real world kind of view of return 12:48:16
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49 claim the full value for investments that haven't 12:46:51 yet been made. And that's what this tries to 12:46:54 illustrate. 12:46:57  If you use their figures for 12:46:57 the investment amount, the return implied by their 12:46:59 valuation is 1,300 percent. And if you use our 12:47:02 audited sunk costs of 1.7 million, then it's 12:47:11	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the 12:47:53 early-stage developers, what I will call 12:47:56 development equity, requires doubling its money 12:47:58 for the development stage. And in a three-year 12:48:02 development project that translates to 12:48:06 approximately 30 to 31 percent annual rate of 12:48:08 return. So that's why you see the 30 percent 12:48:12 there in the dark blue bars, which would be an 12:48:13 actual real world kind of view of return 12:48:16 requirement in that time period. That development 12:48:20
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34 And, essentially, what they're 12:46:36 saying, I think and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49 claim the full value for investments that haven't 12:46:51 yet been made. And that's what this tries to 12:46:54 illustrate. 12:46:57  If you use their figures for 12:46:57 the investment amount, the return implied by their 12:46:59 valuation is 1,300 percent. And if you use our 12:47:02 audited sunk costs of 1.7 million, then it's 12:47:11	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the 12:47:53 early-stage developers, what I will call 12:47:56 development equity, requires doubling its money 12:47:58 for the development stage. And in a three-year 12:48:02 development project that translates to 12:48:06 approximately 30 to 31 percent annual rate of 12:48:08 return. So that's why you see the 30 percent 12:48:13 actual real world kind of view of return 12:48:16 requirement in that time period. That development 12:48:20
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34  And, essentially, what they're 12:46:36 saying, I think — and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49 claim the full value for investments that haven't 12:46:51 yet been made. And that's what this tries to 12:46:57 If you use their figures for 12:46:57 the investment amount, the return implied by their 12:46:59 valuation is 1,300 percent. And if you use our 12:47:02 audited sunk costs of 1.7 million, then it's 12:47:11 The DCF does not capture 12:47:14	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the 12:47:53 early-stage developers, what I will call 12:47:56 development equity, requires doubling its money 12:47:58 for the development stage. And in a three-year 12:48:02 development project that translates to 12:48:06 approximately 30 to 31 percent annual rate of 12:48:08 return. So that's why you see the 30 percent 12:48:12 there in the dark blue bars, which would be an 12:48:13 actual real world kind of view of return 12:48:16 requirement in that time period. That development 12:48:20 equity would then probably get taken out at 12:48:23
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34  And, essentially, what they're 12:46:36 saying, I think — and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49 claim the full value for investments that haven't 12:46:51 yet been made. And that's what this tries to 12:46:57 If you use their figures for 12:46:57 the investment amount, the return implied by their 12:46:59 valuation is 1,300 percent. And if you use our 12:47:02 audited sunk costs of 1.7 million, then it's 12:47:11 The DCF does not capture 12:47:14 early-stage risk. And this was one of our 12:47:19	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the 12:47:53 early-stage developers, what I will call 12:47:56 development equity, requires doubling its money 12:47:58 for the development stage. And in a three-year 12:48:02 development project that translates to 12:48:06 approximately 30 to 31 percent annual rate of 12:48:08 return. So that's why you see the 30 percent 12:48:12 there in the dark blue bars, which would be an 12:48:13 actual real world kind of view of return 12:48:16 requirement in that time period. That development 12:48:20 equity would then probably get taken out at 12:48:26 construction equity or permitted equity. And so 12:48:29 that amount of the buyout would get capitalized 12:48:35
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34  And, essentially, what they're 12:46:36 saying, I think — and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49 claim the full value for investments that haven't 12:46:51 yet been made. And that's what this tries to 12:46:54 illustrate. 12:46:57  If you use their figures for 12:46:57 the investment amount, the return implied by their 12:46:59 valuation is 1,300 percent. And if you use our 12:47:02 audited sunk costs of 1.7 million, then it's 12:47:11  The DCF does not capture 12:47:14 early-stage risk. And this was one of our 12:47:20 We've talked about the de-escalating risk. So you 12:47:23 see at the bottom of this slide the risks, again, 12:47:26	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the 12:47:53 early-stage developers, what I will call 12:47:56 development equity, requires doubling its money 12:47:58 for the development stage. And in a three-year 12:48:02 development project that translates to 12:48:06 approximately 30 to 31 percent annual rate of 12:48:08 return. So that's why you see the 30 percent 12:48:12 there in the dark blue bars, which would be an 12:48:13 actual real world kind of view of return 12:48:16 requirement in that time period. That development 12:48:20 equity would then probably get taken out at 12:48:23 financial close and replaced with either 12:48:29 that amount of the buyout would get capitalized 12:48:35 into the capital base of the project. 12:48:38
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	million in project equity. But the value that 12:46:25 they ascribe to that level of investment at the 12:46:28 stage of the project that it was at is the full 12:46:31 value of \$225 million. 12:46:34  And, essentially, what they're 12:46:36 saying, I think — and I don't mean to put words 12:46:37 in anybody's mouth, but I think they're saying, if 12:46:39 everything had gone right in a counterfactual 12:46:42 world, we would have invested all those additional 12:46:44 amounts, and we would have captured all that 12:46:46 value. But we think it's a little bit hard to 12:46:49 claim the full value for investments that haven't 12:46:51 yet been made. And that's what this tries to 12:46:54 illustrate. 12:46:57  If you use their figures for 12:46:57 the investment amount, the return implied by their 12:46:59 valuation is 1,300 percent. And if you use our 12:47:02 audited sunk costs of 1.7 million, then it's 12:47:11  The DCF does not capture 12:47:14 early-stage risk. And this was one of our 12:47:20 We've talked about the de-escalating risk. So you 12:47:23	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	that kind of stair-step down of risks. As you go 12:47:31 through and complete development, those risks are 12:47:34 then in the rearview mirror. Those are in the 12:47:36 past. And you only have the construction risks 12:47:38 and operation risk. Once you complete 12:47:40 construction and begin operation, of course, 12:47:42 you've gotten beyond construction risk. 12:47:45 So returns needs to be highest 12:47:46 at the beginning. I heard very clearly and I 12:47:50 have heard from him in his report that the 12:47:53 early-stage developers, what I will call 12:47:56 development equity, requires doubling its money 12:47:58 for the development stage. And in a three-year 12:48:02 development project that translates to 12:48:06 approximately 30 to 31 percent annual rate of 12:48:08 return. So that's why you see the 30 percent 12:48:12 there in the dark blue bars, which would be an 12:48:13 actual real world kind of view of return 12:48:16 requirement in that time period. That development 12:48:20 equity would then probably get taken out at 12:48:26 construction equity or permitted equity. And so 12:48:29 that amount of the buyout would get capitalized 12:48:35

	Page 176		Page 177
1	construction permitted equity might be lower, on 12:48:44	1	It escalates to commercial operation. Then it 12:49:47
2	the order of 15 percent. I think that's also 12:48:47	2	de-escalates. 12:49:51
3	appeared in the Green Giraffe report. And I give 12:48:50	3	And the problem with that, 12:49:51
4	significant credence to that report, given the 12:48:52	4	it's not that he's wrong that it's a common 12:49:52
5	level of experience that Mr. Guillet has in this 12:48:54	5	methodology. It's that, in an early-stage 12:49:57
6	business. And then as you go forward into the 12:48:57	6	development project, it doesn't capture risk 12:49:59
7	operation period, the return requirements go down 12:49:01	7	properly. 12:50:01
8	further still to 10 percent or below. 12:49:04	8	And when he says it's common, 12:50:02
9	What happens in the Deloitte 12:49:07	9	I think it is common for operating projects and 12:50:04
10	model and I'm pointing this out because it's 12:49:09	10	development projects usually right after or at 12:50:07
11	also something that we adopt. We haven't actually 12:49:12	11	financial close. But it's very problematic in the 12:50:09
12	tried to correct this in the DCF. DCF doesn't 12:49:14	12	development stage. 12:50:12
13	lend itself to this very well – is that the cost 12:49:16	13	You asked a question, 12:50:13
14	of equity is lowest at the beginning, because as 12:49:20	14	Dr. Heiskanen, about valuation breach and the 12:50:17
15 16	you heard Mr. Low say, that's when there is no 12:49:22	15 16	counterfactual, and particularly the valuation 12:50:21
17	debt, and so he's measuring risk as a function of 12:49:25 leverage. 12:49:28	17	date. So we think that the scenario in which the 12:50:23 breach is the imposition of the deferral was not 12:50:27
18	And then it climbs toward a 12:49:29	18	considered by the Claimant and Deloitte, and so we 12:50:30
19	target rate when you are fully levered, after you 12:49:31	19	give two valuation dates. One is for the failure 12:50:34
20	have completed construction, and then it starts to 12:49:33	20	to lift on May 22nd. We have all, I think, agreed 12:50:36
21	decline from there again, in his view, toward the 12:49:35	21	on that at this point. 12:50:39
22	weighted-average cost of capital. There is 12:49:38	22	But we also assume that there 12:50:40
23	different theories about how you can do that. 12:49:41	23	is another case, which is the imposition of the 12:50:44
24	But the theory is, in his 12:49:43	24	deferral, which we value on February 11, 2011. 12:50:46
25	model, the risk relates to the level of leverage. 12:49:44	25	That's just based on our understanding, 12:50:49
	Page 178		Page 179
			-
1	essentially, of the legal claim and when, under 12:50:51	1	contract. We don't disagree, or we do agree that 12:52:03
2	essentially, of the legal claim and when, under that claim, when the harm would have occurred. 12:50:53	2	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06
2	essentially, of the legal claim and when, under 12:50:51 that claim, when the harm would have occurred. 12:50:53 Let's turn to the DCF 12:50:56	2	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06 contract. We just think they've overestimated 12:52:08
2 3 4	essentially, of the legal claim and when, under 12:50:51 that claim, when the harm would have occurred. 12:50:53 Let's turn to the DCF 12:50:56 analysis. We think the DCF is a methodology 12:51:01	2 3 4	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06 contract. We just think they've overestimated 12:52:08 them. We think they underestimate environmental 12:52:10
2 3 4 5	essentially, of the legal claim and when, under that claim, when the harm would have occurred. 12:50:53  Let's turn to the DCF 12:50:56  analysis. We think the DCF is a methodology 12:51:01 inappropriate in this circumstance. It is too 12:51:06	2 3 4 5	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06 contract. We just think they've overestimated 12:52:08 them. We think they underestimate environmental 12:52:10 and permitting risk and underestimate capital 12:52:12
2 3 4 5 6	essentially, of the legal claim and when, under that claim, when the harm would have occurred. 12:50:53  Let's turn to the DCF 12:50:56  analysis. We think the DCF is a methodology 12:51:01 inappropriate in this circumstance. It is too 12:51:06 speculative for development projects, and it tends 12:51:10	2 3 4 5 6	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06 contract. We just think they've overestimated 12:52:08 them. We think they underestimate environmental 12:52:10 and permitting risk and underestimate capital 12:52:12 expenditure and construction uncertainties. 12:52:14
2 3 4 5 6 7	essentially, of the legal claim and when, under 12:50:51 that claim, when the harm would have occurred. 12:50:53 Let's turn to the DCF 12:50:56 analysis. We think the DCF is a methodology 12:51:01 inappropriate in this circumstance. It is too 12:51:06 speculative for development projects, and it tends 12:51:10 to underestimate project risk, or at least the 12:51:12	2 3 4 5 6 7	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06 contract. We just think they've overestimated 12:52:08 them. We think they underestimate environmental 12:52:10 and permitting risk and underestimate capital 12:52:12 expenditure and construction uncertainties. 12:52:14 We create a proxy group that 12:52:17
2 3 4 5 6	essentially, of the legal claim and when, under 12:50:51 that claim, when the harm would have occurred. 12:50:53 Let's turn to the DCF 12:50:56 analysis. We think the DCF is a methodology 12:51:01 inappropriate in this circumstance. It is too 12:51:06 speculative for development projects, and it tends 12:51:10 to underestimate project risk, or at least the 12:51:12 application Deloitte has provided does that. 12:51:15	2 3 4 5 6	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06 contract. We just think they've overestimated 12:52:08 them. We think they underestimate environmental 12:52:10 and permitting risk and underestimate capital 12:52:12 expenditure and construction uncertainties. 12:52:14 We create a proxy group that 12:52:17 tries to correct for this. This is the Deloitte 12:52:19
2 3 4 5 6 7 8	essentially, of the legal claim and when, under 12:50:51 that claim, when the harm would have occurred. 12:50:53 Let's turn to the DCF 12:50:56 analysis. We think the DCF is a methodology 12:51:01 inappropriate in this circumstance. It is too 12:51:06 speculative for development projects, and it tends 12:51:10 to underestimate project risk, or at least the 12:51:12 application Deloitte has provided does that. 12:51:15 Although it's not appropriate, 12:51:17	2 3 4 5 6 7 8	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06 contract. We just think they've overestimated 12:52:08 them. We think they underestimate environmental 12:52:10 and permitting risk and underestimate capital 12:52:12 expenditure and construction uncertainties. 12:52:14 We create a proxy group that 12:52:17 tries to correct for this. This is the Deloitte 12:52:19 proxy group. We've done a different screening 12:52:22
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2 3 4 5 6 7 8 9	essentially, of the legal claim and when, under 12:50:51 that claim, when the harm would have occurred. 12:50:53 Let's turn to the DCF 12:50:56 analysis. We think the DCF is a methodology 12:51:01 inappropriate in this circumstance. It is too 12:51:06 speculative for development projects, and it tends 12:51:10 to underestimate project risk, or at least the 12:51:12 application Deloitte has provided does that. 12:51:15 Although it's not appropriate, 12:51:17 we were instructed by Canada to provide a DCF 12:51:21	2 3 4 5 6 7 8 9	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06 contract. We just think they've overestimated 12:52:08 them. We think they underestimate environmental 12:52:10 and permitting risk and underestimate capital 12:52:12 expenditure and construction uncertainties. 12:52:14 We create a proxy group that 12:52:17 tries to correct for this. This is the Deloitte 12:52:19 proxy group. We've done a different screening 12:52:22 based on four categories which are a micro-cap 12:52:26
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2 3 4 5 6 7 8 9 10 11	essentially, of the legal claim and when, under 12:50:51 that claim, when the harm would have occurred. 12:50:53  Let's turn to the DCF 12:50:56 analysis. We think the DCF is a methodology 12:51:01 inappropriate in this circumstance. It is too 12:51:06 speculative for development projects, and it tends 12:51:10 to underestimate project risk, or at least the 12:51:12 application Deloitte has provided does that. 12:51:15  Although it's not appropriate, 12:51:17 we were instructed by Canada to provide a DCF 12:51:21 analysis for comparison to Deloitte. So I've 12:51:23 heard statements that we endorse the DCF analysis 12:51:26	2 3 4 5 6 7 8 9 10 11	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06 contract. We just think they've overestimated 12:52:08 them. We think they underestimate environmental 12:52:10 and permitting risk and underestimate capital 12:52:12 expenditure and construction uncertainties. 12:52:14 We create a proxy group that 12:52:17 tries to correct for this. This is the Deloitte 12:52:19 proxy group. We've done a different screening 12:52:22 based on four categories which are a micro-cap 12:52:26 company. We would like to see the proxy group 12:52:30 being in the same sort of low capitalization 12:52:32
2 3 4 5 6 7 8 9 10 11 12 13 14	essentially, of the legal claim and when, under that claim, when the harm would have occurred. 12:50:53  Let's turn to the DCF 12:50:56  analysis. We think the DCF is a methodology 12:51:01  inappropriate in this circumstance. It is too 12:51:06  speculative for development projects, and it tends 12:51:10  to underestimate project risk, or at least the 12:51:12  application Deloitte has provided does that. 12:51:15  Although it's not appropriate, 12:51:17  we were instructed by Canada to provide a DCF 12:51:21  analysis for comparison to Deloitte. So I've 12:51:23  heard statements that we endorse the DCF analysis 12:51:26  because we provide one. I don't think that's 12:51:31  one because we've been instructed to do so for 12:51:33	2 3 4 5 6 7 8 9 10 11 12 13	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06 contract. We just think they've overestimated 12:52:08 them. We think they underestimate environmental 12:52:10 and permitting risk and underestimate capital 12:52:12 expenditure and construction uncertainties. 12:52:14 We create a proxy group that 12:52:17 tries to correct for this. This is the Deloitte 12:52:19 proxy group. We've done a different screening 12:52:22 based on four categories which are a micro-cap 12:52:26 company. We would like to see the proxy group 12:52:30 being in the same sort of low capitalization 12:52:32 level, having low sector diversification, a wind 12:52:35 sector focus, and at least five years of financial 12:52:41 data for the beta analysis. 12:52:44
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	essentially, of the legal claim and when, under that claim, when the harm would have occurred. 12:50:53  Let's turn to the DCF 12:50:56  analysis. We think the DCF is a methodology 12:51:01  inappropriate in this circumstance. It is too 12:51:06  speculative for development projects, and it tends 12:51:10  to underestimate project risk, or at least the 12:51:12  application Deloitte has provided does that. 12:51:15  Although it's not appropriate, 12:51:17  we were instructed by Canada to provide a DCF 12:51:21  analysis for comparison to Deloitte. So I've 12:51:23  heard statements that we endorse the DCF analysis 12:51:26  because we provide one. I don't think that's 12:51:31  one because we've been instructed to do so for 12:51:33  purposes of comparison and for the benefit of the 12:51:36	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06 contract. We just think they've overestimated 12:52:08 them. We think they underestimate environmental 12:52:10 and permitting risk and underestimate capital 12:52:12 expenditure and construction uncertainties. 12:52:14 We create a proxy group that 12:52:17 tries to correct for this. This is the Deloitte 12:52:19 proxy group. We've done a different screening 12:52:22 based on four categories which are a micro-cap 12:52:26 company. We would like to see the proxy group 12:52:30 being in the same sort of low capitalization 12:52:32 level, having low sector diversification, a wind 12:52:31 sector focus, and at least five years of financial 12:52:41 data for the beta analysis. 12:52:44 So we found several problems. 12:52:47
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	essentially, of the legal claim and when, under that claim, when the harm would have occurred. 12:50:53  Let's turn to the DCF 12:50:56  analysis. We think the DCF is a methodology 12:51:01  inappropriate in this circumstance. It is too 12:51:06  speculative for development projects, and it tends 12:51:10  to underestimate project risk, or at least the 12:51:12  application Deloitte has provided does that. 12:51:15  Although it's not appropriate, 12:51:17  we were instructed by Canada to provide a DCF 12:51:21  analysis for comparison to Deloitte. So I've 12:51:23  heard statements that we endorse the DCF analysis 12:51:26  because we provide one. I don't think that's 12:51:31  one because we've been instructed to do so for 12:51:33  purposes of comparison and for the benefit of the 12:51:36  Tribunal to understand an alternative way to look 12:51:38	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06 contract. We just think they've overestimated 12:52:08 them. We think they underestimate environmental 12:52:10 and permitting risk and underestimate capital 12:52:12 expenditure and construction uncertainties. 12:52:14  We create a proxy group that 12:52:17 tries to correct for this. This is the Deloitte 12:52:19 proxy group. We've done a different screening 12:52:22 based on four categories which are a micro-cap 12:52:26 company. We would like to see the proxy group 12:52:30 being in the same sort of low capitalization 12:52:32 level, having low sector diversification, a wind 12:52:35 sector focus, and at least five years of financial 12:52:41 data for the beta analysis. 12:52:47 In the interests of time, I won't go through all 12:52:49
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	essentially, of the legal claim and when, under that claim, when the harm would have occurred. 12:50:53  Let's turn to the DCF 12:50:56  analysis. We think the DCF is a methodology 12:51:06  speculative for development projects, and it tends 12:51:10  to underestimate project risk, or at least the 12:51:12  application Deloitte has provided does that. 12:51:15  Although it's not appropriate, 12:51:17  we were instructed by Canada to provide a DCF 12:51:21  analysis for comparison to Deloitte. So I've 12:51:23  heard statements that we endorse the DCF analysis 12:51:26  because we provide one. I don't think that's 12:51:31  one because we've been instructed to do so for 12:51:33  purposes of comparison and for the benefit of the 12:51:36  Tribunal to understand an alternative way to look 12:51:38  at a DCF, should you conclude that it is the 12:51:44  proper tool to use. 12:51:44  account for project risks. We find that their 12:51:49  proxy group is unrepresentative of the project. 12:51:52	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	contract. We don't disagree, or we do agree that 12:52:03 there are important benefits from the FIT 12:52:06 contract. We just think they've overestimated 12:52:08 them. We think they underestimate environmental 12:52:10 and permitting risk and underestimate capital 12:52:12 expenditure and construction uncertainties. 12:52:14 We create a proxy group that 12:52:17 tries to correct for this. This is the Deloitte 12:52:19 proxy group. We've done a different screening 12:52:22 based on four categories which are a micro-cap 12:52:26 company. We would like to see the proxy group 12:52:30 being in the same sort of low capitalization 12:52:32 level, having low sector diversification, a wind 12:52:35 sector focus, and at least five years of financial 12:52:41 data for the beta analysis. 12:52:44 So we found several problems. 12:52:47 In the interests of time, I won't go through all 12:52:51 happy for those. 12:52:55 meet several of these criteria, from our 12:52:57 perspective. They're too large. They're too 12:52:59
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	Page 180		Page 181
1	And our have lost control 12:53:08	1	companies. And I'm not sure if we have this 12:54:24
2	of the slides. There we go. 12:53:13		reversed. They give 0.4 for small wind focused 12:54:31
3	Our proxy group meets all 12:53:19		companies. I think we have this reversed. Those 12:54:36
4	these tests. So that's that's essentially the 12:53:24		two bars are misstated. I think the colours got 12:54:40
5	way we went about the screening. This is from our 12:53:24		changed. 12:54:43
6	first report. I have heard mention of our prior 12:53:29	6	So, but anyway, the main point 12:54:44
7	group. We have agreed with Deloitte that the 12:53:32		is that, for the large diversified companies, 12:54:46
8	prior group had some problems in it. We were 12:53:33		these betas come out very similar to Deloitte's, 12:54:49
9	trying to achieve the same objective with our 12:53:36		and for the small wind companies, they're very 12:54:54
10	original proxy group, but we acknowledge there 12:53:39		similar to ours. Apology for that confusion. We 12:54:55
11	were some limitations with that group, and we have 12:53:41		just corrected the colours very recently. 12:54:58
12	corrected it in the second report. 12:53:43	12	MR. BISHOP: I'm sorry. Which 12:55:01
13	So I'll just leave it there 12:53:44		should be changed? 12:55:03
14	and we can go through those, if there are any 12:53:49	14	PRESIDENT: We have yet 12:55:06
15	questions. 12:53:51		different colours in the hard copy, but they're 12:55:08
16	Deloitte's proxy group and 12:53:51		sufficiently similar. 12:55:10
17	ours yield very significantly different betas. 12:53:55	17	THE WITNESS: The reason I 12:55:11
18	These are, I should clarify, unlevered betas. 12:53:55		changed this is because it didn't look very good 12:55:12
19	ours come out, depending on the valuation date, in 12:54:02		in the hard copy, and we just tried to fix that, 12:55:14
20	the 0.58 to 0.6 level on an unlevered basis, 12:54:05		but I think we mixed it up a few minutes ago. If 12:55:17
21	whereas Deloitte's comes out at about 0.4 or just 12:54:10		you just reverse the dark green and the light 12:55:19
22	above. 12:54:14		green so that the large diversified energy 12:55:21
23	Deloitte has referenced the 12:54:14		companies are the ones that are similar to the 12:55:23
24	PWC report. If you look at their report, they 12:54:16		Deloitte bar, which is 0.4, which means lower 12:55:27
25	give a beta of 0.6 for large diversified 12:54:19		risk, of course. 12:55:31
	give a bear of 0.0 for large diversified 12.54.17		115K, 01 COUISC. 12.33.31
	Page 182		Page 183
1	Page 182 With respect to the FIT, we 12:55:32	1	Page 183 company-specific risk premium and then a negative 12:56:45
1 2	•		
	With respect to the FIT, we 12:55:32	2	company-specific risk premium and then a negative 12:56:45
2	With respect to the FIT, we 12:55:32 wanted to clarify that we agree that the FIT 12:55:37	2	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47
2	With respect to the FIT, we 12:55:32 wanted to clarify that we agree that the FIT 12:55:37 provides guaranteed off-take, a stable price, and 12:55:40	2 3 4	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47 level. 12:56:50
2 3 4	With respect to the FIT, we 12:55:32 wanted to clarify that we agree that the FIT 12:55:37 provides guaranteed off-take, a stable price, and 12:55:40 bankable credit. Those are very important 12:55:43	2 3 4 5	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47 level. 12:56:50  As you can see in the orange 12:56:50
2 3 4 5	With respect to the FIT, we 12:55:32 wanted to clarify that we agree that the FIT 12:55:37 provides guaranteed off-take, a stable price, and 12:55:40 bankable credit. Those are very important 12:55:43 benefits. There's no other way to say that, and I 12:55:45	2 3 4 5 6	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47 level. 12:56:50  As you can see in the orange 12:56:50 bars or the yellow bars, their market risk, their 12:56:52
2 3 4 5	With respect to the FIT, we 12:55:32 wanted to clarify that we agree that the FIT 12:55:37 provides guaranteed off-take, a stable price, and 12:55:40 bankable credit. Those are very important 12:55:43 benefits. There's no other way to say that, and I 12:55:45 would be the first to agree. 12:55:48	2 3 4 5 6 7 8	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47 level. 12:56:50  As you can see in the orange 12:56:50 bars or the yellow bars, their market risk, their 12:56:52 systematic risk is lower than ours because of 12:56:55 their beta. Ours is higher because of our 12:56:56 different proxy group, different beta. And then 12:56:58
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2 3 4 5 6 7 8 9	With respect to the FIT, we 12:55:32  wanted to clarify that we agree that the FIT 12:55:37  provides guaranteed off-take, a stable price, and 12:55:40  bankable credit. Those are very important 12:55:43  benefits. There's no other way to say that, and I 12:55:45  would be the first to agree. 12:55:48  There's some things it doesn't 12:55:50  provide. FIT doesn't provide any hedge against 12:55:53  meteorological conditions or unplanned downtime. 12:55:55  It doesn't provide guaranteed successful 12:55:58	2 3 4 5 6 7 8 9 10	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47 level. 12:56:50  As you can see in the orange 12:56:50 bars or the yellow bars, their market risk, their 12:56:52 systematic risk is lower than ours because of 12:56:55 their beta. Ours is higher because of our 12:56:56 different proxy group, different beta. And then 12:56:58 what we're adding is specific offshore technology 12:57:00 risk and a construction risk premium. 12:57:04
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2 3 4 5 6 7 8 9 10 11	With respect to the FIT, we 12:55:32  wanted to clarify that we agree that the FIT 12:55:37  provides guaranteed off-take, a stable price, and 12:55:40  bankable credit. Those are very important 12:55:43  benefits. There's no other way to say that, and I 12:55:45  would be the first to agree. 12:55:48  There's some things it doesn't 12:55:50  provide. FIT doesn't provide any hedge against 12:55:53  meteorological conditions or unplanned downtime. 12:55:55  It doesn't provide guaranteed successful 12:55:58  completion of permitting for an REA, for example. 12:56:00  It doesn't provide guaranteed successful 12:56:04	2 3 4 5 6 7 8 9 10 11 12	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47 level. 12:56:50  As you can see in the orange 12:56:50 bars or the yellow bars, their market risk, their 12:56:52 systematic risk is lower than ours because of 12:56:55 their beta. Ours is higher because of our 12:56:56 different proxy group, different beta. And then 12:56:58 what we're adding is specific offshore technology 12:57:00 risk and a construction risk premium. 12:57:06 although, as we have said in our report, we come 12:57:07 up with 19.3, after doing some benchmarking, we 12:57:09
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	With respect to the FIT, we 12:55:32  wanted to clarify that we agree that the FIT 12:55:37  provides guaranteed off-take, a stable price, and 12:55:40  bankable credit. Those are very important 12:55:43  benefits. There's no other way to say that, and I 12:55:45  would be the first to agree. 12:55:48  There's some things it doesn't 12:55:50  provide. FIT doesn't provide any hedge against 12:55:53  meteorological conditions or unplanned downtime. 12:55:55  It doesn't provide guaranteed successful 12:55:58  completion of permitting for an REA, for example. 12:56:00  It doesn't provide guaranteed successful 12:56:04  completion of construction. And it doesn't 12:56:06  provide guaranteed operating revenue and value. 12:56:09  It has important benefits, but it also has 12:56:11  limitations, just like other PPAs. 12:56:15  So our cost of equity reflects 12:56:18	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47 level. 12:56:50  As you can see in the orange 12:56:50 bars or the yellow bars, their market risk, their 12:56:52 systematic risk is lower than ours because of 12:56:55 their beta. Ours is higher because of our 12:56:56 different proxy group, different beta. And then 12:56:58 what we're adding is specific offshore technology 12:57:00 risk and a construction risk premium. 12:57:06 although, as we have said in our report, we come 12:57:07 up with 19.3, after doing some benchmarking, we 12:57:09 actually select 18 percent, which is lower than 12:57:13 the results of our CAPM analysis. Essentially, we 12:57:15 have some concerns on how well CAPM analysis can 12:57:18 actually capture these risks, and we did some 12:57:21
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	With respect to the FIT, we 12:55:32  wanted to clarify that we agree that the FIT 12:55:37  provides guaranteed off-take, a stable price, and 12:55:40  bankable credit. Those are very important 12:55:43  benefits. There's no other way to say that, and I 12:55:45  would be the first to agree. 12:55:48  There's some things it doesn't 12:55:50  provide. FIT doesn't provide any hedge against 12:55:53  meteorological conditions or unplanned downtime. 12:55:55  It doesn't provide guaranteed successful 12:55:58  completion of permitting for an REA, for example. 12:56:00  It doesn't provide guaranteed successful 12:56:04  completion of construction. And it doesn't 12:56:06  provide guaranteed operating revenue and value. 12:56:09  It has important benefits, but it also has 12:56:11  limitations, just like other PPAs. 12:56:18  project risks that we see in this project. This 12:56:22	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47 level. 12:56:50  As you can see in the orange 12:56:50 bars or the yellow bars, their market risk, their 12:56:52 systematic risk is lower than ours because of 12:56:55 their beta. Ours is higher because of our 12:56:56 different proxy group, different beta. And then 12:56:58 what we're adding is specific offshore technology 12:57:00 risk and a construction risk premium. 12:57:04  I should emphasize that, 12:57:06 although, as we have said in our report, we come 12:57:07 up with 19.3, after doing some benchmarking, we 12:57:09 actually select 18 percent, which is lower than 12:57:13 the results of our CAPM analysis. Essentially, we 12:57:15 have some concerns on how well CAPM analysis can 12:57:18 actually capture these risks, and we did some 12:57:21 benchmarking. 12:57:25
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	With respect to the FIT, we 12:55:32  wanted to clarify that we agree that the FIT 12:55:37  provides guaranteed off-take, a stable price, and 12:55:40  bankable credit. Those are very important 12:55:43  benefits. There's no other way to say that, and I 12:55:45  would be the first to agree. 12:55:48  There's some things it doesn't 12:55:50  provide. FIT doesn't provide any hedge against 12:55:53  meteorological conditions or unplanned downtime. 12:55:55  It doesn't provide guaranteed successful 12:55:58  completion of permitting for an REA, for example. 12:56:00  It doesn't provide guaranteed successful 12:56:04  completion of construction. And it doesn't 12:56:06  provide guaranteed operating revenue and value. 12:56:09  It has important benefits, but it also has 12:56:11  limitations, just like other PPAs. 12:56:18  project risks that we see in this project. This 12:56:22  is a comparison of our results and Deloitte's. In 12:56:25	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47 level. 12:56:50  As you can see in the orange 12:56:50 bars or the yellow bars, their market risk, their 12:56:52 systematic risk is lower than ours because of 12:56:55 their beta. Ours is higher because of our 12:56:56 different proxy group, different beta. And then 12:56:58 what we're adding is specific offshore technology 12:57:00 risk and a construction risk premium. 12:57:04  I should emphasize that, 12:57:06 although, as we have said in our report, we come 12:57:07 up with 19.3, after doing some benchmarking, we 12:57:09 actually select 18 percent, which is lower than 12:57:13 the results of our CAPM analysis. Essentially, we 12:57:15 have some concerns on how well CAPM analysis can 12:57:18 actually capture these risks, and we did some 12:57:25 So here is the benchmarking. 12:57:25
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	With respect to the FIT, we 12:55:32  wanted to clarify that we agree that the FIT 12:55:37  provides guaranteed off-take, a stable price, and 12:55:40  bankable credit. Those are very important 12:55:43  benefits. There's no other way to say that, and I 12:55:45  would be the first to agree. 12:55:48  There's some things it doesn't 12:55:50  provide. FIT doesn't provide any hedge against 12:55:53  meteorological conditions or unplanned downtime. 12:55:55  It doesn't provide guaranteed successful 12:55:58  completion of permitting for an REA, for example. 12:56:00  It doesn't provide guaranteed successful 12:56:04  completion of construction. And it doesn't 12:56:06  provide guaranteed operating revenue and value. 12:56:09  It has important benefits, but it also has 12:56:11  limitations, just like other PPAs. 12:56:15  So our cost of equity reflects 12:56:18  project risks that we see in this project. This 12:56:22  is a comparison of our results and Deloitte's. In 12:56:25  our CAPM analysis, we come up with a 19.3 percent 12:56:28	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47 level. 12:56:50  As you can see in the orange 12:56:50 bars or the yellow bars, their market risk, their 12:56:52 systematic risk is lower than ours because of 12:56:55 their beta. Ours is higher because of our 12:56:56 different proxy group, different beta. And then 12:56:58 what we're adding is specific offshore technology 12:57:00 risk and a construction risk premium. 12:57:06 although, as we have said in our report, we come 12:57:07 up with 19.3, after doing some benchmarking, we 12:57:09 actually select 18 percent, which is lower than 12:57:13 the results of our CAPM analysis. Essentially, we 12:57:15 have some concerns on how well CAPM analysis can 12:57:21 benchmarking. 12:57:25 So here is the benchmarking. 12:57:25 Our COE analysis, we discuss a final result of 18 12:57:28
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	With respect to the FIT, we 12:55:32  wanted to clarify that we agree that the FIT 12:55:37  provides guaranteed off-take, a stable price, and 12:55:40  bankable credit. Those are very important 12:55:43  benefits. There's no other way to say that, and I 12:55:45  would be the first to agree. 12:55:48  There's some things it doesn't 12:55:50  provide. FIT doesn't provide any hedge against 12:55:53  meteorological conditions or unplanned downtime. 12:55:55  It doesn't provide guaranteed successful 12:55:58  completion of permitting for an REA, for example. 12:56:00  It doesn't provide guaranteed successful 12:56:04  completion of construction. And it doesn't 12:56:06  provide guaranteed operating revenue and value. 12:56:09  It has important benefits, but it also has 12:56:11  limitations, just like other PPAs. 12:56:15  So our cost of equity reflects 12:56:18  project risks that we see in this project. This 12:56:22  is a comparison of our results and Deloitte's. In 12:56:25  our CAPM analysis, we come up with a 19.3 percent 12:56:28  number. Deloitte comes up with — I think it's 12:56:32	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47 level. 12:56:50  As you can see in the orange 12:56:50 bars or the yellow bars, their market risk, their 12:56:52 systematic risk is lower than ours because of 12:56:55 their beta. Ours is higher because of our 12:56:56 different proxy group, different beta. And then 12:56:58 what we're adding is specific offshore technology 12:57:00 risk and a construction risk premium. 12:57:06 although, as we have said in our report, we come 12:57:07 up with 19.3, after doing some benchmarking, we 12:57:09 actually select 18 percent, which is lower than 12:57:13 the results of our CAPM analysis. Essentially, we 12:57:15 have some concerns on how well CAPM analysis can 12:57:21 benchmarking. 12:57:25 So here is the benchmarking. 12:57:25 Our COE analysis, we discuss a final result of 18 12:57:28 and a half to 20 percent. There's evidence from 12:57:32
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	With respect to the FIT, we 12:55:32  wanted to clarify that we agree that the FIT 12:55:37  provides guaranteed off-take, a stable price, and 12:55:40  bankable credit. Those are very important 12:55:43  benefits. There's no other way to say that, and I 12:55:45  would be the first to agree. 12:55:48  There's some things it doesn't 12:55:50  provide. FIT doesn't provide any hedge against 12:55:53  meteorological conditions or unplanned downtime. 12:55:55  It doesn't provide guaranteed successful 12:55:58  completion of permitting for an REA, for example. 12:56:00  It doesn't provide guaranteed successful 12:56:04  completion of construction. And it doesn't 12:56:06  provide guaranteed operating revenue and value. 12:56:09  It has important benefits, but it also has 12:56:11  limitations, just like other PPAs. 12:56:15  So our cost of equity reflects 12:56:18  project risks that we see in this project. This 12:56:22  is a comparison of our results and Deloitte's. In 12:56:25  our CAPM analysis, we come up with a 19.3 percent 12:56:28  number. Deloitte comes up with I think it's 12:56:32  about a 13.4 percent rounded. 12:56:34	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47 level. 12:56:50  As you can see in the orange 12:56:50 bars or the yellow bars, their market risk, their 12:56:52 systematic risk is lower than ours because of 12:56:55 their beta. Ours is higher because of our 12:56:56 different proxy group, different beta. And then 12:56:58 what we're adding is specific offshore technology 12:57:00 risk and a construction risk premium. 12:57:06 although, as we have said in our report, we come 12:57:07 up with 19.3, after doing some benchmarking, we 12:57:09 actually select 18 percent, which is lower than 12:57:13 the results of our CAPM analysis. Essentially, we 12:57:15 have some concerns on how well CAPM analysis can 12:57:18 actually capture these risks, and we did some 12:57:25 So here is the benchmarking. 12:57:25 Our COE analysis, we discuss a final result of 18 12:57:32 Cape Wind that a similar level was 18 percent from 12:57:36
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	With respect to the FIT, we 12:55:32  wanted to clarify that we agree that the FIT 12:55:37  provides guaranteed off-take, a stable price, and 12:55:40  bankable credit. Those are very important 12:55:43  benefits. There's no other way to say that, and I 12:55:45  would be the first to agree. 12:55:48  There's some things it doesn't 12:55:50  provide. FIT doesn't provide any hedge against 12:55:53  meteorological conditions or unplanned downtime. 12:55:55  It doesn't provide guaranteed successful 12:55:58  completion of permitting for an REA, for example. 12:56:00  It doesn't provide guaranteed successful 12:56:04  completion of construction. And it doesn't 12:56:06  provide guaranteed operating revenue and value. 12:56:09  It has important benefits, but it also has 12:56:11  limitations, just like other PPAs. 12:56:15  So our cost of equity reflects 12:56:18  project risks that we see in this project. This 12:56:22  is a comparison of our results and Deloitte's. In 12:56:25  our CAPM analysis, we come up with a 19.3 percent 12:56:32  about a 13.4 percent rounded. 12:56:34  They have a different group. 12:56:36	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	company-specific risk premium and then a negative 12:56:45 country-risk adjustment that gets them to that 12:56:47 level. 12:56:50  As you can see in the orange 12:56:50 bars or the yellow bars, their market risk, their 12:56:52 systematic risk is lower than ours because of 12:56:55 their beta. Ours is higher because of our 12:56:56 different proxy group, different beta. And then 12:56:58 what we're adding is specific offshore technology 12:57:00 risk and a construction risk premium. 12:57:06 although, as we have said in our report, we come 12:57:07 up with 19.3, after doing some benchmarking, we 12:57:09 actually select 18 percent, which is lower than 12:57:13 the results of our CAPM analysis. Essentially, we 12:57:15 have some concerns on how well CAPM analysis can 12:57:18 actually capture these risks, and we did some 12:57:21 benchmarking. 12:57:25 So here is the benchmarking. 12:57:25 Our COE analysis, we discuss a final result of 18 12:57:32 Cape Wind that a similar level was 18 percent from 12:57:36 the Levitt report, which is in the record, of 18 12:57:39

	Page 184		Page 185
1	in fact, 18 percent, and Deloitte's is 13.25. 12:57:46	1	access, interconnection, an attractive revenue 12:59:05
2	There are a series of other 12:57:49	2	regime like a FIT. But, again, we can't be sure 12:59:09
3	unrealistic assumptions in the Deloitte report. 12:57:54	3	that they were exactly at the same level. 12:59:12
4	We went through correcting them. So this presents 12:57:56	4	And, also, at this early 12:59:14
5	in a summary form the other corrections we made in 12:57:59	5	stage, it's very hard to benchmark these multiples 12:59:16
6	addition to cost of equity. It doesn't repeat the 12:58:02	6	exactly to the Windstream. I mean, there's only a 12:59:19
7	cost of equity correction, which was substantial. 12:58:04	7	couple, and getting them just right is extremely 12:59:21
8	So some issues with the cost 12:58:06	8	difficult. So that's where our concern with the 12:59:24
9	of debt: Minor differences between us, 21 12:58:11	9	unreliability comes from. 12:59:26
10	million. Very major difference on the turbine 12:58:14	10	So here is a summary. This 12:59:27
11	capital costs and the Siemens contract items, 12:58:16	11	is, as I referred to, a corrected chart and a bit 12:59:30
12	adding up collectively to almost \$200 million in 12:58:21	12	adjusted. It's reference to Figure 20 of our 12:59:34
13	difference. And then there's some other 12:58:24	13	second report. I have reorganized the multiples 12:59:38
14	corrections and errors, which I won't repeat here, 12:58:28	14	into the advanced projects, the ones where 12:59:42
15	•	15	
16	but they're detailed in my reports. 12:58:31	16	Deloitte seems to focus, and to the earlier-stage 12:59:44
17	Turning to the comparable 12:58:32	17	projects where we focus. And, as noted, I have 12:59:47 corrected some minor in the price column, I 12:59:51
	transactions, the main difference, I think, is 12:58:35	18	corrected some minor in the price column, I 12:59:51 have corrected some minor currency exchange items. 12:59:54
18 19	that Deloitte includes transactions that are in 12:58:39 the late stage of development, had already taken 12:58:41	19	And then down on the bottom 12:59:58
20		20	
	FID, were in very close to construction, months 12:58:45	21	right this is quite important, actually we 12:59:59 have eliminated some double-counting of the 13:00:02
21 22	away, or very close. And we've chosen multiples 12:58:49	22	have eliminated some double-counting of the 13:00:02 purchase percentage that was in error in our prior 13:00:04
23	that are at much more the early stages of 12:58:54	23	
24	development, as far as we can tell, although the 12:58:57	24	report. And so the multiples actually decline, 13:00:07 because they were an error before. 13:00:10
25	information is limited, and we find that they had 12:58:59 most of these kind of critical path things, land 12:59:02	25	So what that regards is when 13:00:13
	most of these kind of cruccal path things, faild 12.39.02		50 what that regards is when 15.00.15
	Page 186		Page 187
1	Page 186 you have a share purchased and you are calculating 13:00:15	1	that. And it's just concerning to us to conclude 13:01:37
1 2	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17	2	•
2	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21	2 3	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42
2 3 4	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24	2 3 4	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42 Finally, with respect to sunk 13:01:42
2 3 4 5	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27	2 3 4 5	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46
2 3 4 5	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32	2 3 4 5 6	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50
2 3 4 5 6 7	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34	2 3 4 5 6 7	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52
2 3 4 5 6 7 8	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37	2 3 4 5 6 7 8	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57
2 3 4 5 6 7 8	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37  But as you can see looking at 13:00:40	2 3 4 5 6 7 8	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58
2 3 4 5 6 7 8 9	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37  But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41	2 3 4 5 6 7 8 9	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02
2 3 4 5 6 7 8 9 10	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37  But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:44	2 3 4 5 6 7 8 9 10	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05
2 3 4 5 6 7 8 9 10 11	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37 But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:44 the more advanced projects, it's they're up 13:00:52	2 3 4 5 6 7 8 9 10 11 12	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07
2 3 4 5 6 7 8 9 10 11 12	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37 But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:44 the more advanced projects, it's they're up 13:00:52 around 0.22 million per megawatt. 13:00:55	2 3 4 5 6 7 8 9 10 11 12 13	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07  So we present Deloitte's costs 13:02:07
2 3 4 5 6 7 8 9 10 11 12 13 14	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37 But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:52 around 0.22 million per megawatt. 13:00:55 So the implied valuation of 13:00:59	2 3 4 5 6 7 8 9 10 11 12 13 14	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42 Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07 So we present Deloitte's costs 13:02:07 and our costs at the two valuation dates, February 13:02:10
2 3 4 5 6 7 8 9 10 11 12 13 14 15	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37  But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:52 around 0.22 million per megawatt. 13:00:55  So the implied valuation of 13:00:59 the 0.05 is \$15 million. But, again, as I said, 13:01:01	2 3 4 5 6 7 8 9 10 11 12 13 14 15	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42 Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07 So we present Deloitte's costs 13:02:07 and our costs at the two valuation dates, February 13:02:10 11th and May 22nd, and we exclude costs that 13:02:13
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37  But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:52 around 0.22 million per megawatt. 13:00:55  So the implied valuation of 13:00:59 the 0.05 is \$15 million. But, again, as I said, 13:01:01 we have concerns just by the limited universe and 13:01:07	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42 Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07 So we present Deloitte's costs 13:02:07 and our costs at the two valuation dates, February 13:02:10 11th and May 22nd, and we exclude costs that 13:02:13 occurred after those dates. And then we do the 13:02:16
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37 But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:44 the more advanced projects, it's they're up 13:00:52 around 0.22 million per megawatt. 13:00:59 the 0.05 is \$15 million. But, again, as I said, 13:01:01 we have concerns just by the limited universe and 13:01:07 the extreme sensitivity of early-stage development 13:01:10	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42 Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07 So we present Deloitte's costs 13:02:07 and our costs at the two valuation dates, February 13:02:10 11th and May 22nd, and we exclude costs that 13:02:16 same for ourselves after we have gone through — 13:02:20
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37 But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:44 the more advanced projects, it's they're up 13:00:52 around 0.22 million per megawatt. 13:00:55 So the implied valuation of 13:00:59 the 0.05 is \$15 million. But, again, as I said, 13:01:01 we have concerns just by the limited universe and 13:01:10 projects to status and risk, and the fact that 13:01:14	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42 Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07 So we present Deloitte's costs 13:02:07 and our costs at the two valuation dates, February 13:02:10 11th and May 22nd, and we exclude costs that 13:02:13 occurred after those dates. And then we do the 13:02:20 after my colleagues in the forensic accounting 13:02:22
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37 But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:44 the more advanced projects, it's they're up 13:00:52 around 0.22 million per megawatt. 13:00:55 So the implied valuation of 13:00:59 the 0.05 is \$15 million. But, again, as I said, 13:01:01 we have concerns just by the limited universe and 13:01:10 projects to status and risk, and the fact that 13:01:14 there is a lot of evidence out there that 13:01:16	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42 Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07 So we present Deloitte's costs 13:02:07 and our costs at the two valuation dates, February 13:02:10 11th and May 22nd, and we exclude costs that 13:02:13 occurred after those dates. And then we do the 13:02:16 same for ourselves after we have gone through — 13:02:20 after my colleagues in the forensic accounting 13:02:22 group have gone through a full audit of 13:02:24
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37 But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:44 the more advanced projects, it's they're up 13:00:52 around 0.22 million per megawatt. 13:00:59 the 0.05 is \$15 million. But, again, as I said, 13:01:01 we have concerns just by the limited universe and 13:01:10 projects to status and risk, and the fact that 13:01:14 there is a lot of evidence out there that 13:01:16 early-stage projects without land, without site 13:01:19	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42 Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07 So we present Deloitte's costs 13:02:07 and our costs at the two valuation dates, February 13:02:10 11th and May 22nd, and we exclude costs that 13:02:13 occurred after those dates. And then we do the 13:02:16 same for ourselves after we have gone through — 13:02:20 after my colleagues in the forensic accounting 13:02:24 essentially all of the information available, to 13:02:26
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37 But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:44 the more advanced projects, it's they're up 13:00:52 around 0.22 million per megawatt. 13:00:59 the 0.05 is \$15 million. But, again, as I said, 13:01:01 we have concerns just by the limited universe and 13:01:10 projects to status and risk, and the fact that 13:01:14 there is a lot of evidence out there that 13:01:16 early-stage projects without land, without site 13:01:19 access, and without permits have no value at all. 13:01:22	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07  So we present Deloitte's costs 13:02:07 and our costs at the two valuation dates, February 13:02:10 11th and May 22nd, and we exclude costs that 13:02:13 occurred after those dates. And then we do the 13:02:16 same for ourselves after we have gone through — 13:02:20 after my colleagues in the forensic accounting 13:02:22 group have gone through a full audit of 13:02:24 essentially all of the information available, to 13:02:26 determine what — which amounts could be 13:02:31
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37 But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:44 the more advanced projects, it's they're up 13:00:52 around 0.22 million per megawatt. 13:00:59 the 0.05 is \$15 million. But, again, as I said, 13:01:01 we have concerns just by the limited universe and 13:01:10 projects to status and risk, and the fact that 13:01:14 there is a lot of evidence out there that 13:01:16 early-stage projects without land, without site 13:01:22 I have heard Green Giraffe say 13:01:27	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07  So we present Deloitte's costs 13:02:07 and our costs at the two valuation dates, February 13:02:10 11th and May 22nd, and we exclude costs that 13:02:13 occurred after those dates. And then we do the 13:02:16 same for ourselves after we have gone through — 13:02:20 after my colleagues in the forensic accounting 13:02:22 group have gone through a full audit of 13:02:24 essentially all of the information available, to 13:02:31 substantiated and validated based on documentation 13:02:33
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37 But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:44 the more advanced projects, it's they're up 13:00:52 around 0.22 million per megawatt. 13:00:59 the 0.05 is \$15 million. But, again, as I said, 13:01:01 we have concerns just by the limited universe and 13:01:10 projects to status and risk, and the fact that 13:01:14 there is a lot of evidence out there that 13:01:16 early-stage projects without land, without site 13:01:22 I have heard Green Giraffe say 13:01:27 that. I have seen several reports that say that, 13:01:28	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07  So we present Deloitte's costs 13:02:07 and our costs at the two valuation dates, February 13:02:10 11th and May 22nd, and we exclude costs that 13:02:13 occurred after those dates. And then we do the 13:02:16 same for ourselves after we have gone through — 13:02:20 after my colleagues in the forensic accounting 13:02:22 group have gone through a full audit of 13:02:24 essentially all of the information available, to 13:02:31 substantiated and validated based on documentation 13:02:33 and evidence of payments made and so forth, 13:02:36
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37  But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:42 the more advanced projects, it's they're up 13:00:52 around 0.22 million per megawatt. 13:00:59 the 0.05 is \$15 million. But, again, as I said, 13:01:01 we have concerns just by the limited universe and 13:01:10 projects to status and risk, and the fact that 13:01:14 there is a lot of evidence out there that 13:01:16 early-stage projects without land, without site 13:01:22  I have heard Green Giraffe say 13:01:27 that. I have seen several reports that say that, 13:01:31	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07  So we present Deloitte's costs 13:02:07 and our costs at the two valuation dates, February 13:02:10 11th and May 22nd, and we exclude costs that 13:02:13 occurred after those dates. And then we do the 13:02:16 same for ourselves after we have gone through — 13:02:20 after my colleagues in the forensic accounting 13:02:22 group have gone through a full audit of 13:02:24 essentially all of the information available, to 13:02:31 substantiated and validated based on documentation 13:02:33 and evidence of payments made and so forth, 13:02:36 subledgers. 13:02:38
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	you have a share purchased and you are calculating 13:00:15 a multiple, we calculate essentially the effective 13:00:17 megawatts purchased. So if you were to buy, say, 13:00:21 a third of a 300-megawatt project, we'd base the 13:00:24 multiple on the 300 on, sorry, 100 megawatts 13:00:27 instead of the full 300, because the price paid 13:00:32 was only for a third of the project or for a third 13:00:34 of the equity. So that was the correction. 13:00:37 But as you can see looking at 13:00:40 the median, the multiples for the earlier stage 13:00:41 projects are very low, down around 0.05. And for 13:00:44 the more advanced projects, it's they're up 13:00:52 around 0.22 million per megawatt. 13:00:59 the 0.05 is \$15 million. But, again, as I said, 13:01:01 we have concerns just by the limited universe and 13:01:10 projects to status and risk, and the fact that 13:01:14 there is a lot of evidence out there that 13:01:16 early-stage projects without land, without site 13:01:22 I have heard Green Giraffe say 13:01:27 that. I have seen several reports that say that, 13:01:28	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	that. And it's just concerning to us to conclude 13:01:37 there's a positive value for a project at this 13:01:39 stage. 13:01:42  Finally, with respect to sunk 13:01:42 costs, this is a table that is based on 13:01:46 information on our report, but it has been recut 13:01:50 or reorganized to simplify it and present 13:01:52 information only at the valuation date. There 13:01:57 were many other dates cited in our report, dates 13:01:58 that we were instructed by Canada to evaluate. 13:02:02 But we think these are the important ones for this 13:02:05 presentation. 13:02:07  So we present Deloitte's costs 13:02:07 and our costs at the two valuation dates, February 13:02:10 11th and May 22nd, and we exclude costs that 13:02:13 occurred after those dates. And then we do the 13:02:16 same for ourselves after we have gone through — 13:02:20 after my colleagues in the forensic accounting 13:02:22 group have gone through a full audit of 13:02:24 essentially all of the information available, to 13:02:31 substantiated and validated based on documentation 13:02:33 and evidence of payments made and so forth, 13:02:36

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	Page 188		Page 189
1	total claim for \$17 million, if you limit it to 13:02:42	1	presentation. 13:04:00
2	the amounts before the valuation dates, would be 13:02:44	2	PRESIDENT: Thank you very 13:04:01
3	\$8 million for February 11th or \$10 million for 13:02:47	3	much. Any further follow-up questions? 13:04:01
4	May 22, 2012. And our amounts are \$900,000 and 13:02:50	4	MR. SPELLISCY: No direct 13:04:05
5	\$1.7 million for those two dates respectively. 13:02:54	5	questions from Canada. 13:04:06
6	And, hopefully on time, just 13:02:56	6	PRESIDENT: Okay. Thank you 13:04:08
7	one slide on conclusions. We think that, on 13:03:02	7	very much. I suggest we break for lunch now and 13:04:09
8	either valuation date, the project did not achieve 13:03:07	8	continue at two o'clock. And if I could ask, 13:04:12
9	the development milestones required for a positive 13:03:10	9	Mr. Goncalves, for you not to speak to anyone. 13:04:14
10	valuation and, therefore, almost certainly had no 13:03:13	10	THE WITNESS: Of course. 13:04:19
11	value to a third-party investor. If awarded, we 13:03:17	11	PRESIDENT: Thank you. 13:04:20
12	think damages should be based limited to sunk 13:03:20	12	Luncheon recess at 1:04 p.m. 13:04:21
13	costs as audited. 13:03:23	13	Upon resuming at 2:01 p.m. 13:16:45
14	If the Tribunal finds that 13:03:24	14	PRESIDENT: Remain in 14:01:22
15	prejudgment interest is appropriate, we calculated 13:03:26	15	confidential? 14:03:23
16	prejudgment interest for both dates. That will 13:03:29	16	MR. TERRY: If that's not a 14:03:23
17	always be updated up to, I presume, the date of 13:03:31	17	problem for my friends. 14:03:23
18	award. For purposes of this presentation, we 13:03:34	18	Off the record discussion 14:04:26
19	updated the calculations to today. 13:03:37	19	PRESIDENT: Let's go on, 14:04:26
20	And so you have our 13:03:41	20	Mr. Terry. 14:04:27
21	conclusions in the bottom table, for the two 13:03:42	21	CROSS-EXAMINATION BY MR. TERRY: 14:04:27
22	dates, the sunk costs, the prejudgment interest as 13:03:45	22	Q. Mr. Goncalves. 14:04:46
23	of today, and the total damages, which range from 13:03:48	23	A. Nice to meet you. 14:04:46
24	\$1 million to almost \$2 million for the two 13:03:53	24	Q. Good afternoon. 14:04:47
25	valuation dates respectively. That concludes my 13:03:56	25	A. Good afternoon. 14:04:48
	Page 190		Page 191
1	Q. I would like to start, 14:04:50	1	A. I'm aware that there was 14:06:21
2	please, with your slides. And the I'm looking 14:04:51	2	subsequent determination of grid access, and I'm 14:06:30
3	for page numbers. It's the slide, one, two, 14:05:02	3	aware that there was a process in the province for 14:06:33
4	three oh, I see, slide Slide 6, the project 14:05:07	4	determining points of interconnection. I'm not 14:06:40
5	status, early-stage and late-stage construction 14:05:13	5	expert in the exact details of the points of 14:06:43
6	operation. 14:05:17	6	interconnection for this project. 14:06:47
7	A. I have it. 14:05:20	7	Q. Right. I appreciate 14:06:48
8	Q. Okay. And I take it, if 14:05:20	8	that. And that's why I am just trying to 14:06:50
9	I'm reading this slide correctly, that the the 14:05:26	9	understand how you based your decision to put an X 14:06:51
10	circles with either the green check or the red $X = 14:05:31$	10	under IC agreement. 14:06:55
11	are meant to refer to WIS's or Windstream's status 14:05:36	11	A. Oh. 14:06:57
12	in the development process? 14:05:41	12	Q. So if I could I mean, 14:06:58
13	A. Yes. 14:05:43	13	are you aware that the OPA is holding that 14:07:02
14	Q. Okay. And under 14:05:43	14	particular grid connection space for Windstream? 14:07:07
15	late-stage, I see you include IC agreement in that 14:05:46	15	A. I'm not aware of that, 14:07:11
16	stage, interconnection agreement? 14:05:51	16	but but it's not material in the sense that 14:07:15
17	A. Yes. 14:05:53	17	what I am referring to is, quite simply, I haven't 14:07:19
18 19	Q. All right. And I just 14:05:54	18	seen a final interconnection agreement indicating 14:07:21
20	want to understand your evidence on that point. 14:05:58	19	that they had achieved that milestone. 14:07:26
21	You're aware, first of all, that the whole basis 14:06:02	20	Q. And I take it you're not 14:07:28
22	of the FIT contract process was that there would be a determination as to whether grid a grid 14:06:09	21	suggesting that you actually have to have, at this 14:07:30
		22	point, the project hooked up to the grid, because 14:07:35
2.3	connection was available arid access was 14.06.12		
23 24	connection was available, grid access was 14:06:13	23	that comes, of course, following construction. 14:07:37
23 24 25	connection was available, grid access was 14:06:13 available, and FIT contracts would not be offered 14:06:15 unless it was available? 14:06:18	23 24 25	that comes, of course, following construction. 14:07:37  A. Yes. You couldn't 14:07:40 possibly actually hook the project physically. 14:07:41

Page 192   Page 193				<u> </u>
physically hook the project to the grid until you 140745 has the access, the interconnection agreement, or 143754 course, and the electrical connections helt. 140751 Course, and the electrical connections helt. 140755 cassessment here is just whether or not there was 14.0758 may be a seed to be grid to 1408.12 more thank, that they would have grid courscione? 14.988.6 more guaranteed commitment to the developer here. 14.08.02 more thank, that they would have grid courscione? 14.988.6 more manufacture thank that they would have grid courscione? 14.988.6 more manufacture thank that they would have grid courscione? 14.988.6 more manufacture thank that they would have grid courscione? 14.988.6 more manufacture thank that they would have grid courscione? 14.988.6 more manufacture thank that they would have grid courscione? 14.988.6 more manufacture thank that they would have grid courscione? 14.998.6 more manufacture thank that they would have to be updated once the final site if 4.099.03 more thank that they would have grid courscione? 14.098.10 more manufacture thank would have to be updated once the final site if 4.099.03 more manufacture thank that they would have to be updated once the final site if 4.099.03 more manufacture thank that they would have to be updated once the final site if 4.099.03 more manufacture thank that they would have to be updated once the final site if 4.099.03 more manufacture thank that they would have to be updated once the final site if 4.099.03 more manufacture thank that they so in turbine 14.09.03 more manufacture thank that they so in turbine 14.09.11 more manufacture thank that the same 14.09.15 more manufacture thank that the same 14.09.10 more manufacture thank that the same 14.09.11 more manufacture thank that the same 14.09.11 more manufacture thank that that that that does grid on the final design and, of course, the final final that that that that that that does grid that the same 14.09.10 more final thank that that that that that the same 14.09.10 more final thank that th		Page 192		Page 193
3	1	I'm not talking about contractually, but 14:07:44	1	study the reliability of the grid once you 14:08:46
course, and the electrical connections built. 14407:51	2	physically hook the project to the grid until you 14:07:45	2	interconnect a new power source to the grid. 14:08:49
5	3	had site access, the interconnection agreement, of 14:07:48	3	My understanding of the study 14:08:52
6 assessmer here is just whether or not there was   1407.58   7	4	course, and the electrical connections built. 14:07:51	4	is that it was done previously for a prior turbine 14:08:53
2	5	Q. Right. So your 14:07:55	5	and would have to be updated once the final site 14:08:57
8 Windstream, that they would have grid connection? 14-08-08 9 A. I'm simply referring to 14-08-12 10 something much, much more straightforward, which 14-08-14 11 is whether they had the agreement complete or not. 14-08-16 12 I'R just a milestone that I'v looked at, and 14-08-18 13 that's all I am referring to 14-08-21 14 Q. O. Okay, So your concerns 14-08-23 15 whether the phad the agreement complete or not. 14-08-21 15 whether the fromality as to whether there's a 14-08-23 16 final – the final, final paper has 14-08-23 17 been obtained — 14-08-30 18 A. Yes. 14-08-30 19 Q. — as opposed to whether 14-08-31 20 or not there's an actual guarantee they will have 14-08-33 21 the grade space from the OPA? 14-08-34 22 A. That's a fair way to put 14-08-35 23 it. I am aware that there's been a study with the 14-08-37 24 prior Vestsat turbines on interconnection, to 14-08-32 25 a standard procedure for grid interconnection, to 14-08-32 26 a standard procedure for grid interconnection in the process of the other shade of	6	assessment here is just whether or not there was 14:07:58	6	details and design and, of course, the new 14:09:00
A. Tm simply referring to 14:08:12  so smething much, much more straightforward, which 14:08:14  12 is whether they had the agreement complete or not. 14:08:16  13 that's all am referring to 14:08:21  14 (O. Okay, So your concern is 14:08:23  15 whether the formality as to whether there's a 14:08:24  16 final – the f	7	some guaranteed commitment to the developer here, 14:08:02	7	turbines were finalized to get the final grid 14:09:03
something much, much more straightforward, which 1408:14 12 It's just a milestone that I've looked at, and 1408:18 13 that's all am referring to. 1408:21 14 Q. Okay, So your concernis 1408:23 15 whether the formality as to whether there's a 1408:24 15 whether the formality as to whether there's a 1408:27 16 final – the final – the final, final paper has 1408:27 17 been obtained – 14:08:30 18 A. Yes. 14:08:30 19 Q. – as opposed to whether 1408:31 20 or not there's an actual guarantee they will have 14:08:33 21 the grade space from the OPA? 14:08:36 22 the grade space from the OPA? 14:08:37 23 it. I am aware that there's been a study with the 14:08:37 24 prior Vestas turbines on interconnection. This is 14:08:40 25 a standard procedure for grid interconnection. This is 14:08:40 26 certain whether this is – this 14:10:04 27 confidential when this was discussed, but 1 don't 14:10:04 28 So Pin just going to read you, 14:10:21 29 Pery Cecchini, you will recall, saying: 14:10:18 20 Pery Cecchini, you will recall, saying: 14:10:25 21 The other reason is that of the procedure for grid interconnection in 14:10:25 22 The other reason in the context of 14:10:25 23 The other reason is that 14:10:49 24 The other reason is that 14:10:49 25 The other reason is that 14:10:40 26 Confidential when this was discussed, but 1 don't 14:10:04 27 The other reason is that 14:10:40 28 The other reason you will recall, saying: 14:10:41 29 So Pin just going to read you, 14:10:11 30 Pery Cecchini, you will recall, saying: 14:10:25 31 For its letter of credit 14:10:23 32 For its letter of credit 14:10:23 33 For its letter of credit 14:10:23 34 For its letter of credit 14:10:25 35 For its letter of credit 14:10:25 36 For its letter of credit 14:10:25 37 For its letter of credit 14:10:25 38 For its letter of credit 14:10:25 39 For its letter of credit 14:10:25 40 For its letter of credit 14:10:25 41 For its letter of credit 14:10:25 42 For its letter of credit 14:10:23 43 For its letter of credit 14:10:25 44 For its letter of credit 14:10:23 4	8	Windstream, that they would have grid connection? 14:08:08	8	connection approved and then the final 14:09:08
11	9	A. I'm simply referring to 14:08:12	9	interconnection agreement. This is just sort of a 14:09:10
15 just a milestone that I've looked at, and   1408:18   12   Q. Right.   1409:15	10	something much, much more straightforward, which 14:08:14	10	general procedure that I'm familiar with from 14:09:13
that's all I am referring to. 14-08-21  4 Q. Okay. So your concern is 14-08-23  4 whether the formality as to whether there's a 14-08-24  15 final — the final — the final, final paper has 14-08-27  17 been obtained — 14-08-30  18 A. Yes. 14-08-30  19 Q. — as opposed to whether 14-08-31  20 or not there's an actual guarantee they will have 14-08-31  21 the grade space from the OPA? 14-08-34  22 A. That's afria way to put 14-08-36  23 it. I am aware that there's been a study with the 14-08-37  24 prior Vestas turbines on interconnection. This is 14-08-34  25 a standard procedure for grid interconnection. to 14-08-34  26 don't believe that — or, actually, fin not 14-10-02  27 don't believe that — or, actually, fin not 14-10-02  28 final — or, actually, fin not 14-10-02  29 to this it was restricted access. 14-10-08  20 And I think it's the same 14-09-16  21 in Ontario, as far as I know. 14-09-17  22 in the final determination as to when the project had 14-09-22  23 it. I am aware that there's been a study with the 14-08-37  24 prior Vestas turbines on interconnection. This is 14-08-40  25 a standard procedure for grid interconnection to 14-08-43  26 Page 194  27 —— (Reporter's note: Passes to the witness.) 14-09-51  28 BY MR. TERRY: 14-09-59  30 Q. And I should check. I 14-09-59  31 don't believe that — or, actually, fin not 14-10-02  42 don't believe that — or, actually, fin not 14-10-04  53 for its letter of credit 14-10-05  54 confidential when this was discussed, but I don't 14-10-07  55 think it was restricted access. 14-10-08  56 So I'm just going to read you, 14-10-11  57 percy Cecchini, you will recall, saying: 14-10-12  58 percy feeding the procedure of reference in 14-10-25  59 percy feeding the procedure of reference in 14-10-25  10 percy feeding a procedure of reference in 14-10-25  11 development is we need to 14-10-57  12 think it was restricted access. 14-10-10-10  13 percy feeding a procedure of reference in 14-10-10-10  14 the OPA in 2014 asking 14-10-22  15 percy feeding a procedure of reference	11	is whether they had the agreement complete or not. 14:08:16	11	other markets around the world. 14:09:15
14   Q. Okay, So your concernis   14.08:24   14   in Ontario, as far as Iknow.   14.09:17   14.09:18   14.09:19   14.09:19   14.09:19   14.09:19   14.09:20   15   16   14.09:21   16   16   14.09:21   17   18   18   14.09:21   18   18   14.09:20   19   14.09:30   19   14.09:30   19   14.09:30   19   14.09:31   19   14.09:30   19   14.09:31   19   14.09:31   19   14.09:31   19   14.09:31   19   14.09:31   19   14.09:31   19   14.09:31   19   14.09:31   19   14.09:31   19   14.09:31   19   14.09:31   19   14.09:31   19   14.09:31   19   14.09:31   10   10   10   10   10   10   10	12	It's just a milestone that I've looked at, and 14:08:18	12	Q. Right. 14:09:15
15	13	that's all I am referring to. 14:08:21	13	A. And I think it's the same 14:09:16
15	14	Q. Okay. So your concern is 14:08:23	14	in Ontario, as far as I know. 14:09:17
17	15	whether the formality as to whether there's a 14:08:24	15	Q. Because the final 14:09:18
18	16	final the final the final, final paper has 14:08:27	16	agreement wouldn't come until, of course, the 14:09:19
Q. — as opposed to whether   44.08:31   20   or not there's an actual guarantee they will have   14.08:33   20   to the final agreement or the final determination   14.09:31   21   to the final agreement or the final determination   14.09:31   22   to the final agreement or the final determination   14.09:31   23   to the final agreement or the final determination   14.09:31   24   to the final agreement or the final determination   14.09:31   25   to the final agreement or the final determination   14.09:31   25   to the final agreement or the final determination   14.09:31   25   to the final agreement or the final determination   14.09:31   25   to the final agreement or the final determination   14.09:31   25   to the final agreement or the final determination   14.09:31   25   to the final agreement or the final determination   14.09:31   25   to the final agreement or the final determination   14.09:31   25   to the final agreement or the final determination   14.09:31   25   to the final agreement or the final determination   14.09:31   25   to the physical uniterconnection? I guess we need   14.09:33   25   to distinguish those two.   14.409:33   25   to distinguish those two.   14.409:37   28   29   29   29   29   29   29   29	17	been obtained 14:08:30	17	final determination as to when the project had 14:09:22
or not there's an actual guarantee they will have 14:08:33 the grade space from the OPA? 14:08:34 the grade space from the OPA? 14:08:36 it. I am aware that there's been a study with the 14:08:37 prior Vestas turbines on interconnection. This is 14:08:40 a standard procedure for grid interconnection. This is 14:08:40 a standard procedure for grid interconnection. This is 14:08:40 to distinguish those two. 14:09:38 Tjust give you a transcript reference. 14:09:40 a standard procedure for grid interconnection, to 14:08:43 a standard procedure for grid interconnection, to 14:09:59 a standard procedure for grid interconnection, to 14:09:59 2 The other reason is that 14:10:41 and then he says: 14:10:42 and then he says: 14:10:42 and then he says:	18	A. Yes. 14:08:30	18	actually been constructed and and was in place? 14:09:24
22	19	Q as opposed to whether 14:08:31	19	A. Are you referring, then, 14:09:30
A. That's a fair way to put 14:08:36 22 to distinguish those two. 14:09:37 23 it. I am aware that there's been a study with the 14:08:37 24 prior Vestas turbines on interconnection. This is 14:08:40 24 25 a standard procedure for grid interconnection, to 14:08:43 25 A. Sure. 14:09:43 25 A. Sure. 14:09:43 26	20	or not there's an actual guarantee they will have 14:08:33	20	to the final agreement or the final determination 14:09:31
A. That's a fair way to put 14.08.36  it. I am aware that there's been a study with the 14.08.37  prior Vestas turbines on interconnection. This is 14.08.40  a standard procedure for grid interconnection, to 14.08.43  Page 194  Page 194  —— (Reporter's note: Passes to the witness.) 14.09.59  BY MR. TERRY: 14.09.59  Q. And I should check. I 14.09.59  Q. And I should check. I 14.09.59  don't believe that —— or, actually, I'm not 14.10.02  don't believe that —— or, actually, I'm not 14.10.04  confidential when this was discussed, but I don't 14.10.07  think it was restricted access. 14.10.18  So Im just going to read you, 14.10.11  So one of the reasons we 14.10.49  sir, halfway down that page. And this is — this 14.10.14  perry Cecchini, you will recall, saying: 14.10.18  When Windstream wrote to 14.10.22  the OPA in 2014 asking 14.10.25  for its letter of credit 14.10.25  for its letter of credit 14.10.25  specifically why the OPA 14.10.26  page 195  to distinguish those two. 14.09.38  Q. Perhaps it would help if 14.09.40  24	21	the grade space from the OPA? 14:08:34	21	of the physical interconnection? I guess we need 14:09:34
Page 194   Prior Vestas turbines on interconnection. This is 14:08:40   24   1 just give you a transcript reference.   14:09:40   25   A. Sure.   14:09:43   26   A. Sure.   14:09:43   27   28   28   28   28   28   28   29   28   28	22	A. That's a fair way to put 14:08:36	22	to distinguish those two. 14:09:37
Page 194	23	it. I am aware that there's been a study with the 14:08:37	23	Q. Perhaps it would help if 14:09:38
Page 194	24	prior Vestas turbines on interconnection. This is 14:08:40	24	I just give you a transcript reference. 14:09:40
1 (Reporter's note: Passes to the witness.)   14:09:51   1	25	a standard procedure for grid interconnection, to 14:08:43	25	A. Sure. 14:09:43
1 (Reporter's note: Passes to the witness.)   14:09:51   1				
BY MR. TERRY: 14:09:59 2 "The other reason is that 14:10:42 is when you get a FIT 14:10:44 don't believe that or, actually, I'm not 14:10:02 4 contract you're holding 14:10:45 certain whether this is this may have been in 14:10:04 5 grid space. That grid 14:10:46 confidential when this was discussed, but I don't 14:10:07 6 space is very valuable. 14:10:47 think it was restricted access. 14:10:08 7 So one of the reasons we 14:10:49 8 So I'm just going to read you, 14:10:11 8 insist on having that 14:10:50 letter of credit for 14:10:51 9 sir, halfway down that page. And this is this 14:10:14 9 letter of credit for 14:10:51 10 Perry Cecchini, you will recall, saying: 14:10:21 11 development is we need to 14:10:53 11 "When Windstream wrote to 14:10:22 12 maintain there has to 14:10:55 13 for its letter of credit 14:10:23 13 be some kind of 14:10:56 14:10:56 15 specifically why the OPA 14:10:26 15 investment in order to 14:10:57 15 specifically why the OPA 14:10:26 15 ensure that the 14:10:59 18 have an agreement with 14:10:29 18 with regards to the 14:11:00 19 Windstream, so our offer 14:10:30 19 supplier, we don't want 14:11:01 20 was in the context of 14:10:33 21 transmission space kind 14:11:02 21 22 agreement." 14:10:34 22 of allocated to somebody 14:11:03 14:11:03 14:11:05 15 14:11:05 15 14:11:05 15:11 14:1		Page 194		Page 195
BY MR. TERRY: 14:09:59 2 "The other reason is that 14:10:42 is when you get a FIT 14:10:44 don't believe that or, actually, I'm not 14:10:02 4 contract you're holding 14:10:45 certain whether this is this may have been in 14:10:04 5 grid space. That grid 14:10:46 confidential when this was discussed, but I don't 14:10:07 6 space is very valuable. 14:10:47 think it was restricted access. 14:10:08 7 So one of the reasons we 14:10:49 8 So I'm just going to read you, 14:10:11 8 insist on having that 14:10:50 letter of credit for 14:10:51 9 sir, halfway down that page. And this is this 14:10:14 9 letter of credit for 14:10:51 10 Perry Cecchini, you will recall, saying: 14:10:21 11 development is we need to 14:10:53 11 "When Windstream wrote to 14:10:22 12 maintain there has to 14:10:55 13 for its letter of credit 14:10:23 13 be some kind of 14:10:56 14:10:56 15 specifically why the OPA 14:10:26 15 investment in order to 14:10:57 15 specifically why the OPA 14:10:26 15 ensure that the 14:10:59 18 have an agreement with 14:10:29 18 with regards to the 14:11:00 19 Windstream, so our offer 14:10:30 19 supplier, we don't want 14:11:01 20 was in the context of 14:10:33 21 transmission space kind 14:11:02 21 22 agreement." 14:10:34 22 of allocated to somebody 14:11:03 14:11:03 14:11:05 15 14:11:05 15 14:11:05 15:11 14:1	1	(Reporter's note: Passes to the witness.) 14:09:51	1	And then he says: 14:10:41
Q. And I should check. I 14:09:59 3 is when you get a FIT 14:10:44 don't believe that or, actually, I'm not 14:10:02 4 contract you're holding 14:10:45 certain whether this is this may have been in 14:10:04 5 grid space. That grid 14:10:46 confidential when this was discussed, but I don't 14:10:07 6 space is very valuable. 14:10:47 think it was restricted access. 14:10:08 7 So one of the reasons we 14:10:49 So I'm just going to read you, 14:10:11 8 insist on having that 14:10:50 sir, halfway down that page. And this is this 14:10:14 9 letter of credit for 14:10:51 Perry Cecchini, you will recall, saying: 14:10:18 10 people who are in 14:10:53 when Windstream wrote to 14:10:21 11 development is we need to 14:10:54 the OPA in 2014 asking 14:10:22 12 maintain there has to 14:10:55 for its letter of credit 14:10:23 13 be some kind of 14:10:56 back, can you explain 14:10:25 14 investment in order to 14:10:57 specifically why the OPA 14:10:26 15 ensure that the 14:10:58 "ANSWER: Well, we didn't 14:10:28 17 still needed and that, 14:10:59 have an agreement with 14:10:29 18 with regards to the 14:11:00 was in the context of 14:10:33 21 transmission space kind 14:11:02 agreement." 14:10:34 22 of allocated to somebody 14:11:03 And, of course, he's talking 14:10:36 24 investment." 14:11:06	2		2	
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5         certain whether this is this may have been in 14:10:04         5         grid space. That grid space. That grid space is very valuable. 14:10:47         14:10:46           6         confidential when this was discussed, but I don't think it was restricted access. 14:10:08         7         So one of the reasons we 14:10:49           8         So Im just going to read you, 14:10:11         8         insist on having that 14:10:50           9         sir, halfway down that page. And this is this 14:10:14         9         letter of credit for 14:10:51           10         Perry Cecchini, you will recall, saying: 14:10:18         10         people who are in 14:10:53           11         "When Windstream wrote to 14:10:21         11         development is we need to 14:10:54           12         the OPA in 2014 asking 14:10:22         12         maintain there has to 14:10:55           13         for its letter of credit 14:10:23         13         be some kind of 14:10:55           14         back, can you explain 14:10:25         14         investment in order to 14:10:57           15         specifically why the OPA 14:10:26         15         ensure that the 14:10:58           17         "ANSWER: Well, we didn't 14:10:28         17         still needed and that, 14:10:59           18         have an agreement with 14:10:30         19         supplier, we don't w	4		4	
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7         think it was restricted access.         14:10:08         7         So one of the reasons we 14:10:49           8         So I'm just going to read you, 14:10:11         8         insist on having that 14:10:50           9         sir, halfway down that page. And this is this 14:10:14         9         letter of credit for 14:10:51           10         Perry Cecchini, you will recall, saying: 14:10:18         10         people who are in 14:10:53           11         "When Windstream wrote to 14:10:21         11         development is we need to 14:10:54           12         the OPA in 2014 asking 14:10:22         12         maintain there has to 14:10:55           13         for its letter of credit 14:10:23         13         be some kind of 14:10:55           14         back, can you explain 14:10:25         14         investment in order to 14:10:57           15         specifically why the OPA 14:10:26         15         ensure that the 14:10:57           16         refused that? 14:10:26         16         transmission space is 14:10:58           17         "ANSWER: Well, we didn't 14:10:29         18         with regards to the 14:11:00           19         Windstream, so our offer 14:10:30         19         supplier, we don't want 14:11:01           20         was in the context of 14:10:33         21	6	confidential when this was discussed, but I don't 14:10:07	6	
9 sir, halfway down that page. And this is — this 14:10:14 10 Perry Cecchini, you will recall, saying: 14:10:18 11 "When Windstream wrote to 14:10:21 12 the OPA in 2014 asking 14:10:22 13 for its letter of credit 14:10:23 14 be some kind of 14:10:55 15 specifically why the OPA 14:10:26 16 refused that? 14:10:26 17 "ANSWER: Well, we didn't 14:10:28 18 have an agreement with 14:10:29 19 Windstream, so our offer 14:10:30 19 Windstream, so our offer 14:10:32 20 was in the context of 14:10:33 21 transmission space kind 14:11:02 22 agreement." 14:10:34 23 And, of course, he's talking 14:10:36 24 there about the whole issue with respect to the — 14:10:36 26 letter of credit for 14:10:51 27 people who are in 14:10:53 28 letter of credit for 14:10:53 29 letter of credit for 14:10:53 20 minstal minstal minstal for interior in the people who are in 14:10:54 20 people who are in 14:10:54 21 maintain — there has to 14:10:55 21 maintain — there has to 14:10:55 21 maintain — there has to 14:10:55 21 people who are in 14:10:55 21 development is we need to 14:10:55 22 people who are in 14:10:54 23 people who are in 14:10:54 24 there about the whole issue with respect to the — 14:10:14  25 people who are in 14:10:53 26 people who are in 14:10:54 27 maintain — there has to 14:10:55 28 people who are in 14:10:55 29 letter of credit for 14:10:55 20 people who are in 14:10:55 20 people who are in 14:10:55 21 development is we need to 14:10:55 21 investment in order to 14:10:55 22 people who are in 14:10:55 23 people who are in 14:10:24 24 people who are in 14:10:55 25 people who are in 14:10:55 26 people who are in 14:10:55 27 people who are in 14:10:55 28 people who are in 14:10:55 29 people who are in 14:10:55 20 people who are in 14:10:55 20 people who are in 14:10:55 21 people who are in 14:10:55 22 people who are in 14:10:20 23 people who are in 14:10:20 24 people who are in 14:10:20 25 people who are in 14:10:25 26 people who are in 14:10:55 27 people who are in 14:10:55 28 people who are in 14:10:55 29 people who are in 14:10	7	think it was restricted access. 14:10:08	7	
Perry Cecchini, you will recall, saying: 14:10:18  "When Windstream wrote to 14:10:21  the OPA in 2014 asking 14:10:22  the OPA in 2014 asking 14:10:23  for its letter of credit 14:10:23  be some kind of 14:10:56  investment in order to 14:10:57  specifically why the OPA 14:10:26  refused that? 14:10:26  "ANSWER: Well, we didn't 14:10:29  have an agreement with 14:10:29  Windstream, so our offer 14:10:30  Windstream, so our offer 14:10:32  agreement." 14:10:34  And, of course, he's talking 14:10:36  the OPA in 2014 asking 14:10:26  11  development is we need to 14:10:55  the development is we need to 14:10:55  the development is we need to 14:10:55  the maintain there has to 14:10:55  the some kind of 14:10:56  investment in order to 14:10:57  transmission space is 14:10:57  transmission space is 14:10:58  transmission space is 14:10:59  with regards to the 14:11:00  supplier, we don't want 14:11:01  to leave that 14:11:02  to leave that 14:11:02  agreement." 14:10:34  And, of course, he's talking 14:10:34  there about the whole issue with respect to the 14:10:36  there about the whole issue with respect to the 14:10:36  to leave that 14:11:05  investment." 14:11:05	8	So I'm just going to read you, 14:10:11	8	insist on having that 14:10:50
"When Windstream wrote to 14:10:21 11 development is we need to 14:10:54 the OPA in 2014 asking 14:10:22 12 maintain there has to 14:10:55 13 for its letter of credit 14:10:23 13 be some kind of 14:10:56 14 investment in order to 14:10:57 15 specifically why the OPA 14:10:26 15 ensure that the 14:10:57 15 refused that? 14:10:26 16 transmission space is 14:10:58 17 "ANSWER: Well, we didn't 14:10:28 17 still needed and that, 14:10:59 18 have an agreement with 14:10:29 18 with regards to the 14:11:00 19 Windstream, so our offer 14:10:30 19 supplier, we don't want 14:11:01 20 was in the context of 14:10:33 21 transmission space kind 14:11:02 21 coming up with a larger 14:10:34 22 of allocated to somebody 14:11:03 23 And, of course, he's talking 14:10:34 23 forever without any 14:11:05 14:11:06	9	sir, halfway down that page. And this is this 14:10:14	9	letter of credit for 14:10:51
the OPA in 2014 asking 14:10:22 12 maintain there has to 14:10:55  for its letter of credit 14:10:23 13 be some kind of 14:10:56  back, can you explain 14:10:25 14 investment in order to 14:10:57  specifically why the OPA 14:10:26 15 ensure that the 14:10:57  refused that? 14:10:26 16 transmission space is 14:10:58  "ANSWER: Well, we didn't 14:10:28 17 still needed and that, 14:10:59  have an agreement with 14:10:29 18 with regards to the 14:11:00  Windstream, so our offer 14:10:30 19 supplier, we don't want 14:11:01  was in the context of 14:10:32 20 to leave that 14:11:02  coming up with a larger 14:10:33 21 transmission space kind 14:11:03  agreement." 14:10:34 22 of allocated to somebody 14:11:03  And, of course, he's talking 14:10:34 23 forever without any 14:11:05  there about the whole issue with respect to the 14:10:36 24 investment." 14:11:06	10	Perry Cecchini, you will recall, saying: 14:10:18	10	people who are in 14:10:53
for its letter of credit 14:10:23	11	"When Windstream wrote to 14:10:21	11	development is we need to 14:10:54
back, can you explain 14:10:25 14 investment in order to 14:10:57  15 specifically why the OPA 14:10:26 15 ensure that the 14:10:57  16 refused that? 14:10:26 16 transmission space is 14:10:58  17 "ANSWER: Well, we didn't 14:10:28 17 still needed and that, 14:10:59  18 have an agreement with 14:10:29 18 with regards to the 14:11:00  19 Windstream, so our offer 14:10:30 19 supplier, we don't want 14:11:01  20 was in the context of 14:10:32 20 to leave that 14:11:02  21 coming up with a larger 14:10:33 21 transmission space kind 14:11:02  22 agreement." 14:10:34 22 of allocated to somebody 14:11:03  23 And, of course, he's talking 14:10:34 23 forever without any 14:11:05  24 there about the whole issue with respect to the 14:10:36 24 investment." 14:11:06	12	the OPA in 2014 asking 14:10:22	12	maintain there has to 14:10:55
15 specifically why the OPA 14:10:26 15 ensure that the 14:10:57 16 refused that? 14:10:26 16 transmission space is 14:10:58 17 "ANSWER: Well, we didn't 14:10:28 17 still needed and that, 14:10:59 18 have an agreement with 14:10:29 18 with regards to the 14:11:00 19 Windstream, so our offer 14:10:30 19 supplier, we don't want 14:11:01 20 was in the context of 14:10:32 20 to leave that 14:11:02 21 coming up with a larger 14:10:33 21 transmission space kind 14:11:02 22 agreement." 14:10:34 22 of allocated to somebody 14:11:03 23 And, of course, he's talking 14:10:34 23 forever without any 14:11:05 24 there about the whole issue with respect to the 14:10:36 24 investment." 14:11:06	13		13	be some kind of 14:10:56
16       refused that?       14:10:26       16       transmission space is       14:10:58         17       "ANSWER: Well, we didn't       14:10:28       17       still needed and that,       14:10:59         18       have an agreement with       14:10:29       18       with regards to the       14:11:00         19       Windstream, so our offer       14:10:30       19       supplier, we don't want       14:11:01         20       was in the context of       14:10:32       20       to leave that       14:11:02         21       coming up with a larger       14:10:33       21       transmission space kind       14:11:02         22       agreement."       14:10:34       22       of allocated to somebody       14:11:03         23       And, of course, he's talking       14:10:34       23       forever without any       14:11:05         24       there about the whole issue with respect to the 14:10:36       24       investment."       14:11:06	14		1	investment in order to 14:10:57
17 "ANSWER: Well, we didn't 14:10:28 17 still needed and that, 14:10:59 18 have an agreement with 14:10:29 18 with regards to the 14:11:00 19 Windstream, so our offer 14:10:30 19 supplier, we don't want 14:11:01 20 was in the context of 14:10:32 20 to leave that 14:11:02 21 coming up with a larger 14:10:33 21 transmission space kind 14:11:02 22 agreement." 14:10:34 22 of allocated to somebody 14:11:03 23 And, of course, he's talking 14:10:34 23 forever without any 14:11:05 24 there about the whole issue with respect to the 14:10:36 24 investment." 14:11:06		· · · · · · · · · · · · · · · · · · ·		
18       have an agreement with 14:10:29       18       with regards to the 14:11:00         19       Windstream, so our offer 14:10:30       19       supplier, we don't want 14:11:01         20       was in the context of 14:10:32       20       to leave that 14:11:02         21       coming up with a larger 14:10:33       21       transmission space kind 14:11:02         22       agreement." 14:10:34       22       of allocated to somebody 14:11:03         23       And, of course, he's talking 14:10:34       23       forever without any 14:11:05         24       there about the whole issue with respect to the 14:10:36       24       investment." 14:11:06			1	
19 Windstream, so our offer 14:10:30 19 supplier, we don't want 14:11:01 20 was in the context of 14:10:32 20 to leave that 14:11:02 21 coming up with a larger 14:10:33 21 transmission space kind 14:11:02 22 agreement." 14:10:34 22 of allocated to somebody 14:11:03 23 And, of course, he's talking 14:10:34 23 forever without any 14:11:05 24 there about the whole issue with respect to the 14:10:36 24 investment." 14:11:06			l .	· · · · · · · · · · · · · · · · · · ·
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21 coming up with a larger 14:10:33 21 transmission space kind 14:11:02 22 agreement." 14:10:34 22 of allocated to somebody 14:11:03 23 And, of course, he's talking 14:10:34 23 forever without any 14:11:05 24 there about the whole issue with respect to the 14:10:36 24 investment." 14:11:06			l .	
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And, of course, he's talking 14:10:34 23 forever without any 14:11:05 there about the whole issue with respect to the 14:10:36 24 investment." 14:11:06			1	
there about the whole issue with respect to the 14:10:36 24 investment." 14:11:06		S .		•
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the discussions following the moratorium. 14:10:40   25   Q. Now, you said, sir, that 14:11:08				
	25	the discussions following the moratorium. 14:10:40	25	Q. Now, you said, sir, that 14:11:08

	Page 196		Page 197
1	you weren't aware that the OPA was holding grid 14:11:10	1	market and commercial expert. And so, in my 14:12:22
2	space for for Windstream. Does this does 14:11:14	2	experience, these are the kinds of agreements that 14:12:25
3	this assist you in that, with respect to the 14:11:18	3	you do in the late stage that the banks require 14:12:27
4	A. I think you might have 14:11:22	4	before you can actually get financing. So those 14:12:31
5	mischaracterized what I said. I wasn't aware 14:11:24	5	are critical path development milestones for the 14:12:34
6	or maybe I misstated. I wasn't aware of anything 14:11:26	6	late stage. That's what I'm referring to there. 14:12:38
7	specific regarding what OPA was doing. I do think 14:11:29	7	You actually have to have the 14:12:41
8	I was probably out of the room for Mr. Cecchini's 14:11:31	8	signed agreement, the completed contract, all the 14:12:43
9	testimony, but I'm familiar with these procedures 14:11:37	9	terms and conditions. And that's very important 14:12:46
10	in general. 14:11:39	10	because typically the banks require those 14:12:48
11	Q. Okay. In general. And 14:11:41	11	contracts in a collateral assignment as part of 14:12:50
12	so just to understand your chart here, where you 14:11:43	12	their security for the loan. 14:12:53
13	refer to IC agreement you're not talking, really, 14:11:46	13	Q. Okay. And so if you 14:12:54
14	substantively whether or not the developer has 14:11:50	14	if the Tribunal were to find that you know, 14:12:59
15	guaranteed grid space. You're talking about the 14:11:55	15	leaving aside the formality you have discussed 14:13:04
16	final formality of the last agreements that have 14:11:57	16	that grid connection had been obtained by 14:13:07
17	to be signed. Is that fair? 14:11:59	17	Windstream in this case, in your view, that 14:13:13
18	A. Yeah. That's a in my 14:12:00	18	wouldn't move this along the trajectory between 14:13:18
19	view, that's a very important formality. I mean, 14:12:01	19	early stage and late stage. That would be a 14:13:21
20	if you look on my chart, you see permits, IC 14:12:03	20	neutral fact. Is that what you're saying? 14:13:24
21	agreement, construction agreements, O&M contracts, 14:12:06	21	A. I'm in a grey area. I 14:13:26
22	obviously the PPA or the FIT, the turbine supply 14:12:09	22	think we're all in a grey area. 14:13:30
23	agreement. I mean, these and one of the things 14:12:12	23	So I refer in early stage to 14:13:32
24	I've done in the past is provide due diligence 14:12:15	24	interconnection studies. I've mentioned that 14:13:35
25	services to lenders in project financing as a 14:12:17	25	there was an initial study. I don't think that 14:13:37
	Page 198		Page 199
1	_	1	_
1 2	study was complete and final for purposes of the 14:13:39	1 2	terms, conditions, everything approved, legal 14:14:33
	study was complete and final for purposes of the actual turbines and the actual interconnection. 14:13:39	l .	terms, conditions, everything approved, legal 14:14:33 language in place, as the most valuable form of 14:14:37
2	study was complete and final for purposes of the 14:13:39	2	terms, conditions, everything approved, legal 14:14:33 language in place, as the most valuable form of 14:14:37 grid access to have if you were trying to sell 14:14:44
2	study was complete and final for purposes of the actual turbines and the actual interconnection.  But I'm aware that that study was there.  14:13:45	2	terms, conditions, everything approved, legal 14:14:33 language in place, as the most valuable form of 14:14:37 grid access to have if you were trying to sell 14:14:44
2 3 4	study was complete and final for purposes of the actual turbines and the actual interconnection. 14:13:42  But I'm aware that that study was there. 14:13:45  So I think that needed to get 14:13:47	2 3 4	terms, conditions, everything approved, legal 14:14:33 language in place, as the most valuable form of 14:14:37 grid access to have if you were trying to sell 14:14:44 your project, for example. 14:14:46
2 3 4 5	study was complete and final for purposes of the actual turbines and the actual interconnection. 14:13:42  But I'm aware that that study was there. 14:13:45  So I think that needed to get 14:13:47  finalized, and then you could proceed to the IC 14:13:49  agreement. That's why I conclude early stage. 14:13:52  But I recognize the process in 14:13:55	2 3 4 5	terms, conditions, everything approved, legal 14:14:33 language in place, as the most valuable form of 14:14:37 grid access to have if you were trying to sell 14:14:44 your project, for example. 14:14:46  Q. In terms of your 14:14:47 assessment as to where this project is in the 14:14:48 stages, would you give any credence or any - 14:14:50
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	study was complete and final for purposes of the actual turbines and the actual interconnection. 14:13:42  But I'm aware that that study was there. 14:13:45  So I think that needed to get 14:13:47  finalized, and then you could proceed to the IC 14:13:49  agreement. That's why I conclude early stage. 14:13:52  But I recognize the process in 14:13:55  Ontario and the reservation of capacity on the 14:13:58  grid. I also know there have been in other 14:14:02  projects in the province, there have been some 14:14:05  difficult issues with grid access, but that's 14:14:07  that's a different story and not the case here. 14:14:09  Q. Sorry, I didn't mean to 14:14:13  interrupt. 14:14:14  A. I'm done. 14:14:15  Q. And I take it you'd agree 14:14:15  with Mr. Cecchini that grid access is very 14:14:16  valuable? 14:14:18  A. Well, I mean, you can't 14:14:19  do anything without it. That's that's for 14:14:20  certain. I don't think you can particularly sell 14:14:23	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	terms, conditions, everything approved, legal language in place, as the most valuable form of late 14:14:37 grid access to have if you were trying to sell late 14:14:44 your project, for example. late 14:14:46 Q. In terms of your late 14:14:47 assessment as to where this project is in the stages, would you give any credence or any late 14:14:50 would there be any role played at all for you of late 14:15:4 the fact that Mr. Cecchini had said specifically late 14:15:00 reasons the OPA was holding on to the LC was late 15:00 reasons the OPA was holding on to the LC was late 15:06 access. Does that affect your analysis? late 15:09  A. Not particularly. I late 15:12 mean, I think the situation is that they couldn't late 15:18 the site access, and so forth. late 15:23 realm - what I'm trying to do - I guess maybe I late 15:28 understand exactly the situation the project was late 15:30
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	study was complete and final for purposes of the actual turbines and the actual interconnection. 14:13:42  But I'm aware that that study was there. 14:13:45  So I think that needed to get 14:13:47  finalized, and then you could proceed to the IC 14:13:49  agreement. That's why I conclude early stage. 14:13:52  But I recognize the process in 14:13:55  Ontario and the reservation of capacity on the 14:13:58  grid. I also know there have been in other 14:14:02  projects in the province, there have been some 14:14:05  difficult issues with grid access, but that's 14:14:07  that's a different story and not the case here. 14:14:09  Q. Sorry, I didn't mean to 14:14:13  interrupt. 14:14:14  A. I'm done. 14:14:15  Q. And I take it you'd agree 14:14:15  with Mr. Cecchini that grid access is very 14:14:16  valuable? 14:14:19  do anything without it. That's that's for 14:14:20  certain. I don't think you can particularly sell 14:14:23  it in and of itself unless you have, you know, 14:14:25	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	terms, conditions, everything approved, legal language in place, as the most valuable form of late 14:14:37 grid access to have if you were trying to sell late 14:14:44 your project, for example. late 14:14:46 Q. In terms of your late 14:14:47 assessment as to where this project is in the stages, would you give any credence or any late 14:14:50 would there be any role played at all for you of late 14:14:54 the fact that Mr. Cecchini had said specifically late 14:15:00 reasons the OPA was holding on to the LC was late 15:00 reasons the OPA was holding on to the LC was late 15:06 access. Does that affect your analysis? late 15:09 A. Not particularly. I late 15:15 have proceeded to final without the final studies, late 15:18 the site access, and so forth. late 15:23 realm — what I'm trying to do — I guess maybe I late 15:28 understand exactly the situation the project it late 15:34
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	study was complete and final for purposes of the actual turbines and the actual interconnection. 14:13:42  But I'm aware that that study was there. 14:13:45  So I think that needed to get 14:13:47  finalized, and then you could proceed to the IC 14:13:49  agreement. That's why I conclude early stage. 14:13:52  But I recognize the process in 14:13:55  Ontario and the reservation of capacity on the 14:13:58  grid. I also know there have been in other 14:14:02  projects in the province, there have been some 14:14:05  difficult issues with grid access, but that's 14:14:07  that's a different story and not the case here. 14:14:09  Q. Sorry, I didn't mean to 14:14:13  interrupt. 14:14:14  A. I'm done. 14:14:15  Q. And I take it you'd agree 14:14:15  with Mr. Cecchini that grid access is very 14:14:16  valuable? 14:14:18  A. Well, I mean, you can't 14:14:20  certain. I don't think you can particularly sell 14:14:23  it in and of itself unless you have, you know, 14:14:25  final access to it. 14:14:28	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	terms, conditions, everything approved, legal language in place, as the most valuable form of late 14:14:37 grid access to have if you were trying to sell late 14:14:44 your project, for example. late 14:14:46 Q. In terms of your late 14:14:47 assessment as to where this project is in the stages, would you give any credence or any late 14:14:50 would there be any role played at all for you of late 14:14:54 the fact that Mr. Cecchini had said specifically late 14:15:00 reasons the OPA was holding on to the LC was really as quid pro quo for reserving that grid late 15:06 access. Does that affect your analysis? late 15:09 A. Not particularly. I late 15:15 have proceeded to final without the final studies, late 15:18 the site access, and so forth. late 15:23 realm what I'm trying to do I guess maybe I late 15:30 in at the two valuation dates, not the project it late 15:34 would have been the position it would have been late 15:37
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	study was complete and final for purposes of the actual turbines and the actual interconnection. 14:13:42  But I'm aware that that study was there. 14:13:45  So I think that needed to get 14:13:47  finalized, and then you could proceed to the IC 14:13:49  agreement. That's why I conclude early stage. 14:13:52  But I recognize the process in 14:13:55  Ontario and the reservation of capacity on the 14:13:58  grid. I also know there have been in other 14:14:02  projects in the province, there have been some 14:14:05  difficult issues with grid access, but that's 14:14:07  that's a different story and not the case here. 14:14:09  Q. Sorry, I didn't mean to 14:14:13  interrupt. 14:14:14  A. I'm done. 14:14:15  Q. And I take it you'd agree 14:14:15  with Mr. Cecchini that grid access is very 14:14:16  valuable? 14:14:19  do anything without it. That's that's for 14:14:20  certain. I don't think you can particularly sell 14:14:23  it in and of itself unless you have, you know, 14:14:25	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	terms, conditions, everything approved, legal language in place, as the most valuable form of late 14:14:37 grid access to have if you were trying to sell late 14:14:44 your project, for example. late 14:14:46 Q. In terms of your late 14:14:47 assessment as to where this project is in the stages, would you give any credence or any late 14:14:50 would there be any role played at all for you of late 14:14:54 the fact that Mr. Cecchini had said specifically late 14:15:00 reasons the OPA was holding on to the LC was late 15:00 reasons the OPA was holding on to the LC was late 15:06 access. Does that affect your analysis? late 15:09 A. Not particularly. I late 15:15 have proceeded to final without the final studies, late 15:18 the site access, and so forth. late 15:23 realm — what I'm trying to do — I guess maybe I late 15:28 understand exactly the situation the project it late 15:34

	Page 200		Page 201
1	we're trying to value essentially value the 14:15:45	1	site wind assessment. And, again, you have an X 14:16:54
2	company from a third-party buyer perspective. 14:15:47	2	there. 14:16:57
3	Q. Okay. And as I 14:15:50	3	And I want to, again, to just 14:16:59
4	understand, when you make that assessment, you 14:15:51	4	understand what information you relied upon to 14:17:03
5	weren't aware, first of all, that the OPA, in its 14:15:53	5	make that determination. I want to give you a 14:17:08
6	view, was holding this grid space for 14:15:57	6	couple of excerpts from the transcripts. 14:17:16
7	A. I am aware of that. 14:16:00	7	And, actually, if you could 14:17:22
8	Yeah, I am aware of that. I am aware that the FIT 14:16:01	8	start with with Tab 6 of the binder. This is 14:17:23
9	process provides a position in the rankings in the 14:16:04	9	an excerpt from the SgurrEnergy report, second 14:17:37
10	province to get access to the grid. I don't think 14:16:08	10	report, page 30 and 31. 14:17:41
11	and I don't want to step outside the bounds of 14:16:12	11	And and I take it, sir, you 14:17:46
12	my expertise, because I'm not an engineer and I'm 14:16:15	12	had reviewed this when you came up with this 14:17:49
13	not a technical expert, but my general 14:16:18	13	assessment with respect to the Site 1 assessment? 14:17:52
14	understanding is that those arrangements are not 14:16:20	14	Just a yes or no. 14:17:54
15	final, and there are contingencies built into them 14:16:24	15	A. We certainly reviewed 14:17:55
16	that require some of these other things on this 14:16:26	16	this report, yes. 14:17:56
17	list to happen before you can actually have your 14:16:28	17	Q. Okay. And this is: 14:17:57
18	final deal, as it were, for the grid access. 14:16:31	18	"SgurrEnergy is of the 14:18:00
19	Q. And did you inform 14:16:34	19	opinion the project has a 14:18:01
20	yourself as to what those contingencies are and 14:16:35	20	bankable wind resource. 14:18:02
21	what exactly the steps that have been taken? 14:16:38	21	Some of the most 14:18:04
22	A. I have a general 14:16:42	22	respected wind analysis 14:18:04
23	recollection from some prior work on this matter. 14:16:43	23	organizations in North 14:18:06
24	Q. Okay. Let's turn to 14:16:45	24	America have completed 14:18:07
25	another item you have on this chart. This is the 14:16:50	25	energy yield assessments 14:18:07
1	Page 202 for the project, 14:18:08	1	Page 203
2		2	located on Long Point, a 14:18:42
2	including AWS True Wind 14:18:10		peninsula located 5 14:18:44
	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12	2	peninsula located 5 14:18:44 kilometres from the 14:18:45
3	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15	2 3	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45
3 4	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16	2 3 4	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47
3 4 5	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18	2 3 4 5	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50
3 4 5 6	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18	2 3 4 5 6	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50
3 4 5 6 7	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19	2 3 4 5 6 7	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50
3 4 5 6 7 8	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19	2 3 4 5 6 7 8	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51
3 4 5 6 7 8 9	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19 other respected firms, 14:18:22	2 3 4 5 6 7 8	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52
3 4 5 6 7 8 9	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19 other respected firms, 14:18:22 including Ortech, and 14:18:24	2 3 4 5 6 7 8 9	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52 much longer than 14:18:55
3 4 5 6 7 8 9 10	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19 other respected firms, 14:18:22 including Ortech, and 14:18:24 Ortech and Helimax, 14:18:25	2 3 4 5 6 7 8 9 10	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52 much longer than 14:18:55 typically required to 14:18:56
3 4 5 6 7 8 9 10 11	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19 other respected firms, 14:18:22 including Ortech, and 14:18:24 Ortech and Helimax, 14:18:25 reviewed the project and 14:18:27	2 3 4 5 6 7 8 9 10 11	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52 much longer than 14:18:55 typically required to 14:18:56 obtain financing, 14:18:56
3 4 5 6 7 8 9 10 11 12	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19 other respected firms, 14:18:22 including Ortech, and 14:18:24 Ortech and Helimax, 14:18:25 reviewed the project and 14:18:27 provided several 14:18:28	2 3 4 5 6 7 8 9 10 11 12 13	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52 much longer than 14:18:55 typically required to 14:18:56 obtain financing, 14:18:56 typically one year. In
3 4 5 6 7 8 9 10 11 12 13	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19 other respected firms, 14:18:22 including Ortech, and 14:18:24 Ortech and Helimax, 14:18:25 reviewed the project and provided several 14:18:28 confirming resource 14:18:29	2 3 4 5 6 7 8 9 10 11 12 13 14	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52 much longer than 14:18:55 typically required to 14:18:56 obtain financing, 14:18:56 typically one year. In addition to the data
3 4 5 6 7 8 9 10 11 12 13 14	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19 other respected firms, 14:18:22 including Ortech, and 14:18:24 Ortech and Helimax, 14:18:25 reviewed the project and 14:18:27 provided several 14:18:28 confirming resource 14:18:29 assessments." 14:18:30 And it then goes on to 14:18:30 explain:	2 3 4 5 6 7 8 9 10 11 12 13 14 15	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52 much longer than 14:18:55 typically required to 14:18:56 obtain financing, 14:18:56 typically one year. In addition to the data collected at the Long
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19 other respected firms, 14:18:22 including Ortech, and 14:18:24 Ortech and Helimax, 14:18:25 reviewed the project and 14:18:27 provided several 14:18:28 confirming resource 14:18:29 assessments." 14:18:30 And it then goes on to 14:18:30	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52 much longer than 14:18:55 typically required to 14:18:56 obtain financing, 14:18:56 typically one year. In addition to the data collected at the Long Point site, additional
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19 other respected firms, 14:18:22 including Ortech, and 14:18:24 Ortech and Helimax, 14:18:25 reviewed the project and 14:18:27 provided several 14:18:28 confirming resource 14:18:29 assessments." 14:18:30 And it then goes on to 14:18:32 "The current wind 14:18:32 resource assessment is 14:18:33	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52 much longer than 14:18:55 typically required to 14:18:56 obtain financing, 14:18:56 typically one year. In addition to the data collected at the Long Point site, additional data was collected from numerous met masts at the wind energy project, et 14:19:03
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19 other respected firms, 14:18:22 including Ortech, and 14:18:24 Ortech and Helimax, 14:18:25 reviewed the project and 14:18:27 provided several 14:18:28 confirming resource 14:18:29 assessments." 14:18:30 And it then goes on to 14:18:32  "The current wind 14:18:32	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52 much longer than 14:18:55 typically required to 14:18:56 obtain financing, 14:18:56 typically one year. In addition to the data collected at the Long Point site, additional data was collected from numerous met masts at the wind energy project, et 14:19:03 cetera." 14:19:03
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19 other respected firms, 14:18:22 including Ortech, and 14:18:24 Ortech and Helimax, 14:18:25 reviewed the project and 14:18:27 provided several 14:18:28 confirming resource 14:18:29 assessments." 14:18:30 And it then goes on to 14:18:30 explain: 14:18:32 "The current wind 14:18:32 resource assessment is 14:18:35 long-term measurement 14:18:36	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52 much longer than 14:18:55 typically required to 14:18:56 obtain financing, 14:18:56 typically one year. In addition to the data collected at the Long Point site, additional data was collected from numerous met masts at the wind energy project, et 14:19:03 cetera." 14:19:03 And there's I can give you 14:19:03
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19 other respected firms, 14:18:22 including Ortech, and 14:18:24 Ortech and Helimax, 14:18:25 reviewed the project and 14:18:27 provided several 14:18:28 confirming resource 14:18:29 assessments." 14:18:30 And it then goes on to 14:18:30 explain: 14:18:32 "The current wind 14:18:32 resource assessment is 14:18:35 long-term measurement 14:18:36 stations, including the 14:18:37	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52 much longer than 14:18:55 typically required to 14:18:56 obtain financing, 14:18:56 typically one year. In addition to the data collected at the Long Point site, additional data was collected from numerous met masts at the wind energy project, et 14:19:03 cetera." 14:19:03 And there's I can give you 14:19:03 the references or I can here, I will pass you 14:19:09
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	including AWS True Wind and GLGH. These bank grade studies confirm the project's excellent wind resource. In addition to the studies conducted by the studies conducted by other respected firms, other respected firms, other respected firms, the studies conducted by the st	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52 much longer than 14:18:55 typically required to 14:18:56 obtain financing, 14:18:56 typically one year. In addition to the data collected at the Long Point site, additional data was collected from numerous met masts at the wind energy project, et 14:19:03 cetera." 14:19:03 And there's I can give you 14:19:03 the references or I can here, I will pass you 14:19:09 the references. This is Mr. Irvine's transcript. 14:19:14
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	including AWS True Wind 14:18:10 and GLGH. These bank 14:18:12 grade studies confirm the 14:18:15 project's excellent wind 14:18:16 resource. In addition to 14:18:18 the studies conducted by 14:18:18 AWS and GLGH, several 14:18:19 other respected firms, 14:18:22 including Ortech, and 14:18:24 Ortech and Helimax, 14:18:25 reviewed the project and 14:18:27 provided several 14:18:28 confirming resource 14:18:29 assessments." 14:18:30 And it then goes on to 14:18:30 explain: 14:18:32 "The current wind 14:18:32 resource assessment is 14:18:35 long-term measurement 14:18:36 stations, including the 14:18:37	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	peninsula located 5 14:18:44 kilometres from the 14:18:45 project site. The SODAR 14:18:45 and 8-metre tower at Long 14:18:47 Point have been 14:18:50 collecting data since 14:18:50 December 2011, currently 14:18:51 over 3.5 years, which is 14:18:52 much longer than 14:18:55 typically required to 14:18:56 obtain financing, 14:18:56 typically one year. In addition to the data collected at the Long Point site, additional data was collected from numerous met masts at the wind energy project, et 14:19:03 cetera." 14:19:03 And there's I can give you 14:19:03 the references or I can here, I will pass you 14:19:09

	Page 204		Page 205
1	"Finally, on the wind 14:20:02	1	Q. Okay. If I could turn 14:20:50
2	resource of our as 14:20:03	2	that up, please. Sorry, I'm just looking for it. 14:20:51
3	assessment, the wind 14:20:05	3	It is at Tab 6 sorry, Tab 5 of the binder. 14:21:13
4	data, the reports that 14:20:06	4	And I gather your this is 14:21:32
5	have been prepared by 14:20:07	5	an article, I understand from a publication. And 14:21:38
6	others lead us to 14:20:08	6	do you know, sir, the date of this publication? 14:21:45
7	conclude that it is a 14:20:09	7	A. It looks like it says 14:21:47
8	bankable energy unit for 14:20:10	8	2012 here, but I've forgotten. It must be in the 14:21:49
9	the site. When I look at 14:20:12	9	original citation where we refer to this in our 14:21:54
10	the Long Point met mast, 14:20:14	10	reports. 14:21:56
11	it's 11 kilometres from 14:20:14	11	Q. Yes. If you could go to 14:21:58
12	the site. It exhibits 14:20:15	12	I will just confirm. 14:22:06
13	characteristics of being 14:20:17	13	A. It wouldn't surprise me 14:22:07
14	offshore despite it being 14:20:18	14	if it was 2012, because I recall that we tried to 14:22:08
15	located on a small 14:20:19	15	find as much development contemporaneous 14:22:11
16	island." 14:20:20	16	information around 2011 and 2012 as we could. 14:22:13
17	And then he goes on to explain 14:20:21	17	Q. Just give me a moment. I 14:22:25
18	why. 14:20:22	18	will find the right date entry. 14:22:27
19	And then, sir, if I could just 14:20:23	19	So the reference here, just to 14:22:37
20	turn to the next page in your slides where you 14:20:25	20	understand and this is the document if we 14:22:39
21	explain your information with respect to wind 14:20:28	21	look at paragraph 139 of your report where you 14:22:41
22	resources. And your reliance here is on Exhibit 14:20:35	22	deal with this issue, this is this is the only 14:22:44
23	R-583? 14:20:44	23	document, I believe, that you refer to with 14:22:46
24	A. That was one of the 14:20:47	24	respect to the issue as to the accuracy of wind 14:22:49
25	sources cited, yes. 14:20:49	25	resource assessments. Is that correct? 14:22:55
	Page 206		Page 207
1	_	1	Page 207 factors." 14:23:23
1 2	A. As far as I know. 14:22:57	1 2	•
	A. As far as I know. 14:22:57		factors." 14:23:23
2	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01	2	factors." 14:23:23 And then: 14:23:24
2	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58	2	factors." 14:23:23 And then: 14:23:24 "However, as a model 14:23:25
2 3 4	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01 "How accurately can 14:23:02 models estimate a wind 14:23:03	2 3 4	factors." 14:23:23 And then: 14:23:24 "However, as a model 14:23:25 became more 14:23:26
2 3 4 5	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01 "How accurately can 14:23:02 models estimate a wind 14:23:03	2 3 4 5	factors." 14:23:23 And then: 14:23:24 "However, as a model 14:23:25 became more 14:23:26 sophisticated. They have 14:23:26
2 3 4 5 6	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01 "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04	2 3 4 5 6	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25  became more 14:23:26  sophisticated. They have 14:23:26  continued to get better 14:23:28
2 3 4 5 6 7	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01 "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04 production?" 14:23:04	2 3 4 5 6 7	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25 became more 14:23:26 sophisticated. They have 14:23:26 continued to get better 14:23:28 at predicting the deep 14:23:29
2 3 4 5 6 7 8	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01 "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04 production?" 14:23:04 And there is a discussion. 14:23:05	2 3 4 5 6 7 8	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25 became more 14:23:26 sophisticated. They have 14:23:26 continued to get better 14:23:28 at predicting the deep 14:23:29 wake effects and other 14:23:31
2 3 4 5 6 7 8 9	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01 "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04 production?" 14:23:04 And there is a discussion. 14:23:05 Answer: 14:23:07	2 3 4 5 6 7 8	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25 became more 14:23:26 sophisticated. They have 14:23:26 continued to get better 14:23:28 at predicting the deep 14:23:29 wake effects and other 14:23:31 impacts that may reduce 14:23:31
2 3 4 5 6 7 8 9 10 11	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58  here is: 14:23:01  "How accurately can 14:23:02  models estimate a wind 14:23:03  farm's energy 14:23:04  production?" 14:23:04  And there is a discussion. 14:23:05  Answer: 14:23:07  "Models have been 14:23:07  evolving through the 14:23:08  years to better predict 14:23:09	2 3 4 5 6 7 8 9 10 11	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25 became more 14:23:26 sophisticated. They have 14:23:26 continued to get better 14:23:28 at predicting the deep 14:23:29 wake effects and other 14:23:31 impacts that may reduce 14:23:31 the energy output at the 14:23:32 wind project. Thus, such 14:23:34 models have been closing 14:23:35
2 3 4 5 6 7 8 9 10 11 12	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58  here is: 14:23:01  "How accurately can 14:23:02  models estimate a wind 14:23:03  farm's energy 14:23:04  production?" 14:23:04  And there is a discussion. 14:23:05  Answer: 14:23:07  "Models have been 14:23:07  evolving through the 14:23:08  years to better predict 14:23:09  wind farm energy 14:23:10	2 3 4 5 6 7 8 9 10 11 12 13	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25 became more 14:23:26 sophisticated. They have 14:23:26 continued to get better 14:23:28 at predicting the deep 14:23:29 wake effects and other 14:23:31 impacts that may reduce 14:23:31 the energy output at the 14:23:32 wind project. Thus, such 14:23:34 models have been closing 14:23:35 the energy estimate gap 14:23:36
2 3 4 5 6 7 8 9 10 11 12 13	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58  here is: 14:23:01  "How accurately can 14:23:02  models estimate a wind 14:23:03  farm's energy 14:23:04  production?" 14:23:04  And there is a discussion. 14:23:05  Answer: 14:23:07  "Models have been 14:23:07  evolving through the 14:23:08  years to better predict 14:23:09  wind farm energy 14:23:10  production." 14:23:11	2 3 4 5 6 7 8 9 10 11 12 13 14	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25 became more 14:23:26 sophisticated. They have 14:23:26 continued to get better 14:23:28 at predicting the deep 14:23:29 wake effects and other 14:23:31 impacts that may reduce 14:23:31 the energy output at the 14:23:32 wind project. Thus, such 14:23:34 models have been closing 14:23:35 the energy estimate gap 14:23:36 in recent years." 14:23:37
2 3 4 5 6 7 8 9 10 11 12 13 14	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01  "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04 production?" 14:23:04 And there is a discussion. 14:23:05  Answer: 14:23:07  "Models have been 14:23:07 evolving through the 14:23:08 years to better predict 14:23:09 wind farm energy 14:23:10 production." 14:23:11 And then it says: 14:23:12	2 3 4 5 6 7 8 9 10 11 12 13 14 15	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25 became more 14:23:26 sophisticated. They have 14:23:26 continued to get better 14:23:28 at predicting the deep 14:23:29 wake effects and other 14:23:31 impacts that may reduce 14:23:31 the energy output at the 14:23:32 wind project. Thus, such 14:23:34 models have been closing 14:23:35 the energy estimate gap 14:23:36 in recent years." 14:23:37  A. Right. 14:23:39
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01  "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04 production?" 14:23:04 And there is a discussion. 14:23:05  Answer: 14:23:07  "Models have been 14:23:07 evolving through the 14:23:08 years to better predict 14:23:09 wind farm energy 14:23:10 production." 14:23:11 And then it says: 14:23:12 "As recently as three to 14:23:13	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25 became more 14:23:26 sophisticated. They have 14:23:26 continued to get better 14:23:28 at predicting the deep 14:23:29 wake effects and other 14:23:31 impacts that may reduce 14:23:31 the energy output at the 14:23:32 wind project. Thus, such 14:23:34 models have been closing 14:23:35 the energy estimate gap 14:23:36 in recent years." 14:23:37  A. Right. 14:23:39  Q. So that's the document 14:23:39
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01  "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04 production?" 14:23:04 And there is a discussion. 14:23:05  Answer: 14:23:07  "Models have been 14:23:07 evolving through the 14:23:08 years to better predict 14:23:09 wind farm energy 14:23:10 production." 14:23:11 And then it says: 14:23:12 "As recently as three to 14:23:13 five years ago, most of 14:23:14	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25 became more 14:23:26 sophisticated. They have 14:23:26 continued to get better 14:23:28 at predicting the deep 14:23:29 wake effects and other 14:23:31 impacts that may reduce 14:23:31 impacts that may reduce 14:23:32 wind project. Thus, such 14:23:34 models have been closing 14:23:35 the energy estimate gap 14:23:36 in recent years." 14:23:37  A. Right. 14:23:39  you relied on with respect to the quality of wind 14:23:40
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01  "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04 production?" 14:23:04 And there is a discussion. 14:23:05  Answer: 14:23:07  "Models have been 14:23:07 evolving through the 14:23:08 years to better predict 14:23:09 wind farm energy 14:23:10 production." 14:23:11 And then it says: 14:23:12  "As recently as three to 14:23:13 five years ago, most of 14:23:14 the models were typically 14:23:15	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25  became more 14:23:26  sophisticated. They have 14:23:26  continued to get better 14:23:28  at predicting the deep 14:23:29  wake effects and other 14:23:31  impacts that may reduce 14:23:31  the energy output at the 14:23:32  wind project. Thus, such 14:23:34  models have been closing 14:23:35  the energy estimate gap 14:23:36  in recent years." 14:23:37  A. Right. 14:23:39  you relied on with respect to the quality of wind 14:23:40  resource assessment. 14:23:44
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01  "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04 production?" 14:23:04 And there is a discussion. 14:23:05  Answer: 14:23:07  "Models have been 14:23:07 evolving through the 14:23:08 years to better predict 14:23:09 wind farm energy 14:23:10 production." 14:23:11 And then it says: 14:23:12  "As recently as three to 14:23:13 five years ago, most of 14:23:14 the models were typically 14:23:15 overpredicting wind farm 14:23:16	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25  became more 14:23:26  sophisticated. They have 14:23:26  continued to get better 14:23:28  at predicting the deep 14:23:29  wake effects and other 14:23:31  impacts that may reduce 14:23:31  the energy output at the 14:23:32  wind project. Thus, such 14:23:34  models have been closing 14:23:35  the energy estimate gap 14:23:36  in recent years." 14:23:37  A. Right. 14:23:39  Q. So that's the document 14:23:39  you relied on with respect to the quality of wind 14:23:40  resource assessment. 14:23:44  And so my question is: In 14:23:47
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01  "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04 production?" 14:23:04 And there is a discussion. 14:23:05  Answer: 14:23:07  "Models have been 14:23:07 evolving through the 14:23:08 years to better predict 14:23:09 wind farm energy 14:23:10 production." 14:23:11 And then it says: 14:23:12  "As recently as three to 14:23:13 five years ago, most of 14:23:15 overpredicting wind farm 14:23:16 production by anywhere 14:23:17	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25  became more 14:23:26  sophisticated. They have 14:23:26  continued to get better 14:23:28  at predicting the deep 14:23:29  wake effects and other 14:23:31  impacts that may reduce 14:23:31  the energy output at the 14:23:32  wind project. Thus, such 14:23:34  models have been closing 14:23:35  the energy estimate gap 14:23:36  in recent years." 14:23:37  A. Right. 14:23:39  Q. So that's the document 14:23:39  you relied on with respect to the quality of wind 14:23:40  resource assessment. 14:23:47  terms of wind assessment at that point, is this 14:23:49
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01  "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04 production?" 14:23:05  Answer: 14:23:07  "Models have been 14:23:07 evolving through the 14:23:08 years to better predict 14:23:09 wind farm energy 14:23:10 production." 14:23:11 And then it says: 14:23:12  "As recently as three to 14:23:13 five years ago, most of 14:23:15 overpredicting wind farm 14:23:16 production by anywhere 14:23:17 from 5 percent to 20 14:23:19	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25  became more 14:23:26  sophisticated. They have 14:23:26  continued to get better 14:23:28  at predicting the deep 14:23:29  wake effects and other 14:23:31  impacts that may reduce 14:23:31  the energy output at the 14:23:32  wind project. Thus, such 14:23:34  models have been closing 14:23:35  the energy estimate gap 14:23:36  in recent years." 14:23:37  A. Right. 14:23:39  Q. So that's the document 14:23:39  you relied on with respect to the quality of wind 14:23:40  resource assessment. 14:23:44  And so my question is: In 14:23:49  is this essentially sort of a hindsight issue in 14:23:53
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01  "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04 production?" 14:23:05  Answer: 14:23:07  "Models have been 14:23:07 evolving through the 14:23:08 years to better predict 14:23:09 wind farm energy 14:23:10 production." 14:23:11  And then it says: 14:23:12  "As recently as three to 14:23:13 five years ago, most of 14:23:14 the models were typically 14:23:15 overpredicting wind farm 14:23:16 production by anywhere 14:23:17 from 5 percent to 20 14:23:19 percent, depending on the 14:23:20	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25  became more 14:23:26  sophisticated. They have 14:23:26  continued to get better 14:23:28  at predicting the deep 14:23:29  wake effects and other 14:23:31  impacts that may reduce 14:23:31  the energy output at the 14:23:32  wind project. Thus, such 14:23:34  models have been closing 14:23:35  the energy estimate gap 14:23:36  in recent years." 14:23:37  A. Right. 14:23:39  Q. So that's the document 14:23:39  you relied on with respect to the quality of wind 14:23:40  resource assessment. 14:23:47  terms of wind assessment at that point, is this 14:23:49  is this essentially sort of a hindsight issue in 14:23:53  terms of your your determination that that 14:23:56
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01  "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04 production?" 14:23:05  Answer: 14:23:07  "Models have been 14:23:07 evolving through the 14:23:08 years to better predict 14:23:09 wind farm energy 14:23:10 production." 14:23:11  And then it says: 14:23:12  "As recently as three to 14:23:13 five years ago, most of 14:23:14 the models were typically 14:23:15 overpredicting wind farm 14:23:16 production by anywhere 14:23:17 from 5 percent to 20 14:23:19 percent, depending on the 14:23:20 size of the project, the 14:23:22	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25  became more 14:23:26  sophisticated. They have 14:23:26  continued to get better 14:23:28  at predicting the deep 14:23:29  wake effects and other 14:23:31  impacts that may reduce 14:23:31  the energy output at the 14:23:32  wind project. Thus, such 14:23:34  models have been closing 14:23:35  the energy estimate gap 14:23:36  in recent years." 14:23:37  A. Right. 14:23:39  Q. So that's the document 14:23:39  you relied on with respect to the quality of wind 14:23:40  resource assessment. 14:23:47  terms of wind assessment at that point, is this 14:23:49  is this essentially sort of a hindsight issue in 14:23:53  terms of your your determination that that 14:23:56  there isn't wind appropriate wind assessment? 14:24:06
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	A. As far as I know. 14:22:57 Q. Okay. And the question 14:22:58 here is: 14:23:01  "How accurately can 14:23:02 models estimate a wind 14:23:03 farm's energy 14:23:04 production?" 14:23:05  Answer: 14:23:07  "Models have been 14:23:07 evolving through the 14:23:08 years to better predict 14:23:09 wind farm energy 14:23:10 production." 14:23:11  And then it says: 14:23:12  "As recently as three to 14:23:13 five years ago, most of 14:23:14 the models were typically 14:23:15 overpredicting wind farm 14:23:16 production by anywhere 14:23:17 from 5 percent to 20 14:23:19 percent, depending on the 14:23:20	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	factors." 14:23:23  And then: 14:23:24  "However, as a model 14:23:25  became more 14:23:26  sophisticated. They have 14:23:26  continued to get better 14:23:28  at predicting the deep 14:23:29  wake effects and other 14:23:31  impacts that may reduce 14:23:31  the energy output at the 14:23:32  wind project. Thus, such 14:23:34  models have been closing 14:23:35  the energy estimate gap 14:23:36  in recent years." 14:23:37  A. Right. 14:23:39  Q. So that's the document 14:23:39  you relied on with respect to the quality of wind 14:23:40  resource assessment. 14:23:44  And so my question is: In 14:23:49  is this essentially sort of a hindsight issue in 14:23:53

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	Page 208		Page 209
1	your question. 14:24:04	1	is they didn't have the site-specific wind 14:24:55
2	Q I'm wondering as to 14:24:07	2	assessment. I'm making an assumption that, at 14:24:58
3	how you reached the determination that the project 14:24:08	3	some point in time, that would be needed and 14:25:00
4	that the project wind assessment is not there. 14:24:12	4	necessary, and that's all that's referring to. 14:25:02
5	A. So I think we're talking 14:24:15	5	Q. Okay. 14:25:03
6	about several things at once, so I want to try and 14:24:17	6	A. I obviously didn't, but 14:25:04
7	go in parts. 14:24:19	7	I'm happy to point out you know, slides have a 14:25:05
8	Q. Right. 14:24:19	8	limited amount of real estate, and you can only 14:25:09
9	A. I mean, I think, if you 14:24:20	9	fit so much information in there. 14:25:11
10	are referring in that question to slide was it 14:24:20	10	But I am happy to point out 14:25:12
11	six? 14:24:23	11	that, as I already have, that they had a study for 14:25:14
12	Q. Yes, Slide 6. 14:24:24	12	the interconnection agreement with the prior 14:25:19
13	A. I'm referring only to the 14:24:25	13	turbine turbine at a different point in time; 14:25:20
14	site-specific wind assessment. So I'm aware they 14:24:28	14	that that study looked fine. 14:25:23
15	didn't have the site, and they needed to do the 14:24:30	15	I'm happy to point out that 14:25:25
16	study, and I think the record has shown that they 14:24:32	16	or acknowledge your point that they had 14:25:27
17	needed to study with a met mast that was 5 14:24:35	17	meteorological data from 5 kilometres away. All 14:25:30
18	kilometres away; that they would have needed to do 14:24:38	18	I'm referring to is these contingencies built in 14:25:32
19	a site specific study. 14:24:40	19	where they didn't have the land. They couldn't do 14:25:34
20	I think I heard somebody say 14:24:42	20	the exact final work needed at that point in time 14:25:36
21	on one of the first days in the hearings that they 14:24:43	21	for things to proceed on the normal trajectory. 14:25:40
22	would have needed access to the site to do to 14:24:47	22	That's that's simply all that refers to. 14:25:43
23	put the mast up, you know, on the site, but they 14:24:50	23	Q. Fair enough. So you're 14:25:45
24	weren't yet allowed to do that. 14:24:52	24	basing your assessment on the information provided 14:25:46
25	So all I'm referring to here 14:24:54	25	in this proceeding in terms of documents and 14:25:50
	Page 210		Page 211
1	and presumably witnesses and expert testimony? 14:25:54	1	and R-0583, which is whether their wind resource 14:26:49
2	A. I have been informed over 14:25:57	2	assessments are reliable or not. I'm not saying 14:26:54
3	the last week and a half by the things I've heard 14:25:58	3	I have agreed and I think my opinion is that R 14:26:59
4	here 14:26:01	4	sorry, P50 assessments are appropriate for 14:27:03
5	Q. Okay. 14:26:01	5	valuation. I'm simply pointing out that this is 14:27:06
6	A and the assessments I 14:26:01	6	stochastic modelling. This is probabilistic 14:27:11
7	made before are pretty well documented in our 14:26:02	7	analysis. 14:27:13
8	reports. 14:26:05	8	Just because a wind resource 14:27:13
9	Q. Yes. And I expect there 14:26:05	9	assessment is acceptable for a bank, essentially 14:27:15
10	will be no need to say it, but when it comes to 14:26:06	10	the equity in the deal takes the wind risk, and so 14:27:19
11	to determining whether appropriate wind 14:26:11	11	if that wind resource assessment happens to be 14:27:24
12	assessments have been done and whether they're 14:26:12	12	wrong or off, by even 5 percent or 10 percent, 14:27:27
13	bankable, et cetera, you would defer to the 14:26:14	13	this can impact the amount of energy generated by 14:27:32
14	opinion of 14:26:16	14	the turbine, the amount of megawatt hours sold by 14:27:35
15	A. Well, I'm happy to say, 14:26:18	15	the project and, of course, the value of the 14:27:38
16 17	for example, Garrad Hassan is a very well-known 14:26:20	16 17	project. 14:27:40
	source of wind assessments. Their studies are 14:26:23		The FIT doesn't protect you 14:27:41
18 19	typically bankable, and I believe there was a 14:26:25 study from them. That is a credible source and 14:26:27	18 19	from that, and the wind resource assessment 14:27:42
20	study from them. That is a credible source and typically the source of wind resource due 14:26:34	20	doesn't protect you from that. That's just a fact 14:27:45 of the business, and I'm simply pointing it out. 14:27:46
21	diligence for most lenders. I mean, Garrad Hassan 14:26:36	21	Q. Right. And, presumably, 14:27:48
22	has sort of cornered the market for bank due 14:26:40	22	that all in terms of the predictability of wind 14:27:50
23	diligence in wind resource assessments. 14:26:43	23	resource, you start with what the experts are 14:27:54
24	You've referred to a different 14:26:45	24	saying in terms of the quality of the wind 14:27:56
25	set of topics here with respect to this testimony 14:26:46	25	resource, and then you move along from there in 14:27:59
		1	

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1 te	erms of everything else; right? 14:28:02	1	exactly who was asking questions with respect to 14:29:09
2	A. Yes. Yes. And I don't 14:28:04	2	him acting as a lender's engineer. 14:29:11
3 h	have knowledge, for example, whether or not the 14:28:05	3	And if you go down the excerpt 14:29:15
	wind assessment done 5 kilometres away would have 14:28:07	4	that I have given you, he goes on to describe, 14:29:18
	been ultimately bankable or not. I understand 14:28:11	5	after the part where I stopped halfway down: 14:29:23
	here's opinion that it was. I just don't have 14:28:15	6	"This is because the 14:29:25
	he knowledge whether that would have been 14:28:17	7	island is small. It does 14:29:25
	nadequate or whether the lenders would have 14:28:19	8	not have many features to 14:29:30
9 r	required a site-specific assessment at the end of 14:28:21	9	destroy the wind." 14:29:31
10 tl	he day. 14:28:23	10	He's talking about where the 14:29:32
11	I'd also point out in that 14:28:24	11	met mast is. 14:29:33
	ast bullet on Slide 7, when where we say that 14:28:26	12	"And the mast itself is 14:29:34
13 tl	he value is highly sensitive, if we went to 14:28:30	13	located on a point, on a 14:29:35
	paragraph 44 of the second report, I think we put 14:28:35	14	split which has very 14:29:37
15 s	some figures around that to show to illustrate, 14:28:39	15	little impact on the 14:29:37
	f the wind resource were off by 5 to 20 percent, 14:28:41	16	measurement being 14:29:39
	what the impact on the value would be. I mean, 14:28:45	17	conducted. So when I say 14:29:39
18 it	t's an it's an important sensitivity within 14:28:47	18	exhibits offshore 14:29:41
19 tl	he model. It's an important sensitivity within 14:28:52	19	characteristics, I mean, 14:29:43
20 tl	he valuation is the actual result in the wind 14:28:54	20	we can see low wind shear 14:29:43
21 r	resource. 14:28:58	21	and wind turbulence 14:29:45
22	Q. Right. And do you 14:28:59	22	consistent with what we 14:29:47
23 r	recall, if you were here for Mr. Irvine's 14:29:01	23	would expect to see in 14:29:48
24 to	estimony, I think it was my friend someone on 14:29:03	24	the offshore 14:29:48
25 <b>(</b>	Canada's side. I apologize. I don't remember 14:29:07	25	environment." 14:29:48
1 2	Page 214  Then he says: 14:29:49  "There is a sufficient 14:29:49	1 2	Page 215 sufficient quality to 14:30:21 create a bankable wind 14:30:23
3	amount of robust data 14:29:50	3	energy yield prediction 14:30:24
4	that has been collected 14:29:52	4	for this site. And that 14:30:25
5	over a very long period 14:29:53	5	is the end of my 14:30:26
6	to give us confidence in 14:29:54	6	presentation." 14:30:27
7	the energy or protection 14:29:55	7	And I take it, sir, again, 14:30:28
8	of the site." 14:29:56	8	that, when it comes to opinions on the science of 14:30:33
9	I'm not sure if protection is 14:29:58	9	wind measurement that then you might rely on to do 14:30:37
10	a typo or not. 14:29:59	10	the financial analysis, SgurrEnergy would be, 14:30:41
11	"And I would also like to 14:30:02	11	presumably, at the top of the list in terms of 14:30:45
12	note there are many sites 14:30:02	12	making that assessment as to whether it's 14:30:48
13	in the German sector 14:30:04	13	bankable? 14:30:50
14	where they are using 14:30:06	14	A. I think I just said 14:30:51
15	government funded met 14:30:07	15	Garrad Hassan would be at the top of the list for 14:30:53
16	masts of 100 metres 14:30:08	16	doing the wind resource assessment for 14:30:54
17	height called FIN01, and 14:30:10	17	bankability. 14:30:56
18	that is used to underpin 14:30:12	18	Q. Right. 14:30:56
19	the energy or prediction 14:30:14	19	A. I am not personally 14:30:57
20	for sites that are being 14:30:15	20	familiar with Sgurr's capabilities in that regard. 14:30:59
21	built tens of kilometres 14:30:16	21	I have heard the testimony here in the hearings. 14:31:02
22	away from the measurement 14:30:17	22	And certainly when we get to the height of the 14:31:05
23	location. So I'm very 14:30:18	23	mast and the nature of the wind measurement and 14:31:09
24	confident that we have 14:30:19	24	the science of that, you are far beyond my 14:31:11
25	sufficient data of 14:30:20	25	expertise. 14:31:13
		1	•

	Page 216		Page 217
1	Q. I would like to turn now 14:31:14	1	Q. Okay. I notice you're 14:32:40
2	away from the slides, please, and I would like to 14:31:22	2	very careful in correcting reports, so I would 14:32:41
3	just get some information with respect to your 14:31:28	3	assume that would be the case. And it would be 14:32:43
4	first and second reports and sort of what 14:31:32	4	the same with respect to Green Giraffe, where you 14:32:43
5	information you were relying on in coming to your 14:31:38	5	were relying on Mr. Guillet. You would also 14:32:45
6	conclusions. 14:31:40	6	footnote that appropriately? 14:32:48
7	So in the first report, could 14:31:43	7	A. It should be consistently 14:32:50
8	you explain, please, what you relied on from URS 14:31:44	8	correct. 14:32:51
9	as opposed to doing your own sort of independent 14:31:48	9	Q. Okay. And and with 14:32:51
10	research? Which categories or subject areas? 14:31:52	10	respect to information about costs, am I right 14:32:53
1,1	A. That's been a little 14:31:57	11	that you were relying on URS for that information? 14:32:57
12	while. I think I might want to consult what I 14:31:58	12	A. Are you referring to one 14:33:00
13	said on that topic in the first report, because I 14:32:01	13	report or the other or just in general, both of 14:33:02
14	don't remember exactly which areas were relied on. 14:32:04	14	them? Green Giraffe wasn't available to us until 14:33:04
15	It's pretty pretty reliable to say consistently 14:32:09	15	the second report. 14:33:08
16	throughout the two reports that we relied on URS 14:32:11	16	Q. Right. So in terms I 14:33:08
17	for the technical matters, I mean, matters that 14:32:17	17	guess I'm trying to determine where you obtained 14:33:12
18	are engineering in nature and beyond our 14:32:21	18	your cost information. So let's take the first 14:33:14
19	competence. 14:32:24	19	report. 14:33:16
20	Q. Right. And can we 14:32:25	20	A. Right. 14:33:16
21	rely when we read your report, if you've got a 14:32:27	21	Q. Would that have been from 14:33:17
22	footnote to URS, I take it we can rely on that as 14:32:29	22	URS? 14:33:18
23	being you are relying on URS for that? 14:32:33	23	A. We certainly wouldn't 14:33:19
24	A. We try to always footnote 14:32:36	24	have had access to Green Giraffe at that point, so 14:33:21
25	the sources we relied on. 14:32:37	25	I assume, as I recall, all of the information 14:33:23
	Page 218		Расе 219
	Page 218		Page 219
1	came – all the technical information came from 14:33:28	1	factored in – and forgive me if I don't recall 14:34:31
2	came – all the technical information came from 14:33:28 URS. 14:33:30	2	factored in – and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34
2	came all the technical information came from 14:33:28 URS. 14:33:30 Q. Right. And that would 14:33:30	2	factored in – and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36
2 3 4	came all the technical information came from 14:33:28 URS. 14:33:30 Q. Right. And that would 14:33:30 and that would include, for example, information 14:33:33	2 3 4	factored in and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38
2 3 4 5	came all the technical information came from 14:33:28 URS. 14:33:30 Q. Right. And that would 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34	2 3 4 5	factored in and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45
2 3 4 5 6	came – all the technical information came from 14:33:28 URS. 14:33:30 Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34 A. In particular. I mean, 14:33:38	2 3 4 5 6	factored in – and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49
2 3 4 5 6 7	came – all the technical information came from 14:33:28 URS. 14:33:30 Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34 A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41	2 3 4 5 6 7	factored in – and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49 So we relied on URS analysis 14:34:51
2 3 4 5 6 7 8	came – all the technical information came from 14:33:28 URS. 14:33:30 Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34 A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45	2 3 4 5 6 7 8	factored in – and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49 So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56
2 3 4 5 6 7 8	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49	2 3 4 5 6 7	factored in – and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49  So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:34:58
2 3 4 5 6 7 8	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49 performing our valuation. 14:33:54	2 3 4 5 6 7 8	factored in – and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49 So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:34:58 Whether, essentially, there was any incremental 14:35:01
2 3 4 5 6 7 8 9	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49 performing our valuation. 14:33:54  Q. Right. 14:33:56	2 3 4 5 6 7 8 9	factored in – and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49 So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:34:58 Whether, essentially, there was any incremental 14:35:01 harm caused by the alleged violation, that 14:35:05
2 3 4 5 6 7 8 9 10	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49 performing our valuation. 14:33:56 Q. Right. 14:33:56 A. I don't recall the first 14:33:57	2 3 4 5 6 7 8 9 10	factored in – and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49 So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:35:01 harm caused by the alleged violation, that 14:35:05 wouldn't have occurred anyway, given the 14:35:09
2 3 4 5 6 7 8 9 10 11	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49 performing our valuation. 14:33:56  Q. Right. 14:33:56 A. I don't recall the first 14:33:57 report, as well, on that topic, but certainly, in 14:33:58	2 3 4 5 6 7 8 9 10 11	factored in – and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49 So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:35:01 harm caused by the alleged violation, that 14:35:05 wouldn't have occurred anyway, given the 14:35:09 constraints of the schedule. 14:35:12
2 3 4 5 6 7 8 9 10 11 12	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49 performing our valuation. 14:33:56  Q. Right. 14:33:56 A. I don't recall the first 14:33:57 report, as well, on that topic, but certainly, in 14:33:58	2 3 4 5 6 7 8 9 10 11 12 13	factored in – and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49 So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:35:01 harm caused by the alleged violation, that 14:35:05 wouldn't have occurred anyway, given the 14:35:09 constraints of the schedule. 14:35:12
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2 3 4 5 6 7 8 9 10 11 12 13 14 15	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49 performing our valuation. 14:33:56  Q. Right. 14:33:56 A. I don't recall the first 14:33:57 report, as well, on that topic, but certainly, in 14:33:58 the second report, for ease of comparison, we 14:34:00 assumed the same project schedule as the Claimant 14:34:04	2 3 4 5 6 7 8 9 10 11 12 13 14 15	factored in — and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49 So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:34:58 Whether, essentially, there was any incremental 14:35:01 harm caused by the alleged violation, that 14:35:05 wouldn't have occurred anyway, given the 14:35:12 When it comes to performing 14:35:13 damages analysis — I just want to make sure this 14:35:15
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49 performing our valuation. 14:33:56  Q. Right. 14:33:56 A. I don't recall the first 14:33:57 report, as well, on that topic, but certainly, in 14:33:58 the second report, for ease of comparison, we 14:34:00 assumed the same project schedule as the Claimant 14:34:04 and only made minor adjustments as necessary to 14:34:09	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	factored in — and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49  So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:35:01 harm caused by the alleged violation, that 14:35:05 wouldn't have occurred anyway, given the 14:35:09 constraints of the schedule. 14:35:12  When it comes to performing 14:35:13 damages analysis — I just want to make sure this 14:35:15 distinction is clear — we have essentially 14:35:18 assumed the schedule of the Claimant for purposes 14:35:20 of doing the calculations. 14:35:22
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49 performing our valuation. 14:33:56  A. I don't recall the first 14:33:57 report, as well, on that topic, but certainly, in 14:33:58 the second report, for ease of comparison, we 14:34:00 assumed the same project schedule as the Claimant 14:34:04 and only made minor adjustments as necessary to 14:34:09 accommodate our view of the valuation dates. 14:34:15 helpful to create an entirely new schedule. We 14:34:16	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	factored in — and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49  So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:34:58 Whether, essentially, there was any incremental 14:35:01 harm caused by the alleged violation, that 14:35:05 wouldn't have occurred anyway, given the 14:35:09 constraints of the schedule. 14:35:12  When it comes to performing 14:35:13 damages analysis — I just want to make sure this 14:35:15 distinction is clear — we have essentially 14:35:18 assumed the schedule of the Claimant for purposes 14:35:20 of doing the calculations. 14:35:22  Q. Okay. The I would like 14:35:24
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49 performing our valuation. 14:33:56  Q. Right. 14:33:56 A. I don't recall the first 14:33:57 report, as well, on that topic, but certainly, in 14:33:58 the second report, for ease of comparison, we 14:34:00 assumed the same project schedule as the Claimant 14:34:04 and only made minor adjustments as necessary to 14:34:09 accommodate our view of the valuation dates. 14:34:12 But we didn't think it was 14:34:15 helpful to create an entirely new schedule. We 14:34:16 essentially take your schedule for granted. 14:34:19	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	factored in — and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49  So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:34:58 Whether, essentially, there was any incremental 14:35:01 harm caused by the alleged violation, that 14:35:05 wouldn't have occurred anyway, given the 14:35:09 constraints of the schedule. 14:35:12  When it comes to performing 14:35:13 damages analysis — I just want to make sure this 14:35:15 distinction is clear — we have essentially 14:35:18 assumed the schedule of the Claimant for purposes 14:35:20 of doing the calculations. 14:35:22  Q. Okay. The I would like 14:35:24 to turn to something that's more than — I'm sure 14:35:30
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49 performing our valuation. 14:33:56  Q. Right. 14:33:56 A. I don't recall the first 14:33:57 report, as well, on that topic, but certainly, in 14:33:58 the second report, for ease of comparison, we 14:34:00 assumed the same project schedule as the Claimant 14:34:04 and only made minor adjustments as necessary to 14:34:09 accommodate our view of the valuation dates. 14:34:12  But we didn't think it was 14:34:15 helpful to create an entirely new schedule. We 14:34:16 essentially take your schedule for granted. 14:34:19 Q. I guess what I'm focusing 14:34:22	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	factored in — and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49  So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:35:01 harm caused by the alleged violation, that 14:35:05 wouldn't have occurred anyway, given the 14:35:09 constraints of the schedule. 14:35:12  When it comes to performing 14:35:13 damages analysis — I just want to make sure this 14:35:15 distinction is clear — we have essentially 14:35:18 assumed the schedule of the Claimant for purposes 14:35:20 of doing the calculations. 14:35:22  Q. Okay. The I would like 14:35:34  to turn to something that's more than — I'm sure 14:35:30 you were definitely involved in. 14:35:34
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49 performing our valuation. 14:33:56  A. I don't recall the first 14:33:57 report, as well, on that topic, but certainly, in 14:33:58 the second report, for ease of comparison, we 14:34:00 assumed the same project schedule as the Claimant 14:34:04 and only made minor adjustments as necessary to 14:34:09 accommodate our view of the valuation dates. 14:34:12  But we didn't think it was 14:34:15 helpful to create an entirely new schedule. We 14:34:16 essentially take your schedule for granted. 14:34:22 on is the criticisms that URS had to the schedule, 14:34:23	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	factored in — and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49  So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:35:01 harm caused by the alleged violation, that 14:35:05 wouldn't have occurred anyway, given the 14:35:09 constraints of the schedule. 14:35:12  When it comes to performing 14:35:13 damages analysis — I just want to make sure this 14:35:15 distinction is clear — we have essentially 14:35:18 assumed the schedule of the Claimant for purposes 14:35:20 of doing the calculations. 14:35:24 to turn to something that's more than — I'm sure 14:35:30 you were definitely involved in. 14:35:34
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49 performing our valuation. 14:33:56  A. I don't recall the first 14:33:57 report, as well, on that topic, but certainly, in 14:33:58 the second report, for ease of comparison, we 14:34:00 assumed the same project schedule as the Claimant 14:34:04 and only made minor adjustments as necessary to 14:34:09 accommodate our view of the valuation dates. 14:34:12 But we didn't think it was 14:34:15 helpful to create an entirely new schedule. We 14:34:16 essentially take your schedule for granted. 14:34:29  O. I guess what I'm focusing 14:34:23 where they said, for example, they should take 24 14:34:26 months instead of 14 months. 14:34:29	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	factored in — and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49 So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:34:58 Whether, essentially, there was any incremental 14:35:01 harm caused by the alleged violation, that 14:35:05 wouldn't have occurred anyway, given the 14:35:09 constraints of the schedule. 14:35:12 When it comes to performing 14:35:13 damages analysis — I just want to make sure this 14:35:15 distinction is clear — we have essentially 14:35:18 assumed the schedule of the Claimant for purposes 14:35:20 of doing the calculations. 14:35:24 to turn to something that's more than — I'm sure 14:35:30 you were definitely involved in. 14:35:34 Instructions section which is at — starting at 14:35:53
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	came – all the technical information came from 14:33:28 URS. 14:33:30  Q. Right. And that would – 14:33:30 and that would include, for example, information 14:33:33 about scheduling issues? 14:33:34  A. In particular. I mean, 14:33:38 that's a very general question. I think you have 14:33:41 to distinguish between the way we've gone about 14:33:45 analyzing causation and the way we've gone about 14:33:49 performing our valuation. 14:33:56  A. I don't recall the first 14:33:57 report, as well, on that topic, but certainly, in 14:33:58 the second report, for ease of comparison, we 14:34:00 assumed the same project schedule as the Claimant 14:34:04 and only made minor adjustments as necessary to 14:34:09 accommodate our view of the valuation dates. 14:34:12 But we didn't think it was 14:34:15 helpful to create an entirely new schedule. We 14:34:16 essentially take your schedule for granted. 14:34:23 on is the criticisms that URS had to the schedule, 14:34:23 where they said, for example, they should take 24 14:34:26	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	factored in — and forgive me if I don't recall 14:34:31 all the details of the first report without going 14:34:34 back to review it, but certainly for purposes of 14:34:36 the second report, the way those kinds of sources 14:34:38 of information fed in to us from URS was to inform 14:34:45 our analysis of causation. 14:34:49 So we relied on URS analysis 14:34:51 of the schedule and the concerns they raised with 14:34:56 the schedule for purposes of evaluating causation. 14:35:01 harm caused by the alleged violation, that 14:35:05 wouldn't have occurred anyway, given the 14:35:09 constraints of the schedule. 14:35:12 When it comes to performing 14:35:13 damages analysis — I just want to make sure this 14:35:15 distinction is clear — we have essentially 14:35:18 assumed the schedule of the Claimant for purposes 14:35:20 of doing the calculations. 14:35:24 to turn to something that's more than — I'm sure 14:35:34 And if I could start with your 14:35:41 first report, I would like to go back to the 14:35:43

	Page 220		Page 221
1	A. Yes, I have that. 14:36:01	1	"(c) provide advice on 14:36:41
2	Q. Okay. And you state 14:36:02	2	supplemental submission 14:36:42
3 tl	his is the report that was filed with the 14:36:06	3	changes." 14:36:43
4 (	Counter-Memorial, paragraph 5: 14:36:11	4	And then 14:36:48
5	"BRG has been retained by 14:36:12	5	A. I think it says charges, 14:36:48
6	the Government of Canada 14:36:14	6	but I'm not 14:36:49
7	to provide an independent 14:36:14	7	Q. Sorry. Again, my failing 14:36:49
8	analysis of alleged 14:36:15	8	eyes. 14:36:53
9	causes of harm and 14:36:18	9	A. I'm not sure which one's 14:36:55
10	applicable damages to 14:36:19	10	right. Go ahead. 14:36:57
11	Windstream resulting from 14:36:20	11	Q. And then paragraph 7: 14:36:58
12	the alleged violation, et 14:36:21	12	"In particular, we've 14:36:59
13	cetera." 14:36:23	13	been requested by Canada 14:37:00
14	Then six: 14:36:23	14	to review the Deloitte 14:37:01
15	"To do so, we were asked 14:36:24	15	report." 14:37:02
16	to review documents 14:36:25	16	And then it goes on, as you 14:37:07
17	pertinent to the damages 14:36:27	17	were saying, to describe the URS contribution. 14:37:08
18	valuation and identify 14:36:29	18	Then in paragraph 9: 14:37:20
19	further documentation 14:36:31	19	"In evaluating damages, 14:37:21
20	Canada should request 14:36:32	20	preparing this report, we 14:37:23
21 22	from the Claimant. 14:36:32	21	were asked to assume the 14:37:23
23	"(b) provide alternative 14:36:35	22	alleged violations were, 14:37:24
24	views, if any, to the 14:36:36 expert advice provided by 14:36:37	23	in fact, inconsistent." 14:37:26
25	the Claimant; and. 14:36:38	24	And you you and you set 14:37:27
23	the Clamant, and.	25	out a number of other assumptions: 14:37:29
	Page 222		Page 223
1	"We were asked to assume 14:37:30	1	And then if I could turn to 14:38:06
2	(a) the deferral of May 14:37:32	2	paragraph 22, you talk after having talked 14:38:11
3	4, 2012 represents a 14:37:33	3	about causation in paragraph 21 and your 14:38:21
4	breach; (b) the deferral 14:37:35	4	determination there wasn't causation, so, 14:38:24
5	was the sole cause of 14:37:37	5	therefore, you shouldn't have damages, you say: 14:38:26
6	harm, (c) the appropriate 14:37:38	6	"Nevertheless, we 14:38:29
7	valuation date is May 4, 14:37:40	7	understand the Tribunal's 14:38:29
8	2012." 14:37:41	8	not yet evaluated issues 14:38:30
9	A. You skipped over: 14:37:43	9	of causation, and the 14:38:32
10	"And the events which led 14:37:44	10	technical and schedule 14:38:33
11	to the force majeure were 14:37:46	11	analysis provided by URS 14:38:34
12	not a cause of harm." 14:37:48	12	may ultimately reach a 14:38:36
13	Q. Yes. 14:37:48	13	different conclusion. 14:38:37
14	A. That's an important 14:37:49	14	Therefore, we have also 14:38:38
_	pint. 14:37:50	15 16	prepared a full analysis 14:38:38
16	Q. Okay. And then (c): 14:37:50	17	of damages that assumes 14:38:39
17	"The appropriate 14:37:50	18	the project could have 14:38:41
18	valuation date is May 4, 14:37:51	19	been completed within the 14:38:41
19	2012." 14:37:53	20	required time frame and, 14:38:42 therefore, that the 14:38:44
20	And it says: 14:37:54	21	deferral could have 14:38:45
21	Based on these assumptions, we 14:37:54	22	caused to the Claimant. 14:38:46
	cused on analyzing whether Windstream suffered 14:37:56	23	We also analysed the 14:38:48
	arm when Ontario failed to lift the deferral, (b) 14:37:58	24	quantum of applicable 14:38:50
	e extent to which Windstream was harmed, and (c) 14:38:01	25	damages, if anything, in 14:38:51
25 ho	ow the harm should be quantified. 14:38:03		canages, it aryuning, iii 17.50.51

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1	that scenario." 14:38:52	1	discounted cash flow 14:39:27
2	And then you go on in 14:38:53	2	analysis for valuing 14:39:28
3	paragraph 23 to talk about: 14:38:55	3	damages. We found that 14:39:29
4	"Under these assumptions, 14:39:00	4	several of Deloitte's 14:39:30
5	in our analysis, we find 14:39:02	5	core assumptions are 14:39:31
6	that WWIS would've had no 14:39:04	6	flawed." 14:39:33
7	value to a third-party 14:39:06	7	And then you say: 14:39:34
8	investor even if the 14:39:07	8	"Next we prepared an 14:39:37
9	deferral had been lifted 14:39:08	9	independent analysis 14:39:38
10	by that date. If damages 14:39:09	10	which corrects Deloitte's 14:39:39
11	are awarded, they should 14:39:10	11	errors and recommends 14:39:40
12	be limited to invested 14:39:11	12	
13	capital plus interest. 14:39:12	13	changes to assumptions 14:39:41
14	Conclusion is based on 14:39:14		based on our independent 14:39:42
15	the application of 14:39:15	14	research and analysis. 14:39:44
16	realistic assumptions and 14:39:16	15	And we present our 14:39:45
17		16	analysis and valuation 14:39:45
18	analysis and other 14:39:17	17	impact of each 14:39:47
19	corrections to the 14:39:18	18	recommended adjustment to 14:39:47
	Deloitte's damages 14:39:19	19	Deloitte's model on a 14:39:49
20	analysis." 14:39:20	20	standalone basis. 14:39:50
21	Then you say there is a 14:39:20	21	"Finally, we prepared a 14:39:52
22	three-part analysis, and then you say: 14:39:22	22	summary of our 14:39:53
23	"First, we reviewed 14:39:23	23	recommended adjustments." 14:39:54
24	Deloitte's approach. 14:39:24	24	And then you go on to in 14:39:57
25	Deloitte used a 14:39:25	25	the next page, in paragraph 24 and following, to 14:40:00
	Page 226		Page 227
1	•	1	•
1 2	describe these core issues that you have with 14:40:04	1 2	and, first of all, critique Deloitte's DCF 14:41:17
2	describe these core issues that you have with Deloitte's analysis. And you talk about, first of 14:40:08	2	and, first of all, critique Deloitte's DCF 14:41:17 analysis and then do your own DCF analysis; 14:41:19
2	describe these core issues that you have with Deloitte's analysis. And you talk about, first of all, the inappropriate counterfactual scenario at 14:40:04 14:40:08 14:40:11	2 3	and, first of all, critique Deloitte's DCF 14:41:17 analysis and then do your own DCF analysis; 14:41:19 correct? 14:41:22
2 3 4	describe these core issues that you have with Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14	2 3 4	and, first of all, critique Deloitte's DCF 14:41:17 analysis and then do your own DCF analysis; 14:41:19 correct? 14:41:22 A. In the first report? 14:41:23
2 3 4 5	describe these core issues that you have with Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14 And then paragraph 29: 14:40:17	2 3 4 5	and, first of all, critique Deloitte's DCF 14:41:17 analysis and then do your own DCF analysis; 14:41:19 correct? 14:41:22 A. In the first report? 14:41:23 Q. Yes. 14:41:24
2 3 4 5 6	describe these core issues that you have with 14:40:04 Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14 And then paragraph 29: 14:40:17 "Deloitte fails to 14:40:21	2 3 4 5 6	and, first of all, critique Deloitte's DCF 14:41:17 analysis and then do your own DCF analysis; 14:41:19 correct? 14:41:22 A. In the first report? 14:41:23 Q. Yes. 14:41:24 A. Yes. That's correct. 14:41:24
2 3 4 5 6 7	describe these core issues that you have with Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14  And then paragraph 29: 14:40:17  "Deloitte fails to 14:40:21 provide analysis of 14:40:24	2 3 4 5 6 7	and, first of all, critique Deloitte's DCF 14:41:17 analysis and then do your own DCF analysis; 14:41:19 correct? 14:41:22  A. In the first report? 14:41:23 Q. Yes. 14:41:24 A. Yes. That's correct. 14:41:24 Q. Right. And then in the 14:41:25
2 3 4 5 6 7 8	describe these core issues that you have with Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14  And then paragraph 29: 14:40:17  "Deloitte fails to 14:40:21 provide analysis of 14:40:24 whether or not the 14:40:25	2 3 4 5 6 7 8	and, first of all, critique Deloitte's DCF 14:41:17 analysis and then do your own DCF analysis; 14:41:19 correct? 14:41:22  A. In the first report? 14:41:23 Q. Yes. 14:41:24 A. Yes. That's correct. 14:41:24 Q. Right. And then in the 14:41:25 second report just one moment. This is an 14:41:29
2 3 4 5 6 7 8	describe these core issues that you have with Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14  And then paragraph 29: 14:40:17  "Deloitte fails to 14:40:21  provide analysis of 14:40:24  whether or not the 14:40:25  alleged violations 14:40:25	2 3 4 5 6 7 8	and, first of all, critique Deloitte's DCF 14:41:17 analysis and then do your own DCF analysis; 14:41:19 correct? 14:41:22  A. In the first report? 14:41:23 Q. Yes. 14:41:24 A. Yes. That's correct. 14:41:24 Q. Right. And then in the 14:41:25 second report just one moment. This is an 14:41:29 excerpt from our Reply Memorial. And this is 14:42:01
2 3 4 5 6 7 8 9	describe these core issues that you have with Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14  And then paragraph 29: 14:40:17  "Deloitte fails to 14:40:21 provide analysis of 14:40:24 whether or not the 14:40:25 alleged violations 14:40:25 actually caused the 14:40:26	2 3 4 5 6 7 8 9	and, first of all, critique Deloitte's DCF 14:41:17 analysis and then do your own DCF analysis; 14:41:19 correct? 14:41:22  A. In the first report? 14:41:23 Q. Yes. 14:41:24 A. Yes. That's correct. 14:41:24 Q. Right. And then in the 14:41:25 second report just one moment. This is an 14:41:29 excerpt from our Reply Memorial. And this is 14:42:01 responding well, paragraph 645, we say: 14:42:11
2 3 4 5 6 7 8 9 10	describe these core issues that you have with Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14  And then paragraph 29: 14:40:17  "Deloitte fails to 14:40:21  provide analysis of 14:40:24  whether or not the 14:40:25  alleged violations 14:40:25  actually caused the 14:40:26  allege loss." 14:40:27	2 3 4 5 6 7 8 9 10	and, first of all, critique Deloitte's DCF  analysis and then do your own DCF analysis; correct?  A. In the first report?  14:41:23  Q. Yes.  14:41:24  A. Yes. That's correct.  Q. Right. And then in the 14:41:25  second report just one moment. This is an 14:41:29 excerpt from our Reply Memorial. And this is 14:42:01 responding well, paragraph 645, we say:  "Windstream established 14:42:15
2 3 4 5 6 7 8 9 10 11 12	describe these core issues that you have with Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14  And then paragraph 29: 14:40:17  "Deloitte fails to 14:40:21  provide analysis of 14:40:24  whether or not the 14:40:25  alleged violations 14:40:25  actually caused the 14:40:26  allege loss." 14:40:27  And then 33: 14:40:28	2 3 4 5 6 7 8 9 10 11	and, first of all, critique Deloitte's DCF 14:41:17 analysis and then do your own DCF analysis; 14:41:19 correct? 14:41:22  A. In the first report? 14:41:23 Q. Yes. 14:41:24 A. Yes. That's correct. 14:41:24 Q. Right. And then in the 14:41:25 second report just one moment. This is an 14:41:29 excerpt from our Reply Memorial. And this is 14:42:01 responding well, paragraph 645, we say: 14:42:11 "Windstream established 14:42:15 that the DCF methodology 14:42:16
2 3 4 5 6 7 8 9 10 11 12 13	describe these core issues that you have with Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14  And then paragraph 29: 14:40:17  "Deloitte fails to 14:40:21  provide analysis of 14:40:24  whether or not the 14:40:25  alleged violations 14:40:25  actually caused the 14:40:26  allege loss." 14:40:27  And then 33: 14:40:28  "Deloitte makes a number 14:40:31	2 3 4 5 6 7 8 9 10 11 12	and, first of all, critique Deloitte's DCF 14:41:17 analysis and then do your own DCF analysis; 14:41:19 correct? 14:41:22  A. In the first report? 14:41:23 Q. Yes. 14:41:24 A. Yes. That's correct. 14:41:24 Q. Right. And then in the 14:41:25 second report just one moment. This is an 14:41:29 excerpt from our Reply Memorial. And this is 14:42:01 responding well, paragraph 645, we say: 14:42:11 "Windstream established 14:42:15 that the DCF methodology 14:42:16 is the appropriate 14:42:17
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2 3 4 5 6 7 8 9 10 11 12 13 14 15	describe these core issues that you have with Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14  And then paragraph 29: 14:40:17  "Deloitte fails to 14:40:21  provide analysis of 14:40:24  whether or not the 14:40:25  alleged violations 14:40:25  actually caused the 14:40:26  allege loss." 14:40:27  And then 33: 14:40:28  "Deloitte makes a number 14:40:31  of unjustified financial 14:40:32  assumptions, including, 14:40:33	2 3 4 5 6 7 8 9 10 11 12 13 14 15	and, first of all, critique Deloitte's DCF 14:41:17 analysis and then do your own DCF analysis; 14:41:19 correct? 14:41:22  A. In the first report? 14:41:23 Q. Yes. 14:41:24 A. Yes. That's correct. 14:41:24 Q. Right. And then in the 14:41:25 second report just one moment. This is an 14:41:29 excerpt from our Reply Memorial. And this is 14:42:01 responding well, paragraph 645, we say: 14:42:11 "Windstream established 14:42:15 that the DCF methodology 14:42:16 is the appropriate 14:42:17 methodology for valuing 14:42:17 Windstream's losses. 14:42:20
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	describe these core issues that you have with 14:40:04 Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14  And then paragraph 29: 14:40:17  "Deloitte fails to 14:40:21 provide analysis of 14:40:24 whether or not the 14:40:25 alleged violations 14:40:25 actually caused the 14:40:26 allege loss." 14:40:27  And then 33: 14:40:28  "Deloitte makes a number 14:40:31 of unjustified financial 14:40:32 assumptions, including, 14:40:33 in particular, 14:40:35 inappropriate costs of 14:40:36 equity and debt." 14:40:38	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	and, first of all, critique Deloitte's DCF analysis and then do your own DCF analysis; correct?  A. In the first report? 14:41:23 Q. Yes. 14:41:24 A. Yes. That's correct. 14:41:24 Q. Right. And then in the 14:41:25 second report just one moment. This is an 14:41:29 excerpt from our Reply Memorial. And this is 14:42:01 responding well, paragraph 645, we say: 14:42:11 "Windstream established 14:42:15 that the DCF methodology 14:42:16 is the appropriate 14:42:17 methodology for valuing 14:42:17 Windstream's losses. 14:42:20 Canada takes the position 14:42:21 that DCF is not an 14:42:23
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	describe these core issues that you have with Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14  And then paragraph 29: 14:40:17  "Deloitte fails to 14:40:21  provide analysis of 14:40:24  whether or not the 14:40:25  alleged violations 14:40:25  actually caused the 14:40:26  allege loss." 14:40:27  And then 33: 14:40:28  "Deloitte makes a number 14:40:31  of unjustified financial 14:40:32  assumptions, including, 14:40:35  in particular, 14:40:35  inappropriate costs of 14:40:38  Then you go on to set out your 14:40:39  conclusions in various with respect to various 14:40:42 issues in in the rest of this opening section. 14:40:47	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	and, first of all, critique Deloitte's DCF analysis and then do your own DCF analysis; 14:41:19 correct? 14:41:22  A. In the first report? 14:41:23 Q. Yes. 14:41:24 A. Yes. That's correct. 14:41:25 second report just one moment. This is an 14:41:29 excerpt from our Reply Memorial. And this is 14:42:01 responding well, paragraph 645, we say: 14:42:11 "Windstream established 14:42:15 that the DCF methodology 14:42:16 is the appropriate 14:42:17 methodology for valuing 14:42:17 Windstream's losses. 14:42:20 Canada takes the position 14:42:21 that DCF is not an 14:42:23 methodology because, 14:42:24 according to Canada, 14:42:25 Windstream's revenues 14:42:25 Windstream's revenues 14:42:26
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	describe these core issues that you have with Deloitte's analysis. And you talk about, first of 14:40:08 all, the inappropriate counterfactual scenario at 14:40:11 paragraph 25. 14:40:14  And then paragraph 29: 14:40:17  "Deloitte fails to 14:40:21  provide analysis of 14:40:24  whether or not the 14:40:25  alleged violations 14:40:25  actually caused the 14:40:26  allege loss." 14:40:27  And then 33: 14:40:28  "Deloitte makes a number 14:40:31  of unjustified financial 14:40:32  assumptions, including, 14:40:33  in particular, 14:40:35  inappropriate costs of 14:40:38  Then you go on to set out your 14:40:39  conclusions in various with respect to various 14:40:47  So I just want to stop there for now and then turn 14:40:54	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	and, first of all, critique Deloitte's DCF analysis and then do your own DCF analysis; 14:41:19 correct?  A. In the first report? 14:41:23 Q. Yes. 14:41:24 A. Yes. That's correct. 14:41:25 second report just one moment. This is an 14:41:29 excerpt from our Reply Memorial. And this is 14:42:01 responding well, paragraph 645, we say: 14:42:11 "Windstream established 14:42:15 that the DCF methodology 14:42:16 is the appropriate 14:42:17 methodology for valuing 14:42:17 Windstream's losses. 14:42:20 Canada takes the position 14:42:21 that DCF is not an 14:42:23 methodology because, 14:42:24 according to Canada, 14:42:25 Windstream's revenues 14:42:26 from the project were 14:42:27

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1	that the DCF methodology 14:42:32	1	applicable to valuing 14:43:20
2	is an inappropriate 14:42:33	2	projects that have not 14:43:22
3	valuation methodology." 14:42:35	3	yet reached financial 14:43:23
4	And the footnote cites to the 14:42:36	4	close or final investment 14:43:24
5	the Deloitte report as being the evidence filed 14:42:42	5	decision because there is 14:43:26
6	by by Windstream. 14:42:44	6	too much risk and 14:43:27
7	Now, if I can take you, then, 14:42:46	7	uncertainty remaining in 14:43:28
8	to your second report, which is which is 14:42:49	8	the project. And we 14:43:29
9	obviously produced subsequently to that reply. In 14:42:53	9	understand that Green 14:43:32
10	paragraph 17, you say: 14:42:57	10	Giraffe finds that the 14:43:33
11	"Second, Canada and Green 14:42:58	11	future potential cash 14:43:34
12	Giraffe question the use 14:43:01	12	flow to the project would 14:43:35
13	of the discounted cash 14:43:01	13	have been ascribed no 14:43:36
14	flow valuation method in 14:43:03	14	matter no imperial 14:43:38
15	this case. We understand 14:43:04	15	value in the because of 14:43:38
16	that, as a matter of law, 14:43:09	16	this risk. 14:43:39
17	Canada has challenged the 14:43:10	17	"In our first report, we 14:43:40
18	appropriateness of DCF 14:43:11	18	identified critical 14:43:41
19	analysis in valuing a 14:43:13	19	uncertainties and the 14:43:42
20	development project. 14:43:15	20	speculative nature of 14:43:43
21	Green Giraffe further 14:43:16	21	Deloitte's assumptions 14:43:45
22	states that, in the real 14:43:16	22	regarding the risks faced 14:43:46
23	world of offshore wind 14:43:17	23	by the project and the 14:43:47
24	projects, the DCF 14:43:18	24	ability of Windstream to 14:43:49
25	methodology is not 14:43:20	25	meet FIT contract 14:43:50
	Page 230		Page 231
1	milestones." 14:43:51	1	with the FIT contract 14:44:46
2		2	
3	And then there is a cite back 14:43:51 to paragraph 27 of your first report, and feel 14:43:53	3	that remain unpermitted 14:44:47 any undeveloped industry, 14:44:48
4	free to look at it, but that was the that was 14:43:59	4	Canadian offshore wind. 14:44:50
5	the the part that was dealing with the 14:44:03	5	In other words, it 14:44:52
6	inappropriate counterfactual scenario and the 14:44:09	6	remained in the early 14:44:52
7	assumptions that Deloitte was making as being 14:44:12	7	stages of development 14:44:54
8	unrealistic and inappropriate. 14:44:15	8	despite having a FIT 14:44:54
9	MR. SPELLISCY: I'm sorry. 14:44:22	9	contract." 14:44:55
10	The the counsel has been reading into the 14:44:23	10	And then you say, and I just 14:44:57
11	record now for eight minutes. I'm just wondering 14:44:24	11	want to read this one because it seems like a 14:44:58
12	if there's a question. 14:44:27	12	carefully drafted sentence: 14:45:00
13	MR. TERRY: There will be. 14:44:28	13	"As a result of these 14:45:01
14	There will be. I can assure you. 14:44:29	14	issues, we were also 14:45:02
15	BY MR. TERRY: 14:44:32	15	concerned about the 14:45:03
16	Q. If we go back to to 14:44:34	16	reliability of DCF 14:45:04
17	paragraph 18 and continue: 14:44:36	17	analysis and think that, 14:45:05
18	"In this report, we also 14:44:38	18	if used, it should be 14:45:06
19	identify and evaluate 14:44:39	19	deployed reasonably and 14:45:08
20	uncertainties in 14:44:40	20	with appropriate caution 14:45:09
	Deloitte's speculative 14:44:41	21	and conservatism." 14:45:10
21	assumptions regarding the 14:44:42	22	And you'll recall yesterday 14:45:11
21 22	assumptions regarding the 14.44.42		
		23	Mr. Low cited those words and said that he, in his 14:45:13
22		23 24	Mr. Low cited those words and said that he, in his 14:45:13 view, felt he was applying it with responsibly 14:45:17

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1	And then you say: 14:45:24	1	been requested by Canada 14:45:57
2	"Despite these concerns, 14:45:25	2	to provide a DCF 14:45:59
3	we have been requested by 14:45:26	3	analysis." 14:46:01
4	Canada to provide a DCF 14:45:27	4	A. Well, I don't remember 14:46:01
5	analysis for comparison 14:45:28	5	the exact language, but I think they certainly 14:46:02
6	to Deloitte's analysis in 14:45:30	6	requested that we provide a DCF analysis in the 14:46:04
7	the event the Tribunal 14:45:31	7	first report. 14:46:07
8	reaches a different 14:45:32	8	Q. I mean, I took you 14:46:09
9	conclusion with respect 14:45:33	9	through your instructions. If there's something 14:46:10
10	to the use of DCF 14:45:34	10	I'm not aware of, feel free to point it out. 14:46:12
11	analysis for damages 14:45:35	11	A. What I recall from the 14:46:28
12	calculation." 14:45:36	12	first report I'm not finding on the first two 14:46:48
13	And just correct me if I'm 14:45:37	13	pages the language that you say does not exist. 14:46:50
14 j	missing something, but in your first report I 14:45:40	14	But what I recall is that we had a conclusion that 14:46:54
	don't believe you said that you had been requested 14:45:42	15	the cause of, the causation was unclear. It was 14:47:00
	by Canada to you didn't have a statement like 14:45:43	16	unclear to us that the alleged violation had 14:47:03
	that, saying you had been requested by Canada to 14:45:46	17	caused incremental harm or caused the investor to 14:47:07
	provide a DCF analysis. 14:45:48	18	be in a position it wouldn't have otherwise 14:47:10
19	A. Which statement exactly? 14:45:50	19	effectively have been in and that we were, 14:47:13
20	Say it again. 14:45:51	20	nevertheless, asked to value the company. I don't 14:47:16
21	Q. This is the this is 14:45:51	21	recall that we had a specific instruction on how, 14:47:20
22 1	paragraph 19. You say: 14:45:52	22	which is which your question about DCF 14:47:25
23	"We have been requested 14:45:54	23	analysis. But I do recall that sort of two-step 14:47:28
24	by Canada despite 14:45:55	24	process from the first report as well. 14:47:31
25	these concerns, we have 14:45:56	25	Q. And I guess we can all 14:47:34
	these concerns, we have 14:45:56  Page 234	25	Q. And I guess we can all 14:47:34  Page 235
25	Page 234		Page 235
25	Page 234 look at the report in a quiet time to see whether 14:47:37	25 1 2	Page 235 conservatism. And there seems to be a further 14:48:57
25	Page 234 look at the report in a quiet time to see whether 14:47:37 anything like that is referenced in your report. 14:47:42	1	Page 235  conservatism. And there seems to be a further evolution in your presentation now where you say 14:49:00
25 1 ] 2 ; 3	Page 234 look at the report in a quiet time to see whether 14:47:37 anything like that is referenced in your report. 14:47:42 A. Yep. No, what I think 14:47:44	1 2	Page 235  conservatism. And there seems to be a further evolution in your presentation now where you say 14:49:00 the DCF methodology is inappropriate. 14:49:01
25 1 ] 2 4 3 4	Page 234 look at the report in a quiet time to see whether 14:47:37 anything like that is referenced in your report. 14:47:42 A. Yep. No, what I think 14:47:44 your point to, though, is there's a material 14:47:44	1 2 3	Page 235  conservatism. And there seems to be a further evolution in your presentation now where you say 14:49:00 the DCF methodology is inappropriate. 14:49:01  Is that a fair assessment, 14:49:04
25 1 ] 2 ; 3 4 ; 5 ;	Page 234  look at the report in a quiet time to see whether 14:47:37  anything like that is referenced in your report. 14:47:42  A. Yep. No, what I think 14:47:44  your point to, though, is there's a material 14:47:44  change from the first report to the second report 14:47:45	1 2 3 4	Page 235  conservatism. And there seems to be a further evolution in your presentation now where you say 14:49:00 the DCF methodology is inappropriate. 14:49:01  Is that a fair assessment, 14:49:04 looking at the words you have used here? 14:49:05
25 1	Page 234  look at the report in a quiet time to see whether 14:47:37  anything like that is referenced in your report. 14:47:42  A. Yep. No, what I think 14:47:44  your point to, though, is there's a material 14:47:44  change from the first report to the second report 14:47:45  in the in the guidance and opinion provided by 14:47:50	1 2 3 4 5	Page 235  conservatism. And there seems to be a further evolution in your presentation now where you say 14:49:00 the DCF methodology is inappropriate. 14:49:01  Is that a fair assessment, 14:49:04 looking at the words you have used here? 14:49:05  A. Well, I think it's a fair 14:49:08
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1   1   2   3   3   4   5   6   6   6   7   7   8   9   9   10   11   12   13   14   15   16   17   18   19   20   21   19   22   23   24   10   10   10   10   10   10   10   1	Page 234  look at the report in a quiet time to see whether 14:47:37 anything like that is referenced in your report. 14:47:42  A. Yep. No, what I think 14:47:44 your point to, though, is there's a material 14:47:44 change from the first report to the second report 14:47:45 in the in the guidance and opinion provided by 14:47:50 Green Giraffe. 14:47:54  Q. Well, if I may, before I 14:47:55 we get there, if I can just take you, then, to 14:47:58 your to your slides from this morning. This is 14:48:00 Slide 14. 14:48:05  A. One, four? 14:48:25 Q. Yes. 14:48:28 A. I have it. 14:48:29 this correct, the title of that is it says, 14:48:30  "DCF Methodology Inappropriate." 14:48:35 as I see the evolution of these reports, I see 14:48:40 you, first of all, without being instructed to use 14:48:42 DCF analysis, you apply DCF analysis in the first 14:48:44 report. The second report, you say you express 14:48:47	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Page 235  conservatism. And there seems to be a further 14:48:57 evolution in your presentation now where you say 14:49:00 the DCF methodology is inappropriate. 14:49:01 Is that a fair assessment, 14:49:04 looking at the words you have used here? 14:49:05 A. Well, I think it's a fair 14:49:08 assessment that our thinking on the topic has 14:49:10 evolved, yes. 14:49:13 Q. All right. And with 14:49:14 respect to Green Giraffe, just so I can be 14:49:15 certain, I'm just going to grab my if we could 14:49:18 get a copy of the Green Giraffe report. 14:49:20 MR. SPELLISCY: Do you have 14:49:38 one for the witness? 14:49:39 MR. TERRY: My apologies. 14:49:40 Yes, thanks very much. 14:49:42 (Reporter's Note: Passes document to the 14:49:46 witness.) 14:49:47 BY MR. TERRY: 14:49:48 Q. I just have to find the 14:50:13 references. And I can't find right now I 14:50:15 apologize your earlier references, but I know 14:50:28

	D 226		D 227
	Page 236		Page 237
1	I can help. Page 8, Section 2.2, we have 14:50:41	1	to assess the potential 14:51:30
2	paragraph 24. 14:50:44	2	value of the project at 14:51:31
3	Q. Right. 14:50:45	3	FC and, de facto, the 14:51:32
4	A. So he's referring to DCF 14:50:46	4	maximum value of the 14:51:34
5	methodology for projects at financial close and if 14:50:51	5	project that might be 14:51:35
6	I needed something, similar to what I said this 14:50:53	6	claimed by the 14:51:36
7	morning. Does he say before that? Paragraph 22: 14:50:55	7	developer." 14:51:37
8	"Projects prior to 14:50:58	8	So just in the context of 14:51:39
9	financial close are not 14:51:01	9	that, you had mentioned that the evolution of 14:51:41
10	usually valued on the 14:51:02	10	your thinking on this. I just, again, want to 14:51:44
11	basis of future cash 14:51:03	11	understand the information on which you're basing 14:51:49
12	flows. Still viewed as 14:51:03	12	your opinions. 14:51:51
13	highly speculative." 14:51:03	13	A. Absolutely. 14:51:52
14	I think that's what you're 14:51:06	14	Q. So you your 14:51:53
15	referring to; correct? 14:51:07	15	assessment well, perhaps you can tell me. What 14:51:56
16	Q. Right. And then and 14:51:08	16	explains these various changes? And, of course, 14:51:59
17	then he also says at paragraph 131 he explains 14:51:09	17	I'm not quite sure when Green Giraffe's report was 14:52:02
18	what he would do if he'd been hired to advise 14:51:14	18	provided in relation to your second report, but 14:52:05
19	either Windstream or a potential purchaser, so 14:51:17	19	anyway if you could just explain how the reliance 14:52:09
20	either on the developer or the lender side. In 14:51:19	20	on that information worked? 14:52:12
21	the absence of a deferral, he said: 14:51:23	21	A. Happy to help. 14:52:14
22	"The process would have 14:51:25	22	Q. Thanks. 14:52:15
23	included the following: 14:51:26	23	A. So you might have heard 14:52:15
24	Number one, or first 14:51:28	24	me say in my opening presentation that I have used 14:52:17
25	bullet, a DCF calculation 14:51:29	25	DCF analysis to advise developers on value. 14:52:20
	Page 238		Page 239
		1	1 agc 239
1	In fact, one example I would 14:52:23	1	•
1 2	In fact, one example I would 14:52:23 like to raise is that I used a form of DCF 14:52:24	1 2	specific and unique risks and different features 14:53:28
	like to raise is that I used a form of DCF 14:52:24	1	specific and unique risks and different features 14:53:28 than other kinds of energy projects. 14:53:32
2	like to raise is that I used a form of DCF 14:52:24 analysis to help Siemens Financial Services buy a 14:52:27	2	specific and unique risks and different features 14:53:28 than other kinds of energy projects. 14:53:32  One thing we have talked about 14:53:34
2	like to raise is that I used a form of DCF 14:52:24 analysis to help Siemens Financial Services buy a 14:52:27 small energy company once that was in early stage 14:52:31	2 3	specific and unique risks and different features 14:53:28 than other kinds of energy projects. 14:53:32  One thing we have talked about 14:53:34 here, for example, is that it's not yet, at least, 14:53:35
2 3 4	like to raise is that I used a form of DCF 14:52:24 analysis to help Siemens Financial Services buy a 14:52:27 small energy company once that was in early stage 14:52:31 of development. And I will come back to that in a 14:52:33	2 3 4	specific and unique risks and different features 14:53:28 than other kinds of energy projects. 14:53:32 One thing we have talked about 14:53:34 here, for example, is that it's not yet, at least, 14:53:35 the convention to use EPC contracts and wrap all 14:53:37
2 3 4 5	like to raise is that I used a form of DCF 14:52:24 analysis to help Siemens Financial Services buy a 14:52:27 small energy company once that was in early stage 14:52:31 of development. And I will come back to that in a 14:52:33 second. 14:52:36	2 3 4 5	specific and unique risks and different features 14:53:28 than other kinds of energy projects. 14:53:32 One thing we have talked about 14:53:34 here, for example, is that it's not yet, at least, 14:53:35 the convention to use EPC contracts and wrap all 14:53:37 of the construction risk, which can all be laid 14:53:42
2 3 4 5 6	like to raise is that I used a form of DCF 14:52:24 analysis to help Siemens Financial Services buy a 14:52:27 small energy company once that was in early stage 14:52:31 of development. And I will come back to that in a 14:52:33 second. 14:52:36 But I have worked for a lot of 14:52:37	2 3 4 5 6	specific and unique risks and different features 14:53:28 than other kinds of energy projects. 14:53:32 One thing we have talked about 14:53:34 here, for example, is that it's not yet, at least, 14:53:35 the convention to use EPC contracts and wrap all 14:53:37 of the construction risk, which can all be laid 14:53:42 off on an EPC contractor and managed for the 14:53:46
2 3 4 5 6 7	like to raise is that I used a form of DCF 14:52:24 analysis to help Siemens Financial Services buy a 14:52:27 small energy company once that was in early stage 14:52:31 of development. And I will come back to that in a 14:52:33 second. 14:52:36 But I have worked for a lot of 14:52:37 developers. I have advised a lot of people in the 14:52:40	2 3 4 5 6 7	specific and unique risks and different features 14:53:28 than other kinds of energy projects. 14:53:32 One thing we have talked about 14:53:34 here, for example, is that it's not yet, at least, 14:53:35 the convention to use EPC contracts and wrap all 14:53:37 of the construction risk, which can all be laid 14:53:42 off on an EPC contractor and managed for the 14:53:46 sponsors and the lenders by that contractor. 14:53:49
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2 3 4 5 6 7 8	like to raise is that I used a form of DCF 14:52:24 analysis to help Siemens Financial Services buy a 14:52:27 small energy company once that was in early stage 14:52:31 of development. And I will come back to that in a 14:52:33 second. 14:52:36  But I have worked for a lot of 14:52:37 developers. I have advised a lot of people in the 14:52:40 project development process, and I don't have any 14:52:42 problem with the use of DCF analysis for 14:52:44	2 3 4 5 6 7 8	specific and unique risks and different features 14:53:28 than other kinds of energy projects. 14:53:32 One thing we have talked about 14:53:34 here, for example, is that it's not yet, at least, 14:53:35 the convention to use EPC contracts and wrap all 14:53:37 of the construction risk, which can all be laid 14:53:42 off on an EPC contractor and managed for the 14:53:46 sponsors and the lenders by that contractor. 14:53:49 That's a little different than your average energy 14:53:52 project. 14:53:55
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	like to raise is that I used a form of DCF 14:52:24 analysis to help Siemens Financial Services buy a 14:52:27 small energy company once that was in early stage 14:52:31 of development. And I will come back to that in a 14:52:33 second. 14:52:36  But I have worked for a lot of 14:52:37 developers. I have advised a lot of people in the 14:52:40 project development process, and I don't have any 14:52:42 problem with the use of DCF analysis for 14:52:44 development projects. 14:52:47  What I think is interesting in 14:52:48 Green Giraffe is that well, let me back up. I 14:52:50 also don't have any experience with the 14:52:53 development of offshore wind projects, so although 14:52:55 I've been involved in a lot of different energy 14:52:58 projects in my life, I haven't worked on an 14:53:01 offshore wind project. 14:53:03  From my perspective, based on 14:53:04 the knowledge and experience that Mr. Guillet 14:53:07	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	specific and unique risks and different features 14:53:28 than other kinds of energy projects. 14:53:32 One thing we have talked about 14:53:34 here, for example, is that it's not yet, at least, 14:53:35 the convention to use EPC contracts and wrap all 14:53:37 of the construction risk, which can all be laid 14:53:42 off on an EPC contractor and managed for the 14:53:46 sponsors and the lenders by that contractor. 14:53:49 That's a little different than your average energy 14:53:52 project. 14:53:55 What he's saying with respect 14:53:55 to valuation of early-stage projects, for these 14:53:58 specific kinds of situations, informs my view, 14:54:01 because he is more involved in these specific 14:54:06 kinds of situations than I have been. 14:54:08 I want to come back to the 14:54:10 Siemens project I mentioned a moment ago. I have 14:54:11 talked a lot about development risk and how that 14:54:17 and using a DCF methodology in valuing a 14:54:21
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	like to raise is that I used a form of DCF  14:52:24  analysis to help Siemens Financial Services buy a  14:52:27  small energy company once that was in early stage  14:52:31  of development. And I will come back to that in a  14:52:33  second.  14:52:36  But I have worked for a lot of  14:52:37  developers. I have advised a lot of people in the  14:52:40  project development process, and I don't have any  14:52:42  problem with the use of DCF analysis for  14:52:44  development projects.  14:52:47  What I think is interesting in  14:52:48  Green Giraffe is that well, let me back up. I  14:52:50  also don't have any experience with the  14:52:53  development of offshore wind projects, so although  14:52:55  I've been involved in a lot of different energy  14:52:58  projects in my life, I haven't worked on an  14:53:01  offshore wind project.  14:53:04  the knowledge and experience that Mr. Guillet  14:53:11  these specific transactions, the way they're  14:53:18  in what he said here in the way this works for  14:53:23	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	specific and unique risks and different features 14:53:28 than other kinds of energy projects. 14:53:32 One thing we have talked about 14:53:34 here, for example, is that it's not yet, at least, 14:53:35 the convention to use EPC contracts and wrap all 14:53:37 of the construction risk, which can all be laid 14:53:42 off on an EPC contractor and managed for the 14:53:46 sponsors and the lenders by that contractor. 14:53:49 That's a little different than your average energy 14:53:52 project. 14:53:55 What he's saying with respect 14:53:55 to valuation of early-stage projects, for these 14:53:58 specific kinds of situations, informs my view, 14:54:01 because he is more involved in these specific 14:54:06 kinds of situations than I have been. 14:54:08 I want to come back to the 14:54:10 Siemens project I mentioned a moment ago. I have 14:54:11 talked a lot about development risk and how that 14:54:14 creates problems for assessing a cost of equity 14:54:21 development project, also for purposes of 14:54:24 projecting cash flows at an early-stage when there 14:54:30 that are in development. So I have referred to 14:54:34
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	Page 240	Page 2
1	and in my presentation. 14:54:39	assessment of probability. The more you know 14:55:50
2	The way we address this, and 14:54:40	about development, the more you can make those 14:55:
3	what I have understood Siemens' Financial Services 14:54:43	probability assessments and look at, you know, the 14:55:5
4	to do in other projects, is to take a DCF analysis 14:54:46	4 probability of permitting, the probability of site 14:55:59
5	in the way that it's typically used or 14:54:51	5 access, the probability of all the different 14:56:01
6	appropriate, which is either at commercial 14:54:54	6 things that have to happen, different geographies, 14:56:03
7	operation or financial close, value the project 14:54:55	different energy technologies. They're all 14:56:06
8	from there going forward, and then discount that 14:54:59	8 unique. 14:56:09
9	value substantially to reflect all of the risk 14:55:01	9 And so what we did for Siemens 14:56:09
10	that remains to get from that point in time to 14:55:05	was a probability assessment where we looked at 14:56:1
11	financial close. 14:55:09	the chance they would get from the current status 14:56:15
12	You have seen documents in the 14:55:10	to financial close and then discounted the value 14:56:17
13	record and evidence here that suggests that 14:55:12	using DCF at financial close based on that 14:56:20
14	there's anywhere from a 0 to 20 percent chance of 14:55:15	14 probability. And 14:56:23
15	a project like this succeeding. There are a lot 14:55:19	Q. Okay. But just back to 14:56:26
16	of different views out there, a lot of different 14:55:23	my question in terms of I think you have 14:56:27
17	information. But I have seen a lot of sources 14:55:25	acknowledged that there is a material change 14:56:30
18	that suggest that, at this stage of development, 14:55:27	between from your first report to your second, 14:56:33
19	there's very little chance of the project 14:55:29	19 to date; correct? 14:56:35
20	succeeding and that there's certainly no 14:55:32	20 A. Correct. 14:56:36
21	guarantees. 14:55:35	Q. And the material change 14:56:37
22	So you can figure out it's 14:55:36	was because of information you received from 14:56:38
23	subjective by any measure, but you can figure out, 14:55:40	Mr. Guillet. Is that fair? 14:56:40
24	looking at all of the contingencies to get from 14:55:43	A. Absolutely, yeah. 14:56:43
25	current state to financial close, some sort of 14:55:46	Q. Okay. And you'll recall 14:56:44
	Paga 242	Paga 7
-	Page 242	Page 2
1	that Mr. Guillet acknowledged that he was not 14:56:49	in Ontario, that he would defer to Sarah Powell? 14:57:47
2	that Mr. Guillet acknowledged that he was not familiar with with the Ontario FIT contract 14:56:52	in Ontario, that he would defer to Sarah Powell? 14:57:47 A. I don't recall him saying 14:57:49
2	that Mr. Guillet acknowledged that he was not familiar with with the Ontario FIT contract system? 14:56:52	in Ontario, that he would defer to Sarah Powell? 14:57:47  A. I don't recall him saying 14:57:49  that, no. 14:57:50
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	that Mr. Guillet acknowledged that he was not familiar with with the Ontario FIT contract 14:56:52 system? 14:56:57  A. I don't recall that he 14:56:57 said it just that way. I think what he said is 14:57:00 he's looked at Ontario. He hasn't done a deal in 14:57:04 Ontario. 14:57:06  Q. Right. 14:57:07  A. But keep in mind, I mean, 14:57:07 he seems to be the dean of offshore wind, and 14:57:08 there are no offshore wind projects in Ontario. 14:57:12  Q. Right. And, sir, it's 14:57:13 fair to say his experience is in European 14:57:16 projects. Is that correct? That's where he 14:57:19 indicated 14:57:21  A. I don't recall if he's 14:57:22 done any others, but, I mean, almost all of the 14:57:24 all of the offshore wind experience is in Europe, 14:57:26 so that doesn't surprise me. 14:57:29 looked at Ontario and he has been involved, so he 14:57:32 had some knowledge, as I recall. 14:57:36	in Ontario, that he would defer to Sarah Powell? 14:57:47  A. I don't recall him saying 14:57:49  that, no. 14:57:50  Q. Okay. 14:57:51  A. I think he said something 14:57:52  very different, in fact. 14:57:53  Q. All right. Well and 14:57:54  you had just to clarify, in your CV, you 14:58:06  indicated that you had provided you provided 14:58:11  expert evidence for the Government of Canada in 14:58:11  their NAFTA dispute with Mesa Power? 14:58:17  A. That's correct. 14:58:22  Q. Right. And in that case, 14:58:22  you did a DCF analysis, as I understand, in both 14:58:24  reports? 14:58:27  A. That's correct. 14:58:28  Q. Okay. And in that case, 14:58:28  we were if we go back to your chart of the 14:58:34  stages of project, at page 6, there may have been 14:58:43  land agreements in that case. Sorry, it's the 14:58:53  chart that shows the various stages that go 14:59:02  through the project. 14:59:04  A. Yes, I remember. 14:59:04
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	that Mr. Guillet acknowledged that he was not familiar with with the Ontario FIT contract 14:56:52 system? 14:56:57  A. I don't recall that he 14:56:57 said it just that way. I think what he said is 14:57:00 he's looked at Ontario. He hasn't done a deal in 14:57:04 Ontario. 14:57:06  Q. Right. 14:57:07  A. But keep in mind, I mean, 14:57:07 he seems to be the dean of offshore wind, and 14:57:08 there are no offshore wind projects in Ontario. 14:57:12  Q. Right. And, sir, it's 14:57:13 fair to say his experience is in European 14:57:16 projects. Is that correct? That's where he 14:57:19 indicated 14:57:21  A. I don't recall if he's 14:57:22 done any others, but, I mean, almost all of the 14:57:24 all of the offshore wind experience is in Europe, 14:57:26 so that doesn't surprise me. 14:57:29 looked at Ontario and he has been involved, so he 14:57:32 had some knowledge, as I recall. 14:57:36 also, that, in terms of issues of financing and 14:57:38	in Ontario, that he would defer to Sarah Powell? 14:57:47  A. I don't recall him saying 14:57:49  that, no. 14:57:50  Q. Okay. 14:57:51  A. I think he said something 14:57:52  very different, in fact. 14:57:53  Q. All right. Well — and 14:57:54  you had — just to clarify, in your CV, you 14:58:06  indicated that you had provided — you provided 14:58:11  expert evidence for the Government of Canada in 14:58:11  their NAFTA dispute with Mesa Power? 14:58:17  A. That's correct. 14:58:22  Q. Right. And in that case, 14:58:22  you did a DCF analysis, as I understand, in both 14:58:24  reports? 14:58:27  A. That's correct. 14:58:28  Q. Okay. And in that case, 14:58:28  we were — if we go back to your chart of the 14:58:34  stages of project, at page 6, there may have been 14:58:43  land agreements in that case. Sorry, it's the 14:58:53  chart that shows the various stages that go 14:59:02  through the project. 14:59:04  Q. If you don't recollect, 14:59:04
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	that Mr. Guillet acknowledged that he was not familiar with with the Ontario FIT contract 14:56:52 system? 14:56:57  A. I don't recall that he 14:56:57 said it just that way. I think what he said is 14:57:00 he's looked at Ontario. He hasn't done a deal in 14:57:04 Ontario. 14:57:06  Q. Right. 14:57:07  A. But keep in mind, I mean, 14:57:07 he seems to be the dean of offshore wind, and 14:57:08 there are no offshore wind projects in Ontario. 14:57:12  Q. Right. And, sir, it's 14:57:13 fair to say his experience is in European 14:57:16 projects. Is that correct? That's where he 14:57:19 indicated 14:57:21  A. I don't recall if he's 14:57:22 done any others, but, I mean, almost all of the 14:57:24 all of the offshore wind experience is in Europe, 14:57:26 so that doesn't surprise me. 14:57:29 looked at Ontario and he has been involved, so he 14:57:32 had some knowledge, as I recall. 14:57:36	in Ontario, that he would defer to Sarah Powell? 14:57:47  A. I don't recall him saying 14:57:49  that, no. 14:57:50  Q. Okay. 14:57:51  A. I think he said something 14:57:52  very different, in fact. 14:57:53  Q. All right. Well and 14:57:54  you had just to clarify, in your CV, you 14:58:06  indicated that you had provided you provided 14:58:11  expert evidence for the Government of Canada in 14:58:11  their NAFTA dispute with Mesa Power? 14:58:17  A. That's correct. 14:58:22  Q. Right. And in that case, 14:58:22  you did a DCF analysis, as I understand, in both 14:58:24  reports? 14:58:27  A. That's correct. 14:58:28  Q. Okay. And in that case, 14:58:28  we were if we go back to your chart of the 14:58:34  stages of project, at page 6, there may have been 14:58:43  land agreements in that case. Sorry, it's the 14:58:53  chart that shows the various stages that go 14:59:02  through the project. 14:59:04  A. Yes, I remember. 14:59:04

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	Page 244		Page 245
1	A. There were four projects, 14:59:12	1	contract, without a grid connection 15:00:02
2	and I don't recall the exact status of each of 14:59:15	2	A. I just gave you the 15:00:04
3	them. I do recall that some of them, though, 14:59:18	3	example of the prior sort of discounting process I 15:00:06
4	seemed to have some site access. I don't know 14:59:21	4	went through in a project with Siemens years ago, 15:00:08
5	whether they owned the land or they had sort of a 14:59:23	5	and I think we went through a similar kind of 15:00:12
6	land lease agreement or what the situation was. 14:59:25	6	logic there and tried to bring in the concept of 15:00:14
7	Q. Okay. And they didn't 14:59:27	7	development risk in an appropriate way to fix the 15:00:17
8	have FIT contracts? 14:59:29	8	constraints of DCF analysis. 15:00:23
9	A. They did not. 14:59:30	9	So what I did in that case was 15:00:25
10	Q. Right. And they didn't 14:59:31	10	consistent with that. Those were not offshore 15:00:27
11	have grid connection? 14:59:32	11	wind projects. They didn't face the specific - 15:00:29
12	A. That was the issue. 14:59:33	12	they weren't first of a kind. They weren't 15:00:32
13	Q. Right. And they didn't 14:59:34	13	they were in a process that was notwithstanding 15:00:35
14	have permitting? 14:59:36	14	all of the problems with the grid connection that 15:00:40
15	A. No, they didn't. 14:59:37	15	were under dispute in that matter, they were in 15:00:43
16	Q. Right. And they didn't 14:59:39	16	the FIT process as onshore wind projects that were 15:00:46
17	have financing? 14:59:41	17	in a process maybe more like what Sarah Powell has 15:00:49
18	A. Of course. 14:59:42	18	described or was it Susan Powell has described 15:00:53
19	Q. And well, I think 14:59:43	19	in terms of processes and procedures that were 15:00:57
20	that's sufficient. 14:59:52	20	already sort of established and mapped out. And 15:00:59
21	A. Well, actually, no. They 14:59:52	21	so it was a different situation in that regard. 15:01:04
22	weren't offshore wind projects. 14:59:54	22	And, again, I emphasize Green 15:01:07
23	Q. Right. They were onshore 14:59:56	23	Giraffe is providing insight here that I didn't 15:01:11
24	wind projects. So you're saying that, with 14:59:57	24	have on that case, and there was no investment 15:01:13
25	respect to an onshore wind project without a FIT 14:59:59	25	banker there saying, "For onshore wind project, 15:01:17
	Page 246		Page 247
1	you would never do a DCF at that stage." This is 15:01:21	1	or some I said some of them had land, and I 15:02:20
2			
	an important factor which influenced our thinking 15:01:23	2	
3	an important factor which influenced our thinking 15:01:23 on offshore wind specifically for first of a kind 15:01:28	2 3	wasn't certain about the other two. 15:02:23
	on offshore wind specifically for first of a kind 15:01:28		wasn't certain about the other two. 15:02:23 Q. Right. 15:02:23
3	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31	3	wasn't certain about the other two. 15:02:23
3 4	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31	3 4	wasn't certain about the other two. 15:02:23 Q. Right. 15:02:23 A. But we did focus our 15:02:24
3 4 5	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31  Q. But, sir, do you recall 15:01:32	3 4 5	wasn't certain about the other two. 15:02:23 Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25
3 4 5 6	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31 Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41	3 4 5 6	wasn't certain about the other two. 15:02:23 Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27
3 4 5 6 7	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31 Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39	3 4 5 6 7	wasn't certain about the other two. 15:02:23 Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31
3 4 5 6 7 8	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31 Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47	3 4 5 6 7 8	wasn't certain about the other two. 15:02:23 Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31 by the violations. And the other two we didn't 15:02:35
3 4 5 6 7 8 9 10	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31 Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47 A. Oh, I'm certain we 15:01:48	3 4 5 6 7 8	wasn't certain about the other two. 15:02:23 Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31 by the violations. And the other two we didn't 15:02:35 include because we didn't think they had a chance 15:02:37 of succeeding in any scenario, counterfactual or 15:02:40 otherwise. 15:02:43
3 4 5 6 7 8 9	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31 Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47 A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48	3 4 5 6 7 8 9	wasn't certain about the other two.  Q. Right.  15:02:23  A. But we did focus our  15:02:24  valuation on two of them, because those two, in  15:02:25  particular, struck us as projects that would have  15:02:27  been harmed by the violations or that were harmed  15:02:31  by the violations. And the other two we didn't  15:02:35  include because we didn't think they had a chance  15:02:37  of succeeding in any scenario, counterfactual or  otherwise.  15:02:43  Q. Okay. And in terms of  15:02:43
3 4 5 6 7 8 9 10 11 12	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31 Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47 A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48 was that was the challenge of doing the 15:01:51	3 4 5 6 7 8 9 10	wasn't certain about the other two. 15:02:23 Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31 by the violations. And the other two we didn't 15:02:35 include because we didn't think they had a chance 15:02:37 of succeeding in any scenario, counterfactual or 15:02:40 otherwise. 15:02:43 Q. Okay. And in terms of 15:02:43 land agreement, of course, for onshore wind, 15:02:46
3 4 5 6 7 8 9 10 11 12 13	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31 Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47 A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48 was that was the challenge of doing the 15:01:51 valuation in that circumstance. 15:01:53	3 4 5 6 7 8 9 10 11 12 13 14	wasn't certain about the other two.  Q. Right.  A. But we did focus our  15:02:24  valuation on two of them, because those two, in  15:02:25  particular, struck us as projects that would have  15:02:27  been harmed by the violations or that were harmed  15:02:31  by the violations. And the other two we didn't  15:02:35  include because we didn't think they had a chance  15:02:37  of succeeding in any scenario, counterfactual or  otherwise.  15:02:43  Q. Okay. And in terms of  15:02:43  land agreement, of course, for onshore wind,  that's done by means in Ontario of leases with  15:02:51
3 4 5 6 7 8 9 10 11 12 13 14	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31  Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47  A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48 was – that was the challenge of doing the 15:01:51 valuation in that circumstance. 15:01:53 Q. And do you recall where 15:01:53	3 4 5 6 7 8 9 10 11 12 13 14 15	wasn't certain about the other two.  Q. Right.  15:02:23  A. But we did focus our  15:02:24  valuation on two of them, because those two, in  15:02:25  particular, struck us as projects that would have  15:02:27  been harmed by the violations or that were harmed  15:02:31  by the violations. And the other two we didn't  15:02:35  include because we didn't think they had a chance  15:02:37  of succeeding in any scenario, counterfactual or  otherwise.  15:02:43  Q. Okay. And in terms of  15:02:43  land agreement, of course, for onshore wind,  that's done by means in Ontario of leases with  and options to lease with landowners; correct?  15:02:55
3 4 5 6 7 8 9 10 11 12 13 14 15 16	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31  Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47  A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48 was — that was the challenge of doing the 15:01:51 valuation in that circumstance. 15:01:53 that project was in terms of the stage of the FIT 15:01:54	3 4 5 6 7 8 9 10 11 12 13 14 15 16	wasn't certain about the other two. Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31 by the violations. And the other two we didn't 15:02:35 include because we didn't think they had a chance 15:02:37 of succeeding in any scenario, counterfactual or otherwise. 15:02:43 Q. Okay. And in terms of 15:02:43 land agreement, of course, for onshore wind, 15:02:46 that's done by means in Ontario of leases with and options to lease with landowners; correct? 15:02:55 A. I can't hear you very 15:02:57
3 4 5 6 7 8 9 10 11 12 13 14 15 16	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31  Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47  A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48 was that was the challenge of doing the 15:01:51 valuation in that circumstance. 15:01:53 that project was in terms of the stage of the FIT 15:01:54 process at that time, whether it was early within 15:01:58	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	wasn't certain about the other two. Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31 by the violations. And the other two we didn't 15:02:35 include because we didn't think they had a chance 15:02:37 of succeeding in any scenario, counterfactual or otherwise. 15:02:43 Q. Okay. And in terms of 15:02:43 land agreement, of course, for onshore wind, 15:02:46 that's done by means in Ontario of leases with 15:02:51 and options to lease with landowners; correct? 15:02:55 A. I can't hear you very 15:02:57 well.
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31  Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47  A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48 was that was the challenge of doing the 15:01:51 valuation in that circumstance. 15:01:53  Q. And do you recall where 15:01:53 that project was in terms of the stage of the FIT 15:01:54 process at that time, whether it was early within 15:01:58 the FIT process as opposed to now, 2015? 15:02:01	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	wasn't certain about the other two. Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31 by the violations. And the other two we didn't 15:02:35 include because we didn't think they had a chance 15:02:37 of succeeding in any scenario, counterfactual or otherwise. 15:02:43 Q. Okay. And in terms of 15:02:43 land agreement, of course, for onshore wind, 15:02:46 that's done by means in Ontario of leases with 15:02:51 and options to lease with landowners; correct? 15:02:55 A. I can't hear you very 15:02:57 well. 15:02:57
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31  Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47  A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48 was that was the challenge of doing the 15:01:51 valuation in that circumstance. 15:01:53  Q. And do you recall where 15:01:53 that project was in terms of the stage of the FIT 15:01:54 process at that time, whether it was early within 15:01:58 the FIT process as opposed to now, 2015? 15:02:01  A. Well, it was similar in 15:02:05	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	wasn't certain about the other two. Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31 by the violations. And the other two we didn't 15:02:35 include because we didn't think they had a chance 15:02:37 of succeeding in any scenario, counterfactual or otherwise. 15:02:43 Q. Okay. And in terms of 15:02:43 land agreement, of course, for onshore wind, 15:02:46 that's done by means in Ontario of leases with 15:02:51 and options to lease with landowners; correct? 15:02:57 well. 15:02:57 O. That's done by means of 15:02:59
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31  Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47  A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48 was that was the challenge of doing the 15:01:51 valuation in that circumstance. 15:01:53  Q. And do you recall where 15:01:53 that project was in terms of the stage of the FIT 15:01:58 the FIT process as opposed to now, 2015? 15:02:01  A. Well, it was similar in 15:02:05 that regard in that they didn't have all items 15:02:07	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	wasn't certain about the other two. Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31 by the violations. And the other two we didn't 15:02:35 include because we didn't think they had a chance 15:02:37 of succeeding in any scenario, counterfactual or otherwise. 15:02:43 Q. Okay. And in terms of 15:02:43 land agreement, of course, for onshore wind, 15:02:46 that's done by means in Ontario of leases with and options to lease with landowners; correct? 15:02:57 Well. 15:02:57 Q. That's done by means of 15:02:59 know, that's fine. 15:03:03
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31  Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47  A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48 was that was the challenge of doing the 15:01:51 valuation in that circumstance. 15:01:53  Q. And do you recall where 15:01:53 that project was in terms of the stage of the FIT 15:01:54 process at that time, whether it was early within 15:01:58 the FIT process as opposed to now, 2015? 15:02:01  A. Well, it was similar in 15:02:05 that regard in that they didn't have all items 15:02:10	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	wasn't certain about the other two. Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31 by the violations. And the other two we didn't 15:02:35 include because we didn't think they had a chance 15:02:37 of succeeding in any scenario, counterfactual or otherwise. 15:02:43 Q. Okay. And in terms of 15:02:43 land agreement, of course, for onshore wind, 15:02:46 that's done by means in Ontario of leases with 15:02:51 and options to lease with landowners; correct? 15:02:57 well. 15:02:57 Q. That's done by means of 15:02:59 know, that's fine. 15:03:03 A. I'm not confident I know 15:03:04
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31 Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47 A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48 was that was the challenge of doing the 15:01:51 valuation in that circumstance. 15:01:53 Q. And do you recall where 15:01:53 that project was in terms of the stage of the FIT 15:01:54 process at that time, whether it was early within 15:01:58 the FIT process as opposed to now, 2015? 15:02:01 A. Well, it was similar in 15:02:05 that regard in that they didn't have all items 15:02:10 they didn't have. But they did have land 15:02:12	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	wasn't certain about the other two. Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31 by the violations. And the other two we didn't 15:02:35 include because we didn't think they had a chance 15:02:37 of succeeding in any scenario, counterfactual or otherwise. 15:02:43 Q. Okay. And in terms of 15:02:43 land agreement, of course, for onshore wind, 15:02:46 that's done by means in Ontario of leases with and options to lease with landowners; correct? 15:02:57 well. 15:02:57 Q. That's done by means of 15:02:59 know, that's fine. 15:03:03 A. I'm not confident I know 15:03:06
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31 Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47 A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48 was that was the challenge of doing the 15:01:51 valuation in that circumstance. 15:01:53 that project was in terms of the stage of the FIT 15:01:54 process at that time, whether it was early within 15:01:58 the FIT process as opposed to now, 2015? 15:02:01 A. Well, it was similar in 15:02:05 that regard in that they didn't have all items 15:02:10 they didn't have. But they did have land - 15:02:12 Q. Okay. 15:02:14	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	wasn't certain about the other two. Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31 by the violations. And the other two we didn't 15:02:35 include because we didn't think they had a chance 15:02:37 of succeeding in any scenario, counterfactual or otherwise. 15:02:43 Q. Okay. And in terms of 15:02:43 land agreement, of course, for onshore wind, 15:02:46 that's done by means in Ontario of leases with 15:02:51 and options to lease with landowners; correct? 15:02:57  Q. That's done by means of 15:02:57 options to lease with landowners? If you don't 15:02:59 know, that's fine. 15:03:03 A. I'm not confident I know 15:03:06 You asked me about onshore? 15:03:09
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31 Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47 A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48 was that was the challenge of doing the 15:01:51 valuation in that circumstance. 15:01:53 that project was in terms of the stage of the FIT 15:01:54 process at that time, whether it was early within 15:01:58 the FIT process as opposed to now, 2015? 15:02:01 A. Well, it was similar in 15:02:05 that regard in that they didn't have all items 15:02:10 they didn't have. But they did have land - 15:02:12 Q. Okay. 15:02:14 A which is very 15:02:14	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	wasn't certain about the other two. Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31 by the violations. And the other two we didn't 15:02:35 include because we didn't think they had a chance 15:02:37 of succeeding in any scenario, counterfactual or otherwise. 15:02:40 otherwise. 15:02:43 Q. Okay. And in terms of 15:02:43 land agreement, of course, for onshore wind, 15:02:46 that's done by means in Ontario of leases with 15:02:51 and options to lease with landowners; correct? 15:02:57 well. 15:02:57 Q. That's done by means of 15:02:57 options to lease with landowners? If you don't 15:02:59 know, that's fine. 15:03:03 A. I'm not confident I know 15:03:04 the answer for offshore as opposed to onshore. 15:03:09 Q. Onshore, onshore. 15:03:09
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	on offshore wind specifically for first of a kind 15:01:28 project in North America. 15:01:31 Q. But, sir, do you recall 15:01:32 in that case making the same kinds of statements 15:01:34 in terms of risks about the permitting risks and 15:01:39 the other risks in terms of the underlying DCF 15:01:41 analysis? I mean, presumably that was part of the 15:01:45 DCF analysis? 15:01:47 A. Oh, I'm certain we 15:01:48 addressed these kinds of risks. Absolutely. That 15:01:48 was that was the challenge of doing the 15:01:51 valuation in that circumstance. 15:01:53 that project was in terms of the stage of the FIT 15:01:54 process at that time, whether it was early within 15:01:58 the FIT process as opposed to now, 2015? 15:02:01 A. Well, it was similar in 15:02:05 that regard in that they didn't have all items 15:02:10 they didn't have. But they did have land - 15:02:12 Q. Okay. 15:02:14	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	wasn't certain about the other two. Q. Right. 15:02:23 A. But we did focus our 15:02:24 valuation on two of them, because those two, in 15:02:25 particular, struck us as projects that would have 15:02:27 been harmed by the violations or that were harmed 15:02:31 by the violations. And the other two we didn't 15:02:35 include because we didn't think they had a chance 15:02:37 of succeeding in any scenario, counterfactual or otherwise. 15:02:43 Q. Okay. And in terms of 15:02:43 land agreement, of course, for onshore wind, 15:02:46 that's done by means in Ontario of leases with 15:02:51 and options to lease with landowners; correct? 15:02:57  Q. That's done by means of 15:02:57 options to lease with landowners? If you don't 15:02:59 know, that's fine. 15:03:03 A. I'm not confident I know 15:03:06 You asked me about onshore? 15:03:09

WINDSTREAM ENERGY ELC V. C	JOVERNIVIENT OF CHIVIEN		1 Columy 24, 2010
	Page 248		Page 249
size fits all. I understood it wa	as a leasing 15:03:12	1	the decision is posted on Canada's website, and we 15:04:17
2 arrangement between the deve	_	2	can or not the decision yet, but the material, 15:04:20
3 landowner.	15:03:18	3	so we can read what the situation was. 15:04:23
4 Q. Okay. So if w	ve go back 15:03:19	4	I take it, I mean, in the 15:04:25
5 to your early-stage map here, t		5	second category there, they didn't have any of the 15:04:27
	greements, and that 15:03:24	6	things in the second category, the green, the 15:04:29
7 falls under the early-stage cate		7	late-stage category? 15:04:32
8 category?	15:03:29	8	A. I think that's correct. 15:04:34
9 A. Yes.	15:03:31	9	I don't recall the turbine supply agreement and 15:04:42
Q. And, to your k	knowledge, 15:03:32	10	the that, in particular, I'm thinking about, 15:04:45
did they have anything else?	15:03:34	11	but I think that's correct. 15:04:51
	they were. 15:03:37	12	Q. All right. 15:04:51
Let's just go through the points		13	A. Again, the distinction I 15:04:59
they were on environmental re		14	make is offshore wind not versus status in this 15:05:00
	d, because they had 15:03:46	15	particular case. 15:05:03
the land control. I'm referring		16	Q. And, sir, you would know, 15:05:05
	e final REA permits. 15:03:52	17	of course, from being at this hearing, that the 15:05:10
That was a significant issue.	15:03:58	18	way that you would get a FIT contract if you had 15:05:13
19 And I think it's fair		19	offshore wind is you would make an application for 15:05:15
20 say	15:04:01	20	grid cells, and if you were in the queue, if you 15:05:19
Q. And if I were		21	had made an application, you will recall that the 15:05:22
that they hadn't entered into th		22	instructions from the Minister of Natural 15:05:25
review process yet and, agai		23	Resources was that you apply for a FIT contract, 15:05:28
careful not to give evidence he		24	and then you get priority. Do you remember that? 15:05:31
anyway, in any event, we can		25	A. I don't recall that. 15:05:35
	Page 250		Page 251
1 Q. Okay.	15:05:36	1	your report. 15:07:17
	I said, I'm 15:05:36	2	A. Which one? 15:07:21
3 generally familiar with the p		3	Q. Yours, your second 15:07:22
4 Q. I'm just goir		4	report. And just if we can turn to your second 15:07:24
5 up the and the evidence I h		5	report, paragraph 258. And I want to focus here 15:07:40
6 Lawrence do you remembe		6	on particularly cost of equity. 15:07:55
7 A. I don't.	15:06:09	7	And you had in your first 15:08:01
Q. Okay. She	was the MNR 15:06:10	8	report you had come up with the 23 percent cost of 15:08:04
9 witness. She testified that:	15:06:12	9	equity. Is that correct? 15:08:07
10 "Once an app		10	A. I forget the number, but 15:08:08
secured a FI		11	that sounds right. 15:08:10
the MNR wo	uld work with 15:06:15	12	Q. Right. And it was based 15:08:11
the successfu	l applicant 15:06:16	13	on a particular the proxy group. You had 15:08:12
14 and prioritize		14	chosen a different proxy group for your beta 15:08:15
15 application to		15	analysis? 15:08:18
	ugh the Crown 15:06:22	16	A. That's correct. 15:08:18
17 land site revi		17	Q. Right. Then you adjusted 15:08:19
to develop th		18	the proxy group, and here you're describing the 15:08:20
Did you hear that		19	new proxy group you came up with. Paragraph 259: 15:08:22
			"To address these 15:08:25
A. It sounds far	miliar, yes. 15:06:28	1 /11	
A. It sounds far Q. All right. N	· •	20	
THE DOUBLES IN	Iow, I would 15:06:30	21	concerns and facilitate 15:08:25
Q. All right. N	Iow, I would 15:06:30	21 22	concerns and facilitate 15:08:25 comparisons, we're going 15:08:27
Q. All right. N like to move, please, to anoth	low, I would 15:06:30 ner of your slides. 15:06:35 15:06:49	21 22 23	concerns and facilitate 15:08:25 comparisons, we're going 15:08:27 to come up with a new 15:08:28
21 Q. All right. N 22 like to move, please, to anoth 23 Just give me a moment. 24 Yes, Slide 19.	low, I would 15:06:30 ner of your slides. 15:06:35 15:06:49	21 22	concerns and facilitate 15:08:25 comparisons, we're going 15:08:27

	Page 252		Page 253
1	you had you had explained this in your 15:08:31	1	under 423 million to be a 15:09:11
2	presentation as well, paragraph 260: 15:08:33	2	reasonably comparable 15:09:14
3	"We established screening 15:08:37	3	size, primarily located 15:09:15
4	criteria that yielded a 15:08:38	4	in Europe, Canada, or the 15:09:16
5	group of companies that 15:08:40	5	U.S., to operate in 15:09:18
6	are far more comparable 15:08:41	6	reasonably comparable 15:09:19
7	to Windstream than 15:08:42	7	market environment. 15:09:21
8	Deloitte's proxy group in 15:08:43	8	Founded before 2008 to 15:09:21
9	terms of activities, 15:08:44	9	ensure there were at 15:09:23
10	size, operations, and 15:08:46	10	least five years of 15:09:24
11	overall risk." 15:08:47	11	trading data, and then 15:09:25
12	So I understand you did this 15:08:49	12	with the primary industry 15:09:26
13	with great care to make sure you had the 15:08:52	13	classification of 15:09:28
14	appropriate proxy group to to compare with 15:08:55	14	electric power by wind 15:09:29
15	Windstream? 15:08:58	15	energy." 15:09:30
16	A. That was the goal. 15:08:58	16	So you were looking at wind 15:09:30
17	Q. Okay. And you say: 15:09:00	17	energy companies? 15:09:32
18	"To screen for proxy 15:09:01	18	A. Correct. 15:09:33
19	group companies, we 15:09:03	19	Q. All right. And then you 15:09:33
20	applied the following 15:09:04	20	explain the various steps you followed to ensure 15:09:36
21	criteria to include 15:09:05	21	that you had the right proxy group; correct? 15:09:40
22	companies that were (a), 15:09:06	22	A. That sounds right. I 15:09:43
23	publicly traded, to 15:09:07	23	haven't read through this, but yes. I went 15:09:47
24	confirm liquidity, with 15:09:08	24	through it step by step, so 15:09:51
25	the market capitalization 15:09:09	25	Q. Okay. And I just want to 15:09:53
	Page 254		Page 255
1	the company the companies you have chosen 15:09:57	1	That's correct. 15:10:59
2	for the proxy group are the ones in paragraph 268 15:09:59	2	Q. Yes. If you want, I can 15:10:59
3	and the chart there; correct? 15:10:02	3	refer you to the Exhibit. It's R-592. I don't 15:11:00
4	A. That's correct. 15:10:04	4	have it 15:11:03
5	Q. All right. I just want 15:10:08	5	A. If you've got an exhibit, 15:11:03
6	to confirm. I'm sure you are very familiar with 15:10:14	6	I'll take your word for it. 15:11:05
7	these companies, but the one, the PNE Wind 15:10:16	7	Q. All right. And then 15:11:06
8	A. Yes. 15:10:23	8	there is also the company and I'm going to 15:11:07
9	Q that's the fifth one 15:10:23	9	I'm going to murder the pronunciation but 15:11:12
10	on the list? 15:10:25	10	Energiekontor AG, which is the third from the - 15:11:17
11	A. That's right. 15:10:26	11	A. Energiekontor. 15:11:21
		12	Q. Energiekontor. And it 15:11:21
12	Q. That has and you 15:10:27		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
12 13	Q. That has and you 15:10:27 explained, I recall, in your in your 15:10:32	13	has as I understand it from R-593, one of the 15:11:22
	•		
13	explained, I recall, in your in your 15:10:32	13	has as I understand it from R-593, one of the 15:11:22
13 14	explained, I recall, in your in your 15:10:32 presentation that you were choosing companies 15:10:35	13 14 15 16	has – as I understand it from R-593, one of the 25:11:22 exhibits you provided, or Canada provided, it has 15:11:29
13 14 15	explained, I recall, in your in your 15:10:32 presentation that you were choosing companies 15:10:35 that, like Windstream, had a lot of development 15:10:37	13 14 15	has – as I understand it from R-593, one of the 15:11:22 exhibits you provided, or Canada provided, it has 15:11:29 1.6 – or 1.2 million Euros in offshore wind. 15:11:31  A. As I recall, that company 15:11:37 has a fairly small share of offshore wind as 15:11:39
13 14 15 16 17 18	explained, I recall, in your in your 15:10:32  presentation that you were choosing companies 15:10:35 that, like Windstream, had a lot of development 15:10:37 projects. 15:10:39  A. Correct. 15:10:41 Q. All right. And PNE Wind 15:10:41	13 14 15 16 17 18	has – as I understand it from R-593, one of the 15:11:22 exhibits you provided, or Canada provided, it has 15:11:29 1.6 – or 1.2 million Euros in offshore wind. 15:11:31  A. As I recall, that company 15:11:37 has a fairly small share of offshore wind as 15:11:39 compared to PNE, for example. 15:11:42
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13 14 15 16 17 18 19 20 21 22	explained, I recall, in your in your 15:10:32  presentation that you were choosing companies 15:10:35 that, like Windstream, had a lot of development 15:10:37 projects. 15:10:39  A. Correct. 15:10:41 Q. All right. And PNE Wind 15:10:41 has 3,307 megawatts of offshore wind all under development. 15:10:50 A. How many? 15:10:50 Q. 3,307 megawatts of 15:10:51	13 14 15 16 17 18 19 20 21 22	has – as I understand it from R-593, one of the exhibits you provided, or Canada provided, it has 15:11:29 1.6 – or 1.2 million Euros in offshore wind. 15:11:31  A. As I recall, that company 15:11:37 has a fairly small share of offshore wind as 15:11:39 compared to PNE, for example. 15:11:42 Q. Right. PNE has, as you 15:11:43 said – 15:11:45 A. Substantial, and 15:11:46 Energiekontor has very little. 15:11:48
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13 14 15 16 17 18 19 20 21 22	explained, I recall, in your in your 15:10:32  presentation that you were choosing companies 15:10:35 that, like Windstream, had a lot of development 15:10:37 projects. 15:10:39  A. Correct. 15:10:41 Q. All right. And PNE Wind 15:10:41 has 3,307 megawatts of offshore wind all under development. 15:10:50 A. How many? 15:10:50 Q. 3,307 megawatts of 15:10:51	13 14 15 16 17 18 19 20 21 22	has – as I understand it from R-593, one of the exhibits you provided, or Canada provided, it has 15:11:29 1.6 – or 1.2 million Euros in offshore wind. 15:11:31  A. As I recall, that company 15:11:37 has a fairly small share of offshore wind as 15:11:39 compared to PNE, for example. 15:11:42 Q. Right. PNE has, as you 15:11:43 said – 15:11:45 A. Substantial, and 15:11:46 Energiekontor has very little. 15:11:48

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	Page 256		Page 257
1	A. Correct. 15:11:54	1	Q. Right. But as I think 15:12:59
2	Q. And a lot of wind energy 15:11:54	2	you said earlier, your goal here was to was 15:13:00
3	and development? 15:11:57	3	to 15:13:05
4	A. Yes. Well, they have 15:11:58	4	A. Start from a good base 15:13:05
5	some in operation as well. 15:12:02	5	of 15:13:06
6	Q. Right. 15:12:03	6	Q. Yeah. Use your best 15:13:07
7	A. I don't have that exact 15:12:04	7	efforts to come up with a proxy group that would 15:13:08
8	ratio for you at the moment, but they they have 15:12:05	8	be as comparable as possible. 15:13:10
9	both operating and and that's part of the 15:12:07	9	A. That's correct. 15:13:11
10	challenge here, I will just add, in finding the 15:12:11	10	Q. Now, if I can turn to the 15:13:12
11	right comparable group is comparing to a project 15:12:15	11	to your results of your CAPM analysis, which is 15:13:20
12	very much at the beginning of its development 15:12:18	12	in the next page over. 15:13:24
13	process which is a privately owned, illiquid kind 15:12:19	13	A. Sure. 15:13:26
14	of company and trying to find some way to compare 15:12:25	14	Q. And I take it here what 15:13:27
15	it to publicly traded companies which have five 15:12:28	15	you do is you start with the unlevered equity 15:13:29
16	years of data, which means they have been in 15:12:31	16	beta, and then you apply something that you you 15:13:32
17	business for a while. They're in operation and, 15:12:32	17	describe it as an unlevered equity beta for 15:13:39
18	almost by definition, have revenue and cash flow 15:12:35	18	adjusted for offshore wind risk. 15:13:42
19	and several projects, project development pipeline 15:12:38	19	A. Well, the bottom is the 15:13:46
20	diversification, revenue sales diversification 15:12:42	20	risk-free rate. That's the green area. 15:13:47
21	from multiple wind farms and projects and assets. 15:12:46	21	Q. Sorry, I'm at the top of 15:13:53
22	So you've kind of got, 15:12:49	22	the chart. Sorry, I'm in your report, not your - 15:13:55
23	inherently, an apples and oranges problem you're 15:12:51	23	my apologies. I'm in your report and looking at 15:14:01
24	trying to resolve, and I'm sure we'll come to the 15:12:54	24	the WACC chart that you have here; right? 15:14:04
25	ways in which we tried to resolve that. 15:12:57	25	A. Correct. 15:14:07
	D 250		D 250
1	Page 258	1	Page 259
1	Q. So you start with the 15:14:08	1	additional beta. That's not technically accurate. 15:14:51
2	unlevered equity beta, and then you have added an 15:14:09	2 3	We adjusted the beta for offshore wind risk. 15:14:53
3	additional beta. I'm just trying to distinguish 15:14:11	1 3	
4 5	1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 .		Q. Okay. And that's if 15:14:57
5	between what Deloitte has done and you have done 15:14:14	4	we look down to the Footnote 2 there under the 15:14:57
c	here. You add an additional beta which and 15:14:16	4 5	we look down to the Footnote 2 there under the chart, you say: 15:15:01
6	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20	4 5 6	we look down to the Footnote 2 there under the 15:14:57 chart, you say: 15:15:01  "The unlevered equity 15:15:05
7	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24	4 5 6 7	we look down to the Footnote 2 there under the chart, you say: 15:15:01  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06
7 8	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27	4 5 6 7 8	we look down to the Footnote 2 there under the chart, you say: 15:15:01  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07
7 8 9	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30	4 5 6 7 8 9	we look down to the Footnote 2 there under the chart, you say: 15:15:01  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10
7 8 9 10	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30  A. There is no question that 15:14:30	4 5 6 7 8 9	we look down to the Footnote 2 there under the chart, you say: 15:15:01  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10
7 8 9 10 11	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30 A. There is no question that 15:14:30 the analysis of and assumptions on beta are very 15:14:32	4 5 6 7 8 9 10	we look down to the Footnote 2 there under the chart, you say: 15:15:01  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10  A. That's correct. 15:15:11
7 8 9 10 11 12	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30  A. There is no question that 15:14:30 the analysis of and assumptions on beta are very 15:14:32 important in this case. 15:14:36	4 5 6 7 8 9 10 11	we look down to the Footnote 2 there under the chart, you say:  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10  A. That's correct. 15:15:11  Q. Right. And is it fair to 15:15:12
7 8 9 10 11 12	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30  A. There is no question that 15:14:30 the analysis of and assumptions on beta are very 15:14:32 important in this case. 15:14:36 Q. Right. 15:14:37	4 5 6 7 8 9 10 11 12 13	we look down to the Footnote 2 there under the chart, you say: 15:15:01  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10  A. That's correct. 15:15:11  Q. Right. And is it fair to 15:15:12  say, sir, that the effect of this adjustment – I 15:15:14
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7 8 9 10 11 12 13 14	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30  A. There is no question that 15:14:30 the analysis of and assumptions on beta are very 15:14:32 important in this case. 15:14:36 Q. Right. 15:14:37 MR. BISHOP: Just to be clear 15:14:38 for the record, we're at paragraph 269 of the 15:14:38	4 5 6 7 8 9 10 11 12 13 14 15	we look down to the Footnote 2 there under the chart, you say:  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10  A. That's correct. 15:15:11  Q. Right. And is it fair to 15:15:12  say, sir, that the effect of this adjustment – I 15:15:14  asked our experts and –- but I'm not sure whether 15:15:21  you'll have the same opinion. But the effect of 15:15:25
7 8 9 10 11 12 13 14 15	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30  A. There is no question that 15:14:30 the analysis of and assumptions on beta are very 15:14:32 important in this case. 15:14:37  MR. BISHOP: Just to be clear 15:14:38 for the record, we're at paragraph 269 of the 15:14:38 second report? 15:14:42	4 5 6 7 8 9 10 11 12 13 14 15	we look down to the Footnote 2 there under the chart, you say:  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10  A. That's correct. 15:15:11  Q. Right. And is it fair to 15:15:12  say, sir, that the effect of this adjustment - I 15:15:21  you'll have the same opinion. But the effect of 15:15:25  that adjustment, if we look on the right-hand 15:15:28
7 8 9 10 11 12 13 14 15 16	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30  A. There is no question that 15:14:30 the analysis of and assumptions on beta are very 15:14:32 important in this case. 15:14:36 Q. Right. 15:14:37 MR. BISHOP: Just to be clear 15:14:38 for the record, we're at paragraph 269 of the 15:14:38 second report? 15:14:42 MR. TERRY: Yes. 15:14:43	4 5 6 7 8 9 10 11 12 13 14 15 16	we look down to the Footnote 2 there under the chart, you say:  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10  A. That's correct. 15:15:11  Q. Right. And is it fair to 15:15:12  say, sir, that the effect of this adjustment I 15:15:21  you'll have the same opinion. But the effect of 15:15:25  that adjustment, if we look on the right-hand 15:15:28  side, which, of course, is the BRG numbers; the 15:15:30
7 8 9 10 11 12 13 14 15 16 17	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30  A. There is no question that 15:14:30 the analysis of and assumptions on beta are very 15:14:32 important in this case. 15:14:36 Q. Right. 15:14:37 MR. BISHOP: Just to be clear 15:14:38 for the record, we're at paragraph 269 of the 15:14:38 second report? 15:14:42 MR. TERRY: Yes. 15:14:43 THE WITNESS: Page 72, 15:14:44	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	we look down to the Footnote 2 there under the chart, you say:  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10  A. That's correct. 15:15:11  Q. Right. And is it fair to 15:15:12  say, sir, that the effect of this adjustment – I 15:15:14  asked our experts and – but I'm not sure whether 15:15:21  you'll have the same opinion. But the effect of 15:15:28  that adjustment, if we look on the right-hand 15:15:30  left-hand side is Deloitte, but that adjustment 15:15:33
7 8 9 10 11 12 13 14 15 16 17 18	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30 A. There is no question that 15:14:30 the analysis of and assumptions on beta are very 15:14:32 important in this case. 15:14:36 Q. Right. 15:14:37 MR. BISHOP: Just to be clear 15:14:38 for the record, we're at paragraph 269 of the 15:14:38 second report? 15:14:42 MR. TERRY: Yes. 15:14:43 THE WITNESS: Page 72, 15:14:44 correct. 15:14:45	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	we look down to the Footnote 2 there under the chart, you say:  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10  A. That's correct. 15:15:11  Q. Right. And is it fair to 15:15:12  say, sir, that the effect of this adjustment – I 15:15:21  you'll have the same opinion. But the effect of 15:15:28  that adjustment, if we look on the right-hand 15:15:30  left-hand side is Deloitte, but that adjustment 15:15:33  has a \$100 million effect once you roll all the 15:15:36
7 8 9 10 11 12 13 14 15 16 17 18 19 20	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30 A. There is no question that 15:14:30 the analysis of and assumptions on beta are very 15:14:32 important in this case. 15:14:37 MR. BISHOP: Just to be clear 15:14:38 for the record, we're at paragraph 269 of the 15:14:38 second report? 15:14:42 MR. TERRY: Yes. 15:14:43 THE WITNESS: Page 72, 15:14:44 correct. 15:14:45 BY MR. TERRY: 15:14:46	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	we look down to the Footnote 2 there under the chart, you say:  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10  A. That's correct. 15:15:11  Q. Right. And is it fair to 15:15:12  say, sir, that the effect of this adjustment – I 15:15:14  asked our experts and – but I'm not sure whether 15:15:21  you'll have the same opinion. But the effect of 15:15:28  side, which, of course, is the BRG numbers; the 15:15:30  left-hand side is Deloitte, but that adjustment 15:15:36  way down and come up with your weighted-average 15:15:40
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30  A. There is no question that 15:14:30 the analysis of and assumptions on beta are very 15:14:32 important in this case. 15:14:37 MR. BISHOP: Just to be clear 15:14:38 for the record, we're at paragraph 269 of the 15:14:38 second report? 15:14:42 MR. TERRY: Yes. 15:14:43 THE WITNESS: Page 72, 15:14:44 correct. 15:14:45 BY MR. TERRY: 15:14:46 Q. Apologies if I 15:14:46	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	we look down to the Footnote 2 there under the chart, you say: 15:15:01  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10  A. That's correct. 15:15:11  Q. Right. And is it fair to 15:15:12  say, sir, that the effect of this adjustment – I 15:15:14  asked our experts and but I'm not sure whether 15:15:21  you'll have the same opinion. But the effect of 15:15:25  that adjustment, if we look on the right-hand 15:15:28  side, which, of course, is the BRG numbers; the 15:15:30  left-hand side is Deloitte, but that adjustment 15:15:36  way down and come up with your weighted-average 15:15:40  cost of capital at the bottom? 15:15:48
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30  A. There is no question that 15:14:30 the analysis of and assumptions on beta are very 15:14:32 important in this case. 15:14:36 Q. Right. 15:14:37 MR. BISHOP: Just to be clear 15:14:38 for the record, we're at paragraph 269 of the 15:14:38 second report? 15:14:42 MR. TERRY: Yes. 15:14:43 THE WITNESS: Page 72, 15:14:44 correct. 15:14:45 BY MR. TERRY: 15:14:46 Q. Apologies if I 15:14:46 A. Yep. Could I correct 15:14:47	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	we look down to the Footnote 2 there under the chart, you say:  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10  A. That's correct. 15:15:11  Q. Right. And is it fair to 15:15:12  say, sir, that the effect of this adjustment – I 15:15:14  asked our experts and but I'm not sure whether 15:15:21  you'll have the same opinion. But the effect of 15:15:28  side, which, of course, is the BRG numbers; the 15:15:30  left-hand side is Deloitte, but that adjustment 15:15:36  way down and come up with your weighted-average 15:15:40  cost of capital at the bottom? 15:15:49
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30  A. There is no question that 15:14:30 the analysis of and assumptions on beta are very 15:14:32 important in this case. 15:14:37  MR. BISHOP: Just to be clear 15:14:38 for the record, we're at paragraph 269 of the 15:14:38 second report? 15:14:42  MR. TERRY: Yes. 15:14:43  THE WITNESS: Page 72, 15:14:44 correct. 15:14:45  BY MR. TERRY: 15:14:46  A. Yep. Could I correct 15:14:47 something you just said? 15:14:48	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	we look down to the Footnote 2 there under the chart, you say:  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10  A. That's correct. 15:15:11  Q. Right. And is it fair to 15:15:12  say, sir, that the effect of this adjustment – I 15:15:14  asked our experts and but I'm not sure whether 15:15:21  you'll have the same opinion. But the effect of 15:15:28  side, which, of course, is the BRG numbers; the 15:15:30  left-hand side is Deloitte, but that adjustment 15:15:36  way down and come up with your weighted-average 15:15:40  cost of capital at the bottom? 15:15:49  numbers. On the hundred million, I haven't done 15:15:50
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	here. You add an additional beta which and 15:14:16 this is a very sensitive chart, isn't it, in terms 15:14:20 of, when you do a beta adjustment, it has 15:14:24 significant ripple effects through the rest of the 15:14:27 analysis? 15:14:30  A. There is no question that 15:14:30 the analysis of and assumptions on beta are very 15:14:32 important in this case. 15:14:36 Q. Right. 15:14:37 MR. BISHOP: Just to be clear 15:14:38 for the record, we're at paragraph 269 of the 15:14:38 second report? 15:14:42 MR. TERRY: Yes. 15:14:43 THE WITNESS: Page 72, 15:14:44 correct. 15:14:45 BY MR. TERRY: 15:14:46 Q. Apologies if I 15:14:46 A. Yep. Could I correct 15:14:47	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	we look down to the Footnote 2 there under the chart, you say:  "The unlevered equity 15:15:05  beta is adjusted by a 15:15:06  factor of 1.4 to reflect 15:15:07  offshore wind risk 15:15:10  premium." 15:15:10  A. That's correct. 15:15:11  Q. Right. And is it fair to 15:15:12  say, sir, that the effect of this adjustment – I 15:15:14  asked our experts and but I'm not sure whether 15:15:21  you'll have the same opinion. But the effect of 15:15:28  side, which, of course, is the BRG numbers; the 15:15:30  left-hand side is Deloitte, but that adjustment 15:15:36  way down and come up with your weighted-average 15:15:40  cost of capital at the bottom? 15:15:49

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1	this chart, but I haven't run it the way you have 15:15:59	1	difference, as I recall, and you probably recall 15:17:00
2	just said it. 15:16:01	2	too in seeing that chart, is your number would 15:17:02
3	Q. Yeah. Maybe we could 15:16:02	3	move down from 18 and a half percent in terms of 15:17:04
4	just look briefly at the chart. I have lost my 15:16:03	4	the cost of equity to something in the range of 15:17:09
5	page again. 15:16:15	5	the upper 14 percent. I can't recall the exact 15:17:12
6	A. Page 19 in the slide 15:16:17	6	number. 15:17:14
7	deck, if that's what you are referring to? 15:16:18	7	A. Well, 18 and a half minus 15:17:15
8	Q. Thanks. Yes. 15:16:21	8	4.2 should be about as you have stated, not 15:17:19
9	Yes. So on the chart, it's 15:16:23	9	exactly. 15:17:22
10	in terms of the total cost of equity, is that 15:16:25	10	Q. Okay. 15:17:22
11	what's being reflected in that 15:16:29	11	A. I think you can see even 15:17:23
12	A. That's the total cost of 15:16:32	12	better from this chart, and I need to emphasize 15:17:24
13	equity under our respective CAPM analysis. 15:16:33	13	something here perhaps, which is our CAPM analysis 15:17:26
14	Q. Right. 15:16:36	14	yields a midrange 19.3 percent. As I mentioned 15:17:30
15	A. Middle of the road. 15:16:37	15	before, the 18 percent we select 15:17:34
16	Q. So the difference is 4.2 15:16:39	16	Q. You adjust it down? 15:17:36
17	percent total cost? 15:16:40	17	A was due to 15:17:37
18	A. That's correct. 15:16:41	18	benchmarking. 15:17:38
19	Q. All right. And you 15:16:42	19	Q. Yes. 15:17:38
20	A. That's a significant 15:16:44	20	A. So I think, if you take 15:17:39
21	adjustment. 15:16:44	21	18 minus 4.2, it's a little bit more aggressive, 15:17:41
22	Q. Right. And you recall it 15:16:45	22	because we've already taken over a percent off 15:17:44
23	was in Deloitte's chart, and I won't no 15:16:46	23	just for the benchmarking part. 15:17:47
24	disrespect to Deloitte, but I may not put up their 15:16:51	24	Q. Right. 15:17:48
25	use a chart at this point in time. But the 15:16:54	25	A. If you took the 19.3 15:17:48
	<u> </u>		
	Page 262		Page 263
1	-	1	•
1 2	percent minus 4.2, you would get 15.1. 15:17:50	1 2	"Offshore wind, 15:19:02
	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54	1	"Offshore wind, 15:19:02 Windstream is different 15:19:03
2	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54 you may not know this, but in terms of the 15:17:57	2	"Offshore wind, 15:19:02
2	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57  where you end up in the discount rate, how it 15:17:59	2 3	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04
2 3 4	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57  where you end up in the discount rate, how it 15:17:59  affects the discount rate, if you remove the 1.4 15:18:02	2 3 4	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06
2 3 4 5	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07	2 3 4 5	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07
2 3 4 5 6	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57  where you end up in the discount rate, how it 15:17:59  affects the discount rate, if you remove the 1.4 15:18:02	2 3 4 5 6	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06
2 3 4 5 6 7	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15	2 3 4 5 6 7	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10
2 3 4 5 6 7 8	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11	2 3 4 5 6 7 8	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08
2 3 4 5 6 7 8	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15 of 7.25 to 8.25. Would that be in the ballpark? 15:18:18	2 3 4 5 6 7 8	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12
2 3 4 5 6 7 8 9	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15 of 7.25 to 8.25. Would that be in the ballpark? 15:18:18  A. When you say "discount 15:18:24	2 3 4 5 6 7 8 9	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12 report from KBC 15:19:13
2 3 4 5 6 7 8 9 10	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15 of 7.25 to 8.25. Would that be in the ballpark? 15:18:18  A. When you say "discount 15:18:24 rate, "you mean the weighted-average cost of 15:18:25	2 3 4 5 6 7 8 9 10	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12 report from KBC 15:19:13 Securities that values 15:19:13
2 3 4 5 6 7 8 9 10 11	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15 of 7.25 to 8.25. Would that be in the ballpark? 15:18:18  A. When you say "discount 15:18:24 rate, "you mean the weighted-average cost of 15:18:25 capital, the WACC? 15:18:27  Q. Sorry, the 15:18:27 weighted-average cost of capital, yes. 15:18:28	2 3 4 5 6 7 8 9 10 11	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12 report from KBC 15:19:13 Securities that values 15:19:13 offshore wind farms, we 15:19:15
2 3 4 5 6 7 8 9 10 11 12	percent minus 4.2, you would get 15.1.  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57  where you end up in the discount rate, how it 15:17:59  affects the discount rate, if you remove the 1.4 15:18:02  beta my numbers are, if we were to move to the 15:18:07  bottom of your chart, on the right-hand side, that 15:18:11  instead of 8.5 to 9.5, you would be in the range 15:18:15  of 7.25 to 8.25. Would that be in the ballpark? 15:18:18  A. When you say "discount 15:18:24  rate, "you mean the weighted-average cost of 15:18:25  capital, the WACC? 15:18:27  Q. Sorry, the 15:18:27	2 3 4 5 6 7 8 9 10 11 12 13	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12 report from KBC 15:19:13 Securities that values 15:19:13 offshore wind farms, we 15:19:15 multiply the unlevered 15:19:16
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	percent minus 4.2, you would get 15.1.  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15 of 7.25 to 8.25. Would that be in the ballpark? 15:18:18  A. When you say "discount 15:18:24 rate, "you mean the weighted-average cost of 15:18:25 capital, the WACC? 15:18:27  Q. Sorry, the 15:18:27 weighted-average cost of capital, yes. 15:18:28  A. I don't have that number 15:18:29 calculated for you either, but it would certainly 15:18:29	2 3 4 5 6 7 8 9 10 11 12 13 14	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12 report from KBC 15:19:13 Securities that values 15:19:13 offshore wind farms, we 15:19:15 multiply the unlevered 15:19:16 beta by 1.4 to adjust for 15:19:17 the fact that offshore 15:19:20 wind is an overall 15:19:20
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15 of 7.25 to 8.25. Would that be in the ballpark? 15:18:18  A. When you say "discount 15:18:24 rate, "you mean the weighted-average cost of 15:18:25 capital, the WACC? 15:18:27  Weighted-average cost of capital, yes. 15:18:28  A. I don't have that number 15:18:29 calculated for you either, but it would certainly 15:18:29 bring it down. 15:18:32	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12 report from KBC 15:19:13 Securities that values 15:19:13 offshore wind farms, we 15:19:15 multiply the unlevered 15:19:16 beta by 1.4 to adjust for 15:19:17 the fact that offshore 15:19:20 wind is an overall 15:19:20 riskier technology than 15:19:22
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	percent minus 4.2, you would get 15.1.  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15 of 7.25 to 8.25. Would that be in the ballpark? 15:18:18  A. When you say "discount 15:18:24 rate, "you mean the weighted-average cost of 15:18:25 capital, the WACC? 15:18:27  Q. Sorry, the 15:18:27 weighted-average cost of capital, yes. 15:18:28  A. I don't have that number 15:18:29 calculated for you either, but it would certainly 15:18:29 bring it down. 15:18:33 am missing something, but in your report, the only 15:18:37	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12 report from KBC 15:19:13 Securities that values 15:19:13 offshore wind farms, we 15:19:15 multiply the unlevered 15:19:16 beta by 1.4 to adjust for 15:19:17 the fact that offshore 15:19:20 wind is an overall 15:19:20 riskier technology than 15:19:23 A. Okay. So the what is 15:19:26
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	percent minus 4.2, you would get 15.1. 15:17:50  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15 of 7.25 to 8.25. Would that be in the ballpark? 15:18:18  A. When you say "discount 15:18:24 rate, "you mean the weighted-average cost of 15:18:25 capital, the WACC? 15:18:27  Q. Sorry, the 15:18:27 weighted-average cost of capital, yes. 15:18:28  A. I don't have that number 15:18:29 calculated for you either, but it would certainly 15:18:39 pring it down. 15:18:33 am missing something, but in your report, the only 15:18:40	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12 report from KBC 15:19:13 Securities that values 15:19:13 offshore wind farms, we 15:19:15 multiply the unlevered 15:19:16 beta by 1.4 to adjust for 15:19:17 the fact that offshore 15:19:20 wind is an overall 15:19:20 riskier technology than 15:19:23 A. Okay. So the what is 15:19:26 your question? 15:19:29
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	percent minus 4.2, you would get 15.1.  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15 of 7.25 to 8.25. Would that be in the ballpark? 15:18:18  A. When you say "discount 15:18:24 rate, "you mean the weighted-average cost of 15:18:25 capital, the WACC? 15:18:27  Q. Sorry, the 15:18:27 weighted-average cost of capital, yes. 15:18:29 calculated for you either, but it would certainly 15:18:29 bring it down. 15:18:32  Q. Okay. And tell me if I 15:18:33 am missing something, but in your report, the only 15:18:40 the offshore wind, as you call it, an offshore 15:18:43	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12 report from KBC 15:19:13 Securities that values 15:19:13 offshore wind farms, we 15:19:15 multiply the unlevered 15:19:16 beta by 1.4 to adjust for 15:19:17 the fact that offshore 15:19:20 wind is an overall 15:19:20 riskier technology than 15:19:23 A. Okay. So the what is 15:19:26 your question? 15:19:29 Q. I guess my question is: 15:19:30
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	percent minus 4.2, you would get 15.1.  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15 of 7.25 to 8.25. Would that be in the ballpark? 15:18:18  A. When you say "discount 15:18:24 rate, "you mean the weighted-average cost of 15:18:25 capital, the WACC? 15:18:27  Q. Sorry, the 15:18:27 weighted-average cost of capital, yes. 15:18:29 calculated for you either, but it would certainly 15:18:39  Q. Okay. And tell me if I 15:18:33 am missing something, but in your report, the only 15:18:40 the offshore wind, as you call it, an offshore 15:18:43 wind risk premium that's the the description 15:18:46	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12 report from KBC 15:19:13 Securities that values 15:19:13 offshore wind farms, we 15:19:15 multiply the unlevered 15:19:16 beta by 1.4 to adjust for 15:19:17 the fact that offshore 15:19:20 wind is an overall 15:19:20 riskier technology than 15:19:23 A. Okay. So the what is 15:19:26 your question? 15:19:29 Q. I guess my question is: 15:19:30 Am I is that the only place in your report 15:19:31
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	percent minus 4.2, you would get 15.1.  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15 of 7.25 to 8.25. Would that be in the ballpark? 15:18:18  A. When you say "discount 15:18:24 rate, "you mean the weighted-average cost of 15:18:25 capital, the WACC? 15:18:27  Q. Sorry, the 15:18:27 weighted-average cost of capital, yes. 15:18:28  A. I don't have that number 15:18:29 calculated for you either, but it would certainly 15:18:39 bring it down. 15:18:32  Q. Okay. And tell me if I 15:18:33 am missing something, but in your report, the only 15:18:40 the offshore wind, as you call it, an offshore 15:18:43 wind risk premium that's the the description 15:18:46 used is in paragraph 272, where you're talking 15:18:51	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12 report from KBC 15:19:13 Securities that values 15:19:13 offshore wind farms, we 15:19:15 multiply the unlevered 15:19:16 beta by 1.4 to adjust for 15:19:17 the fact that offshore 15:19:20 wind is an overall 15:19:20 riskier technology than 15:19:23 A. Okay. So the what is 15:19:26 your question? 15:19:30 Am I is that the only place in your report 15:19:31 where you explain why you are applying the 1.4 15:19:33
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	percent minus 4.2, you would get 15.1.  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15 of 7.25 to 8.25. Would that be in the ballpark? 15:18:18  A. When you say "discount 15:18:24 rate, "you mean the weighted-average cost of 15:18:25 capital, the WACC? 15:18:27  Q. Sorry, the 15:18:27 weighted-average cost of capital, yes. 15:18:28  A. I don't have that number 15:18:29 calculated for you either, but it would certainly 15:18:39 bring it down. 15:18:32  Q. Okay. And tell me if I 15:18:33 am missing something, but in your report, the only 15:18:40 the offshore wind, as you call it, an offshore 15:18:43 wind risk premium that's the the description 15:18:51 about the adjustments you have made. It's the 15:18:57	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12 report from KBC 15:19:13 Securities that values 15:19:13 offshore wind farms, we 15:19:15 multiply the unlevered 15:19:16 beta by 1.4 to adjust for 15:19:17 the fact that offshore 15:19:20 wind is an overall 15:19:20 riskier technology than 15:19:23 A. Okay. So the – what is 15:19:26 your question? 15:19:30 Am I – is that the only place in your report 15:19:31 where you explain why you are applying the 1.4 15:19:33 beta? 15:19:37
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	percent minus 4.2, you would get 15.1.  Q. Right. And in terms of 15:17:54  you may not know this, but in terms of the 15:17:57 where you end up in the discount rate, how it 15:17:59 affects the discount rate, if you remove the 1.4 15:18:02 beta my numbers are, if we were to move to the 15:18:07 bottom of your chart, on the right-hand side, that 15:18:11 instead of 8.5 to 9.5, you would be in the range 15:18:15 of 7.25 to 8.25. Would that be in the ballpark? 15:18:18  A. When you say "discount 15:18:24 rate, "you mean the weighted-average cost of 15:18:25 capital, the WACC? 15:18:27  Q. Sorry, the 15:18:27 weighted-average cost of capital, yes. 15:18:28  A. I don't have that number 15:18:29 calculated for you either, but it would certainly 15:18:39 bring it down. 15:18:32  Q. Okay. And tell me if I 15:18:33 am missing something, but in your report, the only 15:18:40 the offshore wind, as you call it, an offshore 15:18:43 wind risk premium that's the the description 15:18:46 used is in paragraph 272, where you're talking 15:18:51	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	"Offshore wind, 15:19:02 Windstream is different 15:19:03 than the proxy group 15:19:04 because it is an offshore 15:19:05 wind project, whereas the 15:19:06 proxy group companies are 15:19:07 mostly focused on onshore 15:19:08 wind. As explained in 15:19:10 Figure 17, and based on a 15:19:12 report from KBC 15:19:13 Securities that values 15:19:13 offshore wind farms, we 15:19:15 multiply the unlevered 15:19:16 beta by 1.4 to adjust for 15:19:17 the fact that offshore 15:19:20 wind is an overall 15:19:20 riskier technology than 15:19:23 A. Okay. So the what is 15:19:26 your question? 15:19:30 Am I is that the only place in your report 15:19:31 where you explain why you are applying the 1.4 15:19:33

	Page 264		Page 265
1	•		
1 2	to that question, because I don't know if I 15:19:42	1 2	Q. Not for that number? 15:20:42
3	mentioned it elsewhere in the report. I think 15:19:44	3	Okay. I will leave that for now. 15:20:44
4	this might be the only place. 15:19:46 O. Okay. 15:19:47	4	If I can take you, please, to 15:20:50
5	<ul><li>Q. Okay. 15:19:47</li><li>A. Perhaps more helpful is 15:19:48</li></ul>	5	the KBC Securities report. And that's Tab 1 of 15:20:51 your binder, Exhibit R-596. 15:20:59
6		6	A. What was the tab again? 15:21:11
7	to say that the source of the 1.4 is the KBC 15:19:51 report. 15:19:56	7	Q. Tab 1. If you could 15:21:12
8	<b>A</b>	8	turn, please, to page 54. 15:21:19
9	Q. Right. I've got that. 15:19:57  Maybe we can go to that. 15:19:58	9	A. Did you say 54? 15:21:32
10	Maybe we can go to that. 15:19:58  A. But I would also say I'm 15:20:00	10	Q. Sorry, 64. You can see 15:21:33
11	more generally aware of offshore risk relative to 15:20:01	11	that I have just now succumbed to putting on some 15:21:35
12	onshore risk, and I have seen other sources point 15:20:05	12	reading glasses. 15:21:40
13	to that risk. 15:20:08	13	A. I'm having exactly the 15:21:41
14	Q. And in this in your 15:20:11	14	same problem. 15:21:42
15	expert report here, sir, you have referred to one 15:20:14	15	Q. Yes. Age has caught up 15:21:43
16	source, the KBC Securities publication. 15:20:17	16	to me, just in the past two weeks, I think. 15:21:44
17	A. That's with reference to 15:20:22	17	[Laughter.] 15:21:44
18	the 1.4 beta adjustment 15:20:24	18	BY MR. TERRY: 15:21:46
19	Q. Right. 15:20:26	19	Q. At the bottom of there, 15:21:46
20	A specifically. 15:20:27	20	we it says in terms of beta calculation, and 15:21:48
21	Q. Okay. Okay. And I just 15:20:28	21	this is a KBC Securities is a securities firm, 15:21:51
22	want to make sure I'm not missing anything. 15:20:33	22	I understand? And it says: 15:21:57
23	There's no other source that you're relying on 15:20:35	23	"We understand that 15:22:01
24	here in your report to for the 1.4? 15:20:37	24	biomass and offshore wind 15:22:02
25	A. Not for that number. 15:20:39	25	projects should be 15:22:03
	The Foot for that number.		projects should be 15.22.05
	Page 266		Page 267
1	multiplied by 1.4 times 15:22:04	1	A. Mm-hmm. 15:23:12
2	the onshore wind beta." 15:22:06	2	Q. Headed "Offshore Wind 15:23:13
3			Q. Headed Offshole wild 13.23.13
	And then it says, "Green-X 15:22:08	3	Energy." 15:23:15
4	paper." 15:22:09	4	Energy." 15:23:15 And this says: 15:23:17
5	paper." 15:22:09 And, Mr. Goncalves, had you 15:22:10	4 5	Energy." 15:23:15  And this says: 15:23:17  "Offshore wind energy has 15:23:17
5 6	paper." 15:22:09  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15	4 5 6	Energy." 15:23:15 And this says: 15:23:17 "Offshore wind energy has 15:23:17 not come of age yet. The 15:23:19
5 6 7	paper." 15:22:09  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19	4 5 6 7	Energy." 15:23:15 And this says: 15:23:17 "Offshore wind energy has 15:23:17 not come of age yet. The 15:23:19 track record for offshore 15:23:20
5 6	paper." 15:22:09 And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23	4 5 6 7 8	Energy."  15:23:15  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22
5 6 7 8 9	paper." 15:22:09 And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23 A. No, no. 15:22:25	4 5 6 7 8 9	Energy."  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23
5 6 7 8 9	paper." 15:22:09  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23  A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26	4 5 6 7 8 9	Energy."  15:23:15  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26
5 6 7 8 9 10	paper." 15:22:09  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23  A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28	4 5 6 7 8 9 10	Energy."  15:23:15  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27
5 6 7 8 9 10 11	paper." 15:22:09  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23  A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32	4 5 6 7 8 9 10 11	Energy."  15:23:15  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27
5 6 7 8 9 10 11 12	paper." 15:22:09  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23  A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32  And if I could, first of all, 15:22:38	4 5 6 7 8 9 10 11 12 13	Energy."  15:23:15  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27  gauge the risks and the 15:23:29
5 6 7 8 9 10 11 12 13	paper." 15:22:09  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23  A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32  And if I could, first of all, 15:22:38 pause on the first page. This is a report 15:22:40	4 5 6 7 8 9 10 11 12 13 14	Energy."  15:23:15  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27  gauge the risks and the 15:23:29  technological status of 15:23:30
5 6 7 8 9 10 11 12 13 14	paper." 15:22:09 And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23 A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32 And if I could, first of all, 15:22:38 pause on the first page. This is a report 15:22:40 prepared, it looks, in the context of the European 15:22:46	4 5 6 7 8 9 10 11 12 13 14 15	Energy."  15:23:15  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27  gauge the risks and the 15:23:29  technological status of 15:23:30  offshore wind energy 15:23:31
5 6 7 8 9 10 11 12 13 14 15	paper." 15:22:09 And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23 A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32 And if I could, first of all, 15:22:38 pause on the first page. This is a report 15:22:40 prepared, it looks, in the context of the European 15:22:46 Commission, and the date is July 2004. Do you see 15:22:48	4 5 6 7 8 9 10 11 12 13 14 15 16	Energy."  15:23:15  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27  gauge the risks and the 15:23:29  technological status of 15:23:30  offshore wind energy 15:23:31  projects. 15:23:32
5 6 7 8 9 10 11 12 13 14 15 16	paper."  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23  A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32  And if I could, first of all, 15:22:38 pause on the first page. This is a report 15:22:40 prepared, it looks, in the context of the European 15:22:46 Commission, and the date is July 2004. Do you see 15:22:48 that? 15:22:51	4 5 6 7 8 9 10 11 12 13 14 15 16 17	Energy."  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27  gauge the risks and the 15:23:29  technological status of 15:23:31  projects. 15:23:32  "Recently the project 15:23:34
5 6 7 8 9 10 11 12 13 14 15 16 17 18	paper."  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23  A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32  And if I could, first of all, 15:22:38 pause on the first page. This is a report 15:22:40 prepared, it looks, in the context of the European 15:22:46 Commission, and the date is July 2004. Do you see 15:22:48 that? 15:22:51  A. Yes. 15:22:51	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	Energy."  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27  gauge the risks and the 15:23:29  technological status of 15:23:30  offshore wind energy 15:23:31  projects. 15:23:32  "Recently the project 15:23:34  owner Elsam announced 15:23:34
5 6 7 8 9 10 11 12 13 14 15 16 17 18	paper."  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23  A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32  And if I could, first of all, 15:22:38 pause on the first page. This is a report 15:22:40 prepared, it looks, in the context of the European 15:22:46 Commission, and the date is July 2004. Do you see 15:22:48 that? 15:22:51  A. Yes. 15:22:51 Q. All right. And if I 15:22:51	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	Energy."  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27  gauge the risks and the 15:23:29  technological status of 15:23:30  offshore wind energy 15:23:31  projects. 15:23:32  "Recently the project 15:23:34  owner Elsam announced 15:23:34  that the nacelles of all 15:23:34
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	paper."  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23  A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32  And if I could, first of all, 15:22:38 pause on the first page. This is a report 15:22:40 prepared, it looks, in the context of the European 15:22:46 Commission, and the date is July 2004. Do you see 15:22:48 that? 15:22:51  A. Yes. 15:22:51 Q. All right. And if I 15:22:51 could turn you to page 55. And the report 15:22:54	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Energy."  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27  gauge the risks and the 15:23:29  technological status of 15:23:30  offshore wind energy 15:23:31  projects. 15:23:32  "Recently the project 15:23:34  owner Elsam announced 15:23:34  that the nacelles of all 15:23:34  the turbines will be 15:23:37
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	paper."  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23  A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32  And if I could, first of all, 15:22:38 pause on the first page. This is a report 15:22:40 prepared, it looks, in the context of the European 15:22:46 Commission, and the date is July 2004. Do you see 15:22:48 that? 15:22:51  A. Yes. 15:22:51 Q. All right. And if I 15:22:51 could turn you to page 55. And the report 15:23:01	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	Energy."  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27  gauge the risks and the 15:23:29  technological status of 15:23:30  offshore wind energy 15:23:31  projects. 15:23:32  "Recently the project 15:23:34  owner Elsam announced 15:23:34  that the nacelles of all 15:23:37  removed and taken to 15:23:38
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23 A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32 And if I could, first of all, 15:22:38 pause on the first page. This is a report 15:22:40 prepared, it looks, in the context of the European 15:22:46 Commission, and the date is July 2004. Do you see 15:22:48 that? 15:22:51 A. Yes. 15:22:51 Q. All right. And if I 15:22:51 could turn you to page 55. And the report 15:22:54 contains excerpts, so you get to 55 fairly 15:23:01 quickly. 15:23:03	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	Energy."  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27  gauge the risks and the 15:23:29  technological status of 15:23:30  offshore wind energy 15:23:31  projects. 15:23:32  "Recently the project 15:23:34  owner Elsam announced 15:23:34  that the nacelles of all 15:23:37  removed and taken to 15:23:38  shore for maintenance and 15:23:40
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	paper."  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23  A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32  And if I could, first of all, 15:22:38 pause on the first page. This is a report 15:22:40 prepared, it looks, in the context of the European 15:22:46 Commission, and the date is July 2004. Do you see 15:22:48 that? 15:22:51 A. Yes. 15:22:51 Q. All right. And if I 15:22:51 could turn you to page 55. And the report 15:22:54 contains excerpts, so you get to 55 fairly 15:23:01 quickly. 15:23:03 A. Sorry, which page? 15:23:10	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Energy."  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27  gauge the risks and the 15:23:29  technological status of 15:23:30  offshore wind energy 15:23:31  projects. 15:23:32  "Recently the project 15:23:34  owner Elsam announced 15:23:34  that the nacelles of all 15:23:37  removed and taken to 15:23:38  shore for maintenance and 15:23:40  overhaul. According to 15:23:41
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23 A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32 And if I could, first of all, 15:22:38 pause on the first page. This is a report 15:22:40 prepared, it looks, in the context of the European 15:22:46 Commission, and the date is July 2004. Do you see 15:22:48 that? 15:22:51 A. Yes. 15:22:51 Q. All right. And if I 15:22:51 could turn you to page 55. And the report 15:23:01 quickly. 15:23:03 A. Sorry, which page? 15:23:10 Q. Do you have page page 15:23:11	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	Energy."  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27  gauge the risks and the 15:23:29  technological status of 15:23:30  offshore wind energy 15:23:31  projects. 15:23:32  "Recently the project 15:23:34  owner Elsam announced 15:23:34  that the nacelles of all 15:23:37  removed and taken to 15:23:40  overhaul. According to 15:23:41  Elsam, problems arose 15:23:43
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	paper."  And, Mr. Goncalves, had you 15:22:10 reviewed the Green-X paper? Had you reviewed that 15:22:15 paper when you when you prepared and provided 15:22:19 your report, your second report? 15:22:23  A. No, no. 15:22:25 Q. No? Okay. So I'd like 15:22:26 to go to that Green-X paper, which is at Tab 2, 15:22:28 and it's C-1909. 15:22:32  And if I could, first of all, 15:22:38 pause on the first page. This is a report 15:22:40 prepared, it looks, in the context of the European 15:22:46 Commission, and the date is July 2004. Do you see 15:22:48 that? 15:22:51 A. Yes. 15:22:51 Q. All right. And if I 15:22:51 could turn you to page 55. And the report 15:22:54 contains excerpts, so you get to 55 fairly 15:23:01 quickly. 15:23:03 A. Sorry, which page? 15:23:10	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	Energy."  And this says:  15:23:17  "Offshore wind energy has 15:23:17  not come of age yet. The 15:23:19  track record for offshore 15:23:20  wind power plants is very 15:23:22  limited. The Horns Rev 15:23:23  project is the main 15:23:26  reference project for 15:23:27  banks and developers to 15:23:27  gauge the risks and the 15:23:29  technological status of 15:23:30  offshore wind energy 15:23:31  projects. 15:23:32  "Recently the project 15:23:34  owner Elsam announced 15:23:34  that the nacelles of all 15:23:37  removed and taken to 15:23:38  shore for maintenance and 15:23:40  overhaul. According to 15:23:41

-	Page 268	Page 269
1	autumn 2003, and later it 15:23:45	wind energy installations 15:24:16
2	turned out that a large 15:23:47	2 and operation." 15:24:18
3	number of generators have 15:23:48	And are you aware, sir I'm 15:24:19
4	production defects. 15:23:49	4 not sure you've informed yourself about the 15:24:21
5	"Since offshore wind 15:23:51	5 offshore wind industry or asked URS for 15:24:23
6	energy has no proven 15:23:52	6 information, but are you aware as to the state of 15:24:26
7	track record, it is not 15:23:53	development of that industry in 2004? 15:24:28
8	possible to obtain 15:23:54	8 A. I'm generally aware, 15:24:30
9	non-recourse project 15:23:57	because I recall the development of the U.K. 15:24:31
10	finance for new projects. 15:23:57	offshore wind projects, and I obviously follow 15:24:34
11	This has a number of 15:23:58	international energy markets quite a bit. So I'm 15:24:37
12	reasons: 15:23:59	aware of the timing of development of offshore 15:24:40
13	"First, offshore wind 15:24:00	wind as a general matter. 15:24:44
14	turbines are new type 15:24:02	Q. And are you aware, when 15:24:45
15	turbines, having larger 15:24:03	the publication says that when the report says 15:24:47
16	size than onshore wind 15:24:04	offshore wind turbines are new type turbines 15:24:50
17	turbines. They have no 15:24:06	having larger size, are you aware of what megawatt 15:24:53
18 19	track record for offshore 15:24:06	size we're talking about? 15:24:57
20	conditions yet. 15:24:08	19 A. I don't remember what 15:24:58
21	"There is little 15:24:11 experience with the 15:24:12	this report says exactly. I can say that, 15:25:00
22	experience with the 15:24:12 logistics (both 15:24:14	generally, the progression within the wind 15:25:03
23	installation and 15:24:14	industry overall has been toward bigger and more 15:25:06
24	operation and 15:24:15	economically efficient turbines over time. And 15:25:10
25	maintenance) of offshore 15:24:15	offshore wind, by its nature, started at a larger 15:25:14
	manneralice) of onshore 13.21.13	size and has grown from there. 15:25:17
	Page 270	Page 271
1	If you go back many years, 15:25:20	1 risks for these 15:26:29
2	onshore wind turbines were measured in kilowatts, 15:25:24	2 technologies." 15:26:30
3		technologies." 15:26:30
-	not megawatts. And offshore wind is starting 15:25:26	3 And it talks about a 1.4 beta. 15:26:31
4	not megawatts. And offshore wind is starting 15:25:26 sort of leapfrogging and starting in the middle 15:25:31	
		3 And it talks about a 1.4 beta. 15:26:31
4	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38	And it talks about a 1.4 beta. 15:26:31  So that is am I correct, in 15:26:33  looking at this document, that that is the 15:26:39  ultimate source for your if we trace it back to 15:26:42
4 5	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34	And it talks about a 1.4 beta. 15:26:31  So that is am I correct, in 15:26:33  looking at this document, that that is the 15:26:39  ultimate source for your if we trace it back to 15:26:42  its origins, the ultimate source for 15:26:45
4 5 6	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38	And it talks about a 1.4 beta. 15:26:31  So that is am I correct, in 15:26:33  looking at this document, that that is the 15:26:39  ultimate source for your if we trace it back to 15:26:42  its origins, the ultimate source for 15:26:45  A. Yeah. As I said, I 15:26:47
4 5 6 7	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41	And it talks about a 1.4 beta. 15:26:31  So that is am I correct, in 15:26:33  looking at this document, that that is the 15:26:39  ultimate source for your if we trace it back to 15:26:42  its origins, the ultimate source for 15:26:45  A. Yeah. As I said, I 15:26:47  didn't do that, but KBC has apparently relied on 15:26:48
4 5 6 7 8	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47	And it talks about a 1.4 beta. 15:26:31  So that is am I correct, in 15:26:33  looking at this document, that that is the 15:26:39  ultimate source for your if we trace it back to 15:26:42  its origins, the ultimate source for 15:26:45  A. Yeah. As I said, I 15:26:47  didn't do that, but KBC has apparently relied on 15:26:48  on that figure. 15:26:51
4 5 6 7 8 9 10	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47 A. I have general knowledge, 15:25:48	3 And it talks about a 1.4 beta. 15:26:31 4 So that is am I correct, in 15:26:33 5 looking at this document, that that is the 15:26:39 6 ultimate source for your if we trace it back to 15:26:42 7 its origins, the ultimate source for 15:26:45 8 A. Yeah. As I said, I 15:26:47 9 didn't do that, but KBC has apparently relied on 15:26:48 10 on that figure. 15:26:51 11 Q. Okay. And and then 15:26:51
4 5 6 7 8 9	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47 A. I have general knowledge, 15:25:48 but I didn't have a specific reference for this. 15:25:50	3 And it talks about a 1.4 beta. 15:26:31 4 So that is am I correct, in 15:26:33 5 looking at this document, that that is the 15:26:39 6 ultimate source for your if we trace it back to 15:26:42 7 its origins, the ultimate source for 15:26:45 8 A. Yeah. As I said, I 15:26:47 9 didn't do that, but KBC has apparently relied on 15:26:48 10 on that figure. 15:26:51 11 Q. Okay. And and then 15:26:51 12 next line it says: 15:26:54
4 5 6 7 8 9 10	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47 A. I have general knowledge, 15:25:48 but I didn't have a specific reference for this. 15:25:50 Q. And this wasn't a 15:25:52	3 And it talks about a 1.4 beta. 15:26:31 4 So that is am I correct, in 15:26:33 5 looking at this document, that that is the 15:26:39 6 ultimate source for your if we trace it back to 15:26:42 7 its origins, the ultimate source for 15:26:45 8 A. Yeah. As I said, I 15:26:47 9 didn't do that, but KBC has apparently relied on 15:26:48 10 on that figure. 15:26:51 11 Q. Okay. And and then 15:26:51 12 next line it says: 15:26:54 13 "For a Feed-In Tariff 15:26:55
4 5 6 7 8 9 10 11 12 13	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47 A. I have general knowledge, 15:25:48 but I didn't have a specific reference for this. 15:25:50 Q. And this wasn't a 15:25:52 circumstance in which you relied for your 15:25:54	3 And it talks about a 1.4 beta. 15:26:31 4 So that is am I correct, in 15:26:33 5 looking at this document, that that is the 15:26:39 6 ultimate source for your if we trace it back to 15:26:42 7 its origins, the ultimate source for 15:26:45 8 A. Yeah. As I said, I 15:26:47 9 didn't do that, but KBC has apparently relied on 15:26:48 10 on that figure. 15:26:51 11 Q. Okay. And and then 15:26:51 12 next line it says: 15:26:54 13 "For a Feed-In Tariff 15:26:55 14 tariff scheme, the beta 15:26:56
4 5 6 7 8 9 10 11 12 13 14	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47 A. I have general knowledge, 15:25:48 but I didn't have a specific reference for this. 15:25:50 Q. And this wasn't a 15:25:52 circumstance in which you relied for your 15:25:54 information on Green Giraffe in terms of applying 15:25:55	3 And it talks about a 1.4 beta. 15:26:31 4 So that is am I correct, in 15:26:33 5 looking at this document, that that is the 15:26:39 6 ultimate source for your if we trace it back to 15:26:42 7 its origins, the ultimate source for 15:26:45 8 A. Yeah. As I said, I 15:26:47 9 didn't do that, but KBC has apparently relied on 15:26:48 10 on that figure. 15:26:51 11 Q. Okay. And and then 15:26:51 12 next line it says: 15:26:54 13 "For a Feed-In Tariff 15:26:55 14 tariff scheme, the beta 15:26:56 15 is reduced by a factor of 15:26:57
4 5 6 7 8 9 10 11 12 13 14 15	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47 A. I have general knowledge, 15:25:48 but I didn't have a specific reference for this. 15:25:50 Q. And this wasn't a 15:25:52 circumstance in which you relied for your 15:25:55 this this beta. This is your determination? 15:25:59	3 And it talks about a 1.4 beta. 15:26:31 4 So that is am I correct, in 15:26:33 5 looking at this document, that that is the 15:26:39 6 ultimate source for your if we trace it back to 15:26:42 7 its origins, the ultimate source for 15:26:45 8 A. Yeah. As I said, I 15:26:47 9 didn't do that, but KBC has apparently relied on 15:26:48 10 on that figure. 15:26:51 11 Q. Okay. And and then 15:26:51 12 next line it says: 15:26:54 13 "For a Feed-In Tariff 15:26:55 14 tariff scheme, the beta 15:26:56 15 is reduced by a factor of 15:26:57 16 0.9 to reflect the higher 15:26:59
4 5 6 7 8 9 10 11 12 13 14 15 16	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47 A. I have general knowledge, 15:25:48 but I didn't have a specific reference for this. 15:25:50 Q. And this wasn't a 15:25:52 circumstance in which you relied for your 15:25:54 information on Green Giraffe in terms of applying 15:25:55 this this beta. This is your determination? 15:25:59 A. Sorry? I don't 15:26:03	3 And it talks about a 1.4 beta. 15:26:31 4 So that is am I correct, in 15:26:33 5 looking at this document, that that is the 15:26:39 6 ultimate source for your if we trace it back to 15:26:42 7 its origins, the ultimate source for 15:26:45 8 A. Yeah. As I said, I 15:26:47 9 didn't do that, but KBC has apparently relied on 15:26:48 10 on that figure. 15:26:51 11 Q. Okay. And and then 15:26:51 12 next line it says: 15:26:54 13 "For a Feed-In Tariff 15:26:55 14 tariff scheme, the beta 15:26:56 15 is reduced by a factor of 15:26:57 16 0.9 to reflect the higher 15:26:59 17 stability and less risk 15:27:00
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4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47 A. I have general knowledge, 15:25:48 but I didn't have a specific reference for this. 15:25:50 Q. And this wasn't a 15:25:52 circumstance in which you relied for your 15:25:54 information on Green Giraffe in terms of applying 15:25:55 this this beta. This is your determination? 15:26:03 understand the question. 15:26:10 Q. I'll come back to it. If 15:26:13	3 And it talks about a 1.4 beta. 15:26:31 4 So that is am I correct, in 15:26:33 5 looking at this document, that that is the 15:26:39 6 ultimate source for your if we trace it back to 15:26:42 7 its origins, the ultimate source for 15:26:45 8 A. Yeah. As I said, I 15:26:47 9 didn't do that, but KBC has apparently relied on 15:26:48 10 on that figure. 15:26:51 11 Q. Okay. And and then 15:26:51 12 next line it says: 15:26:54 13 "For a Feed-In Tariff 15:26:55 14 tariff scheme, the beta 15:26:56 15 is reduced by a factor of 15:26:57 16 0.9 to reflect the higher 15:26:59 17 stability and less risk 15:27:00 18 in the financial return." 15:27:01 19 Do you see that at the bottom 15:27:04
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47 A. I have general knowledge, 15:25:48 but I didn't have a specific reference for this. 15:25:50 Q. And this wasn't a 15:25:52 circumstance in which you relied for your 15:25:54 information on Green Giraffe in terms of applying 15:25:55 this this beta. This is your determination? 15:26:03 understand the question. 15:26:10 Q. I'll come back to it. If 15:26:13 we turn to page 70, this is I understand this 15:26:15	3 And it talks about a 1.4 beta. 15:26:31 4 So that is am I correct, in 15:26:33 5 looking at this document, that that is the 15:26:39 6 ultimate source for your if we trace it back to 15:26:42 7 its origins, the ultimate source for 15:26:45 8 A. Yeah. As I said, I 15:26:47 9 didn't do that, but KBC has apparently relied on 15:26:48 10 on that figure. 15:26:51 11 Q. Okay. And and then 15:26:51 12 next line it says: 15:26:54 13 "For a Feed-In Tariff 15:26:55 14 tariff scheme, the beta 15:26:56 15 is reduced by a factor of 15:26:57 16 0.9 to reflect the higher 15:26:59 17 stability and less risk 15:27:00 18 in the financial return." 15:27:01 19 Do you see that at the bottom 15:27:04 20 of that page? 15:27:05
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47 A. I have general knowledge, 15:25:48 but I didn't have a specific reference for this. 15:25:50 Q. And this wasn't a 15:25:52 circumstance in which you relied for your 15:25:54 information on Green Giraffe in terms of applying 15:25:55 this this beta. This is your determination? 15:26:03 understand the question. 15:26:10 Q. I'll come back to it. If 15:26:13 we turn to page 70, this is I understand this 15:26:20	3 And it talks about a 1.4 beta. 15:26:31 4 So that is am I correct, in 15:26:33 5 looking at this document, that that is the 15:26:39 6 ultimate source for your if we trace it back to 15:26:42 7 its origins, the ultimate source for 15:26:45 8 A. Yeah. As I said, I 15:26:47 9 didn't do that, but KBC has apparently relied on 15:26:48 10 on that figure. 15:26:51 11 Q. Okay. And and then 15:26:51 12 next line it says: 15:26:54 13 "For a Feed-In Tariff 15:26:55 14 tariff scheme, the beta 15:26:56 15 is reduced by a factor of 15:26:57 16 0.9 to reflect the higher 15:26:59 17 stability and less risk 15:27:00 18 in the financial return." 15:27:01 19 Do you see that at the bottom 15:27:04 20 of that page? 15:27:05 21 A. Same page? Yes, I do. 15:27:06
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47 A. I have general knowledge, 15:25:48 but I didn't have a specific reference for this. 15:25:50 Q. And this wasn't a 15:25:52 circumstance in which you relied for your 15:25:54 information on Green Giraffe in terms of applying 15:25:55 this this beta. This is your determination? 15:25:59 A. Sorry? I don't 15:26:03 understand the question. 15:26:10 Q. I'll come back to it. If 15:26:13 we turn to page 70, this is I understand this 15:26:20 page, second-last bullet: 15:26:23	And it talks about a 1.4 beta. 15:26:31  4 So that is am I correct, in 15:26:33  5 looking at this document, that that is the 15:26:39  6 ultimate source for your if we trace it back to 15:26:42  7 its origins, the ultimate source for 15:26:45  8 A. Yeah. As I said, I 15:26:47  9 didn't do that, but KBC has apparently relied on 15:26:48  10 on that figure. 15:26:51  11 Q. Okay. And and then 15:26:51  12 next line it says: 15:26:54  13 "For a Feed-In Tariff 15:26:55  14 tariff scheme, the beta 15:26:56  15 is reduced by a factor of 15:26:57  16 0.9 to reflect the higher 15:26:59  17 stability and less risk 15:27:00  18 in the financial return." 15:27:01  19 Do you see that at the bottom 15:27:04  20 of that page? 15:27:05  21 A. Same page? Yes, I do. 15:27:06  22 Q. Same page, right. 15:27:08
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47 A. I have general knowledge, 15:25:48 but I didn't have a specific reference for this. 15:25:50 Q. And this wasn't a 15:25:52 circumstance in which you relied for your 15:25:54 information on Green Giraffe in terms of applying 15:25:55 this this beta. This is your determination? 15:26:03 understand the question. 15:26:10 Q. I'll come back to it. If 15:26:13 we turn to page 70, this is I understand this 15:26:20 page, second-last bullet: 15:26:23 "For biomass and offshore 15:26:25	And it talks about a 1.4 beta. 15:26:31  So that is am I correct, in 15:26:33  looking at this document, that that is the 15:26:39  ultimate source for your if we trace it back to 15:26:42  its origins, the ultimate source for 15:26:45  A. Yeah. As I said, I 15:26:47  didn't do that, but KBC has apparently relied on 15:26:48  on that figure. 15:26:51  Q. Okay. And and then 15:26:51  next line it says: 15:26:54  "For a Feed-In Tariff 15:26:55  tariff scheme, the beta 15:26:56  is reduced by a factor of 15:26:57  0.9 to reflect the higher 15:26:59  stability and less risk 15:27:00  in the financial return." 15:27:01  Do you see that at the bottom 15:27:04  of that page? Yes, I do. 15:27:06  Q. Same page, right. 15:27:08  A. Right. 15:27:09
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	sort of leapfrogging and starting in the middle 15:25:31 where you've got now, you know, very large onshore 15:25:34 turbines, and offshore has started in the, you 15:25:38 know, several megawatt range and is growing from 15:25:41 there toward, you know, 5, 6 megawatts. 15:25:43 Q. Okay. So you do have 15:25:47 some general information? 15:25:47 A. I have general knowledge, 15:25:48 but I didn't have a specific reference for this. 15:25:50 Q. And this wasn't a 15:25:52 circumstance in which you relied for your 15:25:54 information on Green Giraffe in terms of applying 15:25:55 this this beta. This is your determination? 15:25:59 A. Sorry? I don't 15:26:03 understand the question. 15:26:10 Q. I'll come back to it. If 15:26:13 we turn to page 70, this is I understand this 15:26:20 page, second-last bullet: 15:26:23	And it talks about a 1.4 beta. 15:26:31  4 So that is am I correct, in 15:26:33  5 looking at this document, that that is the 15:26:39  6 ultimate source for your if we trace it back to 15:26:42  7 its origins, the ultimate source for 15:26:45  8 A. Yeah. As I said, I 15:26:47  9 didn't do that, but KBC has apparently relied on 15:26:48  10 on that figure. 15:26:51  11 Q. Okay. And and then 15:26:51  12 next line it says: 15:26:54  13 "For a Feed-In Tariff 15:26:55  14 tariff scheme, the beta 15:26:56  15 is reduced by a factor of 15:26:57  16 0.9 to reflect the higher 15:26:59  17 stability and less risk 15:27:00  18 in the financial return." 15:27:01  19 Do you see that at the bottom 15:27:04  20 of that page? 15:27:05  21 A. Same page? Yes, I do. 15:27:06  22 Q. Same page, right. 15:27:08

		T	
	Page 272		Page 273
1	case? 15:27:14	1	Q. And two of the companies, 15:28:30
2	A. No, I didn't. 15:27:15	2	as we discussed, have at least half of their 15:28:31
3	Q. In applying the beta? 15:27:15	3	development projects or operational projects in 15:28:37
4	A. No. And I'll tell you 15:27:17	4	offshore wind, two of the proxy group companies? 15:28:40
5	why. I don't think that the projects in our proxy 15:27:18	5	A. I'm not sure how that 15:28:43
6	group need that adjustment in terms of the FIT 15:27:25	6	connects to the 0.9 beta. 15:28:45
7	program, because they have a diversity of wind 15:27:28	7	Q. No, sorry. It's not 15:28:49
8	revenue from very favourable revenue regimes in 15:27:32	8	related to the 0.9 beta. It is really related to 15:28:50
9	Europe. And even though they're not all 15:27:35	9	applying the 1.4 15:28:54
10	considered properly FIT regimes, they're highly 15:27:38	10	A. You're going back to the 15:28:55
11	sought after, lucrative wind regimes that are very 15:27:42	11	1.4. 15:28:56
12	attractive for investors. 15:27:47	12	Q. Applying the 1.4 data 15:28:57
13	So I didn't see, when you look 15:27:49	13	where you already have where you already have 15:28:57
14	at the companies in our group, a very strong 15:27:51	14	some offshore wind in the – in the proxy group. 15:28:59
15	difference between our group and FIT projects. We 15:27:54	15	A. Look, I relied on the KBC 15:29:02
16	have some companies that have in our proxy 15:28:01	16	report because it was contemporaneous. I didn't 15:29:04
17	group, that have FIT. So there's not really a 15:28:03	17	trace through the ultimate source of this 15:29:06
18	difference within their portfolio. And we have 15:28:06	18	information back to 2004. I didn't trace through 15:29:09
19	some other companies that have access, for 15:28:07	19	all of the various sources cited by the sources I 15:29:12
20	example, to the U.K. or Germany and so forth and 15:28:09	20	cited as contemporaneous sources back to their 15:29:14
21	have other forms of revenue. But they're all 15:28:13	21	original sources. That would be an extensive 15:29:17
22	highly attractive, favourable not all. Most of 15:28:18	22	effort, to say the least. 15:29:20
23	them are highly attractive, favourable revenue 15:28:21	23	Q. But, sir, in this case, 15:29:21
24	regimes that I didn't see any grounds to 15:28:24	24	it's just 15:29:23
25	differentiate based on the FIT contract. 15:28:28	25	A. But I wasn't finished. 15:29:24
	Page 274		Page 275
1	Q. Oh, okay. 15:29:25	1	adjustment. 15:30:28
2	A. So with respect to the 15:29:26	2	•
3		4	O. Okav. So let's I 15:30:28
		3	Q. Okay. So let's I 15:30:28 notice, by the way, that you changed the name of 15:30:31
4	1.4, I have obviously reviewed this since you 15:29:27		notice, by the way, that you changed the name of 15:30:31
	1.4, I have obviously reviewed this since you 15:29:27 submitted it, and I think it's important to 15:29:30	3	notice, by the way, that you changed the name of 15:30:31 this – in your presentation, you changed the name 15:30:33
4	1.4, I have obviously reviewed this since you 15:29:27 submitted it, and I think it's important to 15:29:30	3 4	notice, by the way, that you changed the name of 15:30:31
4 5	1.4, I have obviously reviewed this since you 15:29:27 submitted it, and I think it's important to 15:29:30 mention that there's really only one company in 15:29:32	3 4 5	notice, by the way, that you changed the name of 15:30:31 this – in your presentation, you changed the name 15:30:33 of this – I guess you were trying to get more 15:30:35
4 5 6	1.4, I have obviously reviewed this since you 15:29:27 submitted it, and I think it's important to 15:29:30 mention that there's really only one company in 15:29:32 our group, as you identified, which is PNE, that 15:29:35 has a substantial component of offshore wind. 15:29:38 If you remove that company 15:29:40	3 4 5 6	notice, by the way, that you changed the name of 15:30:31 this – in your presentation, you changed the name 15:30:33 of this – I guess you were trying to get more 15:30:35 precise – the name of this from "The offshore 15:30:37 wind risk premium" to "Offshore technology risk 15:30:45 adjustment to beta." That's in your chart, the 15:30:50
4 5 6 7	1.4, I have obviously reviewed this since you 15:29:27 submitted it, and I think it's important to 15:29:30 mention that there's really only one company in 15:29:32 our group, as you identified, which is PNE, that 15:29:35 has a substantial component of offshore wind. 15:29:38	3 4 5 6 7	notice, by the way, that you changed the name of 15:30:31 this – in your presentation, you changed the name 15:30:33 of this – I guess you were trying to get more 15:30:35 precise – the name of this from "The offshore 15:30:37 wind risk premium" to "Offshore technology risk 15:30:45
4 5 6 7 8 9	1.4, I have obviously reviewed this since you 15:29:27 submitted it, and I think it's important to 15:29:30 mention that there's really only one company in 15:29:32 our group, as you identified, which is PNE, that 15:29:35 has a substantial component of offshore wind. 15:29:38  If you remove that company 15:29:40 from our proxy group, the beta remains the same. 15:29:43 It doesn't have any on — impact by removing that. 15:29:48	3 4 5 6 7 8 9	notice, by the way, that you changed the name of 15:30:31 this – in your presentation, you changed the name 15:30:33 of this – I guess you were trying to get more 15:30:35 precise – the name of this from "The offshore 15:30:37 wind risk premium" to "Offshore technology risk 15:30:45 adjustment to beta." That's in your chart, the 15:30:50 slide at page 19. 15:30:54  A. Yes. I'm not – I think 15:30:56
4 5 6 7 8 9 10	1.4, I have obviously reviewed this since you 15:29:27 submitted it, and I think it's important to 15:29:30 mention that there's really only one company in 15:29:32 our group, as you identified, which is PNE, that 15:29:35 has a substantial component of offshore wind. 15:29:38 If you remove that company 15:29:40 from our proxy group, the beta remains the same. 15:29:43 It doesn't have any on — impact by removing that. 15:29:48 So I don't see any real 15:29:51	3 4 5 6 7 8 9 10	notice, by the way, that you changed the name of 15:30:31 this – in your presentation, you changed the name 15:30:33 of this – I guess you were trying to get more 15:30:35 precise – the name of this from "The offshore 15:30:37 wind risk premium" to "Offshore technology risk 15:30:45 adjustment to beta." That's in your chart, the 15:30:50 slide at page 19. 15:30:54  A. Yes. I'm not – I think 15:30:56 it was worded generally on page 73, paragraph 272. 15:31:00
4 5 6 7 8 9 10 11	1.4, I have obviously reviewed this since you 15:29:27 submitted it, and I think it's important to 15:29:30 mention that there's really only one company in 15:29:32 our group, as you identified, which is PNE, that 15:29:35 has a substantial component of offshore wind. 15:29:38 If you remove that company 15:29:40 from our proxy group, the beta remains the same. 15:29:43 It doesn't have any on impact by removing that. 15:29:48 So I don't see any real 15:29:51 grounds to adjust our 1.4 or to reduce our 1.4 15:29:53	3 4 5 6 7 8 9 10 11 12	notice, by the way, that you changed the name of 15:30:31 this – in your presentation, you changed the name 15:30:33 of this – I guess you were trying to get more 15:30:35 precise – the name of this from "The offshore 15:30:37 wind risk premium" to "Offshore technology risk 15:30:45 adjustment to beta." That's in your chart, the 15:30:50 slide at page 19. 15:30:54  A. Yes. I'm not – I think 15:30:56 it was worded generally on page 73, paragraph 272. 15:31:00 Q. No. This is helpful 15:31:06
4 5 6 7 8 9 10 11 12	1.4, I have obviously reviewed this since you 15:29:27 submitted it, and I think it's important to 15:29:30 mention that there's really only one company in 15:29:32 our group, as you identified, which is PNE, that 15:29:35 has a substantial component of offshore wind. 15:29:38 If you remove that company 15:29:40 from our proxy group, the beta remains the same. 15:29:43 It doesn't have any on impact by removing that. 15:29:48 So I don't see any real 15:29:51 grounds to adjust our 1.4 or to reduce our 1.4 15:29:53 adjustment just because one company in the 15:29:58	3 4 5 6 7 8 9 10 11 12 13	notice, by the way, that you changed the name of 15:30:31 this – in your presentation, you changed the name 15:30:33 of this – I guess you were trying to get more 15:30:35 precise – the name of this from "The offshore 15:30:37 wind risk premium" to "Offshore technology risk 15:30:45 adjustment to beta." That's in your chart, the 15:30:50 slide at page 19. 15:30:54  A. Yes. I'm not – I think 15:30:56 it was worded generally on page 73, paragraph 272. 15:31:00 Q. No. This is helpful 15:31:06 because it helps me understand what you're getting 15:31:06
4 5 6 7 8 9 10 11 12 13	1.4, I have obviously reviewed this since you 15:29:27 submitted it, and I think it's important to 15:29:30 mention that there's really only one company in 15:29:32 our group, as you identified, which is PNE, that 15:29:35 has a substantial component of offshore wind. 15:29:38 If you remove that company 15:29:40 from our proxy group, the beta remains the same. 15:29:43 It doesn't have any on impact by removing that. 15:29:48 So I don't see any real 15:29:51 grounds to adjust our 1.4 or to reduce our 1.4 15:29:53 adjustment just because one company in the 15:29:58 portfolio has substantial offshore wind. Removing 15:30:01	3 4 5 6 7 8 9 10 11 12 13 14	notice, by the way, that you changed the name of 15:30:31 this – in your presentation, you changed the name 15:30:33 of this – I guess you were trying to get more 15:30:35 precise – the name of this from "The offshore 15:30:37 wind risk premium" to "Offshore technology risk 15:30:45 adjustment to beta." That's in your chart, the 15:30:50 slide at page 19. 15:30:54  A. Yes. I'm not – I think 15:30:56 it was worded generally on page 73, paragraph 272. 15:31:00 Q. No. This is helpful 15:31:06 because it helps me understand what you're getting 15:31:06 at here. 15:31:08
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4 5 6 7 8 9 10 11 12 13 14 15	1.4, I have obviously reviewed this since you 15:29:27 submitted it, and I think it's important to 15:29:30 mention that there's really only one company in 15:29:32 our group, as you identified, which is PNE, that 15:29:35 has a substantial component of offshore wind. 15:29:38 If you remove that company 15:29:40 from our proxy group, the beta remains the same. 15:29:43 It doesn't have any on impact by removing that. 15:29:48 So I don't see any real 15:29:51 grounds to adjust our 1.4 or to reduce our 1.4 15:29:53 adjustment just because one company in the 15:29:58 portfolio has substantial offshore wind. Removing 15:30:01 that entire company yields the same result. 15:30:03 Q. And for Energiekontor, if 15:30:06	3 4 5 6 7 8 9 10 11 12 13 14 15	notice, by the way, that you changed the name of 15:30:31 this — in your presentation, you changed the name 15:30:33 of this — I guess you were trying to get more 15:30:35 precise — the name of this from "The offshore 15:30:37 wind risk premium" to "Offshore technology risk 15:30:45 adjustment to beta." That's in your chart, the 15:30:50 slide at page 19. 15:30:54  A. Yes. I'm not — I think 15:30:56 it was worded generally on page 73, paragraph 272. 15:31:00 Q. No. This is helpful 15:31:06 because it helps me understand what you're getting 15:31:06 at here. 15:31:08 So you're saying that there is 15:31:10 technological reasons why the beta is applied to 15:31:13
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	Page 276		Page 277
1	distill everything into one place. 15:31:35	1	environment." 15:33:08
2	Q. Now, in in our 15:31:37	2	And then he says: 15:33:09
3	particular case and I'm just trying to figure 15:31:42	3	"Indeed, there are 15:33:10
4	out in terms of the application of the beta to 15:31:45	4	examples of that turbine 15:33:11
5	Windstream. You heard from Mr. Irvine that the 15:31:48	5	sitting on Wolfe Island 15:33:12
6	type of turbine that was being used was, you know, 15:31:54	6	right adjacent to the 15:33:13
7	the 2.3-megawatt Siemens turbine, or whatever 15:31:57	7	project site and activity 15:33:15
8	other company would provide that type of turbine. 15:32:01	8	that's proven the concept 15:33:20
9	And he described it as a 15:32:04	9	of being able to bring 15:33:21
10	workhorse of the industry. He described, you 15:32:05	10	this turbine into the 15:33:22
11	know, the assembly-line way in which these 15:32:09	11	Ontario Lake system, and, 15:33:23
12	turbines are produced a nacelle a day. Do you 15:32:11	12	indeed, that project also 15:33:24
13	recall that? 15:32:14	13	purchased the concept for 15:33:25
14	A. I don't recall that 15:32:15	14	connecting the grid via 15:33:26
15	specifically. I'm not sure I was in the room. 15:32:16	15	an undersea cable, so 15:33:28
16	Q. I will give you the 15:32:18	16	thousands of Siemens 15:33:29
17	transcript. I have a copy here. If you look down 15:32:20	17	2.3-megawatt turbines 15:33:31
18	the transcript, page 160, line 20, he says: 15:32:55	18	operating onshore and 15:33:32
19	"I'd like to comment on 15:33:00	19	offshore globally. There 15:33:33
20	the Siemens 2.3-megawatt 15:33:01	20	is no material difference 15:33:34
21	turbine. This is a 15:33:03	21	between the onshore and 15:33:35
22	workhorse of the 15:33:04	22	offshore versions. 15:33:36
23	industry. It's been 15:33:05	23	"In the freshwater 15:33:38
24	deployed in many 15:33:06	25	environment that we are 15:33:39
25	locations in the offshore 15:33:06	25	deploying means that we 15:33:39
1 2	Page 278  are exposed to less risk. 15:33:41  For example, we do not 15:33:42	1 2	Page 279 other sources who are saying essentially the opposite or saying something very different from 15:34:40
3	need the paint systems 15:33:43	3	that. 15:34:42
4	that are required to cope 15:33:46	4	I read this testimony here. I 15:34:43
5	with saltwater 15:33:47	5	may or may not have been in the room when he said 15:34:46
6	environment." 15:33:48	6	that. I did this analysis previously. But I 15:34:49
7	Now, my question is really 15:33:49	7	would still say it wouldn't cause me to change my 15:34:52
8	has to do with the appropriateness of applying the 15:33:53	8	perspective in that I'm relying I am not an 15:34:55
9	1.4 beta, which you've identified is to deal with 15:33:56	9	engineer. I'm not a technology expert. I'm 15:34:58
10	technology. 15:34:00	10	relying on credible sources that I have reviewed 15:35:00
11	Can you explain to me why you 15:34:00	11	in preparing my report, including contemporaneous 15:35:03
12	bring in a beta that's focused on technology which 15:34:03	12	information from KBC, irrespective of what their 15:35:06
13	has such a significant difference in the analysis 15:34:07	13	source is. Clearly KBC, in valuing electro winds 15:35:08
14	in this particular case when you're dealing with 15:34:13	14	in 2012, thought that a 1.4 adjustment was the 15:35:13
15	the company that's using uncomplicated technology? 15:34:16	15	appropriate way in the normal course of business 15:35:16
16	A. Right. Well, you said 15:34:20	16	to value a major wind company with involved in 15:35:19
17	it's uncomplicated technology. I am not qualified 15:34:23	17	the offshore business at that time. 15:35:23
18	to assess 15:34:26	18	From my perspective, looking 15:35:25
19	Q. No, I'm 15:34:27	19	back from 2015-2016 to that point in time, that's 15:35:28
20	A. Sorry. 15:34:28	20	good enough for me in the sense that this is 15:35:33
21	Q. Apologies, but I read 15:34:29	21	something going on in the normal course of 15:35:35
22	from the transcript. It is I want to make 15:34:30	22	business in 2012. 15:35:37
23	clear it's not me making that. It is Mr. Irvine 15:34:33	23	Additionally, we have the 15:35:38
24	making that statement about the technology. 15:34:35	24	issue that, while the offshore wind industry had 15:35:41
25	A. Okay. But there are 15:34:37	25	advanced in Europe, it was still new in North 15:35:45
			r.,

	Page 280		Page 281
1	America. The Cape Wind project, the Block Island 15:35:49	1	25 percent less, adjustment for the cost of equity 15:37:14
2	project, potentially this project were all new 15:35:52	2	for offshore wind at about the same time. 15:37:18
3	projects in a new environment basically being 15:35:57	3	So I think this is actually 15:37:20
4	implemented in a new situation. 15:36:03	4	something that was real in the industry, and I 15:37:22
5	So I have reviewed, for 15:36:05	5	think it's an appropriate adjustment based on all 15:37:25
6	example I think it was the Levitt report which 15:36:07	6	of that information. 15:37:27
7	refers to equity return benchmarks or cost of 15:36:11	7	Q. And you had mentioned 15:37:28
8	equity and draws a 3 percent distinction between 15:36:15	8	other information you heard or relied on besides 15:37:30
9	the cost of equity for an onshore versus an 15:36:21	9	the information of Mr. Irvine. And I take it, in 15:37:34
10	offshore facility. That's also contemporaneous. 15:36:25	10	this case, that's specifically the URS 15:37:39
11	I have seen the return levels 15:36:28	11	information? 15:37:42
12	referenced in relation to Cape Wind. That's also 15:36:31	12	A. Well, I just told you 15:37:42
13	contemporaneous. 15:36:34	13	what it was. It was the Levitt report and the 15:37:44
14	From my perspective, I'm not a 15:36:35	14	Cape Wind information. I certainly was aware of 15:37:48
15	technology expert. I'm not here to analyze 15:36:38	15	the and relied upon the URS reports, and I also 15:37:51
16	technology and decide what is or isn't true with 15:36:41	16	relied upon the Green Giraffe report. I mean, I 15:37:54
17	respect to Mr. Irvine's claims. I am only here to 15:36:44	17	think we heard very similar comments from 15:37:56
18	look at the information from other risk analysts 15:36:48	18	Mr. Guillet. 15:37:58
19	who are involved in the business at the time 15:36:52	19	I think, actually, the 15:37:59
20	making those determinations. 15:36:54	20	preponderance of evidence that I've seen points to 15:38:00
21	So if you prefer the figure 15:36:56	21	a substantial risk adjustment or a substantially 15:38:05
22	from Mr. Levitt, you would get a 3 percent result. 15:36:59	22	higher risk for offshore wind than for onshore 15:38:08
23	He doesn't go through the whole story on betas and 15:37:05	23	wind. I just don't think there's any way to get 15:38:11
24	all of that analysis that we've used here with the 15:37:08	24	around that. Referring to a bunch of onshore 15:38:13
25	KBC report, but he comes up with a similar, maybe 15:37:10	25	turbines at 2.3 megawatts and conflating that with 15:38:16
	Page 282		Page 283
1	Page 282		Page 283
1	offshore wind sounds to be, to me, to be 15:38:20	1	Rejoinder report? 15:39:26
2	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence.  15:38:20 15:38:25	2	Rejoinder report? 15:39:26 MR. TERRY: Yes, the Rejoinder 15:39:26
2	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence.  Q. And one more thing before  15:38:25  15:38:27	2 3	Rejoinder report? 15:39:26  MR. TERRY: Yes, the Rejoinder 15:39:26 report. 15:39:28
2 3 4	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence. 15:38:25  Q. And one more thing before 15:38:27 we leave this: If you look at your proxy group in 15:38:29	2 3 4	Rejoinder report? 15:39:26  MR. TERRY: Yes, the Rejoinder 15:39:26 report. 15:39:28  THE WITNESS: Okay. 15:39:28
2 3 4 5	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence. 15:38:25  Q. And one more thing before 15:38:27 we leave this: If you look at your proxy group in 15:38:29 terms of the companies that do have offshore wind 15:38:31	2 3 4 5	Rejoinder report? 15:39:26  MR. TERRY: Yes, the Rejoinder 15:39:26 report. 15:39:28  THE WITNESS: Okay. 15:39:28  BY MR. TERRY: 15:39:29
2 3 4 5 6	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence. 15:38:25 Q. And one more thing before 15:38:27 we leave this: If you look at your proxy group in 15:38:29 terms of the companies that do have offshore wind 15:38:31 and we talked about PNE and Energiekontor. 15:38:37	2 3 4 5 6	Rejoinder report? 15:39:26  MR. TERRY: Yes, the Rejoinder 15:39:26 report. 15:39:28  THE WITNESS: Okay. 15:39:28  BY MR. TERRY: 15:39:29  Q. And and in terms of 15:39:31
2 3 4 5 6 7	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence.  Q. And one more thing before 15:38:27  we leave this: If you look at your proxy group in 15:38:29  terms of the companies that do have offshore wind 15:38:31  and we talked about PNE and Energiekontor. 15:38:37  Again if we look at the range of volatility in 15:38:43	2 3 4 5 6 7	Rejoinder report? 15:39:26  MR. TERRY: Yes, the Rejoinder 15:39:26 report. 15:39:28  THE WITNESS: Okay. 15:39:28  BY MR. TERRY: 15:39:29  Q. And and in terms of 15:39:31 the unlevered equity beta there for each of these 15:39:32
2 3 4 5 6 7 8	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence.  Q. And one more thing before 15:38:27  we leave this: If you look at your proxy group in 15:38:29  terms of the companies that do have offshore wind 15:38:31  and we talked about PNE and Energiekontor. 15:38:37  Again if we look at the range of volatility in 15:38:43  those with respect to those companies, we're 15:38:46	2 3 4 5 6 7 8	Rejoinder report?  MR. TERRY: Yes, the Rejoinder 15:39:26 report.  15:39:28 THE WITNESS: Okay.  BY MR. TERRY:  Q. And and in terms of 15:39:31 the unlevered equity beta there for each of these 15:39:32 companies, tell me if I am wrong, but I guess I'm 15:39:37
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2 3 4 5 6 7 8 9	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence.  Q. And one more thing before 15:38:27 we leave this: If you look at your proxy group in 15:38:29 terms of the companies that do have offshore wind 15:38:31 and we talked about PNE and Energiekontor. 15:38:37 Again if we look at the range of volatility in 15:38:43 those with respect to those companies, we're 15:38:46 not seeing a level of volatility, are we, that 15:38:51 would suggest that those companies are in a 15:38:55	2 3 4 5 6 7 8 9	Rejoinder report?  MR. TERRY: Yes, the Rejoinder 15:39:26 report.  15:39:28  THE WITNESS: Okay.  15:39:28  BY MR. TERRY:  15:39:29  Q. And and in terms of 15:39:31 the unlevered equity beta there for each of these 15:39:32 companies, tell me if I am wrong, but I guess I'm 15:39:37 not seeing a level of volatility there just 15:39:40 because they are offshore wind or half you 15:39:44
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2 3 4 5 6 7 8 9 10 11	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence. 15:38:25  Q. And one more thing before 15:38:27  we leave this: If you look at your proxy group in 15:38:29  terms of the companies that do have offshore wind 15:38:31  and we talked about PNE and Energiekontor. 15:38:37  Again if we look at the range of volatility in 15:38:43  those with respect to those companies, we're 15:38:46  not seeing a level of volatility, are we, that 15:38:51  would suggest that those companies are in a 15:38:55  different category than the others that you 15:38:57  have 15:39:00	2 3 4 5 6 7 8 9 10 11	Rejoinder report?  MR. TERRY: Yes, the Rejoinder 15:39:26 report.  15:39:28  THE WITNESS: Okay.  15:39:28  BY MR. TERRY:  15:39:29  Q. And and in terms of 15:39:31 the unlevered equity beta there for each of these 15:39:32 companies, tell me if I am wrong, but I guess I'm 15:39:37 not seeing a level of volatility there just 15:39:40 because they are offshore wind or half you 15:39:44 know, half of their development or operational 15:39:49 projects are offshore wind as compared to the 15:39:53
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2 3 4 5 6 7 8 9 10 11 12 13 14	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence. 15:38:25  Q. And one more thing before 15:38:27  we leave this: If you look at your proxy group in 15:38:31  and we talked about PNE and Energiekontor. 15:38:37  Again if we look at the range of volatility in 15:38:43  those with respect to those companies, we're 15:38:46  not seeing a level of volatility, are we, that 15:38:51  would suggest that those companies are in a 15:38:55  different category than the others that you 15:39:00  A. Can you rephrase that for 15:39:00  me? 15:39:02  Q. If we look at the 15:39:02	2 3 4 5 6 7 8 9 10 11 12 13 14 15	Rejoinder report?  MR. TERRY: Yes, the Rejoinder 15:39:26 report.  15:39:28  THE WITNESS: Okay.  15:39:28  BY MR. TERRY:  15:39:29  Q. And and in terms of 15:39:31 the unlevered equity beta there for each of these 15:39:32 companies, tell me if I am wrong, but I guess I'm 15:39:37 not seeing a level of volatility there just 15:39:40 because they are offshore wind or half you 15:39:44 know, half of their development or operational 15:39:49 projects are offshore wind as compared to the 15:39:53 others.  15:39:55  A. Well, you would have to 15:39:56 be looking only at PNE, which would be the only 15:39:57
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence. 15:38:25  Q. And one more thing before 15:38:27  we leave this: If you look at your proxy group in 15:38:29  terms of the companies that do have offshore wind 15:38:31  - and we talked about PNE and Energiekontor. 15:38:37  Again if we look at the range of volatility in 15:38:43  those with respect to those companies, we're 15:38:46  not seeing a level of volatility, are we, that 15:38:51  would suggest that those companies are in a 15:38:55  different category than the others that you 15:38:57  have 15:39:00  A. Can you rephrase that for 15:39:00  me? 15:39:02  unlevered equity beta for each of those 15:39:04	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	Rejoinder report?  MR. TERRY: Yes, the Rejoinder 15:39:26 report.  15:39:28  THE WITNESS: Okay.  BY MR. TERRY:  15:39:29  Q. And and in terms of 15:39:31 the unlevered equity beta there for each of these 15:39:32 companies, tell me if I am wrong, but I guess I'm 15:39:37 not seeing a level of volatility there just 15:39:40 because they are offshore wind or half you 15:39:44 know, half of their development or operational 15:39:49 projects are offshore wind as compared to the 15:39:53 others.  15:39:55  A. Well, you would have to 15:39:56 be looking only at PNE, which would be the only 15:39:57 one that was different. And you're looking in 15:40:00
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence. 15:38:25  Q. And one more thing before 15:38:27  we leave this: If you look at your proxy group in 15:38:29  terms of the companies that do have offshore wind 15:38:31  and we talked about PNE and Energiekontor. 15:38:37  Again if we look at the range of volatility in 15:38:43  those with respect to those companies, we're 15:38:46  not seeing a level of volatility, are we, that 15:38:51  would suggest that those companies are in a 15:38:55  different category than the others that you 15:38:57  have 15:39:00  A. Can you rephrase that for 15:39:00  me? 15:39:02  unlevered equity beta for each of those 15:39:04  A. Can you point me to where 15:39:06  you're looking? 15:39:08	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	Rejoinder report?  MR. TERRY: Yes, the Rejoinder 15:39:26 report.  15:39:28  THE WITNESS: Okay.  15:39:29  Q. And and in terms of 15:39:31 the unlevered equity beta there for each of these 15:39:32 companies, tell me if I am wrong, but I guess I'm 15:39:37 not seeing a level of volatility there just 15:39:40 because they are offshore wind or half you 15:39:44 know, half of their development or operational 15:39:49 projects are offshore wind as compared to the 15:39:53  A. Well, you would have to 15:39:56 be looking only at PNE, which would be the only 15:39:57 one that was different. And you're looking in 15:40:00 you're on page 71?  15:40:03  Q. Yes.  15:39:28  15:39:28  15:39:29  Q. And and in terms of 15:39:31  15:40:03  15:40:03
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence. 15:38:25  Q. And one more thing before 15:38:27  we leave this: If you look at your proxy group in 15:38:29  terms of the companies that do have offshore wind 15:38:31  and we talked about PNE and Energiekontor. 15:38:37  Again if we look at the range of volatility in 15:38:43  those with respect to those companies, we're 15:38:46  not seeing a level of volatility, are we, that 15:38:51  would suggest that those companies are in a 15:38:55  different category than the others that you 15:39:00  A. Can you rephrase that for 15:39:00  me? 15:39:02  Q. If we look at the 15:39:02  unlevered equity beta for each of those 15:39:06  you're looking? 15:39:08  Q. Sorry, this is the chart 15:39:08	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	Rejoinder report?  MR. TERRY: Yes, the Rejoinder 15:39:26 report.  15:39:28  THE WITNESS: Okay.  15:39:29  Q. And and in terms of 15:39:31 the unlevered equity beta there for each of these 15:39:32 companies, tell me if I am wrong, but I guess I'm 15:39:37 not seeing a level of volatility there just 15:39:40 because they are offshore wind or half you 15:39:44 know, half of their development or operational 15:39:49 projects are offshore wind as compared to the 15:39:55  A. Well, you would have to 15:39:56 be looking only at PNE, which would be the only 15:39:57 one that was different. And you're looking in 15:40:00 you're on page 71?  15:40:05  A. Figure 16? That's 15:40:06
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence. 15:38:25  Q. And one more thing before 15:38:27  we leave this: If you look at your proxy group in 15:38:29  terms of the companies that do have offshore wind 15:38:31  and we talked about PNE and Energiekontor. 15:38:37  Again if we look at the range of volatility in 15:38:43  those with respect to those companies, we're 15:38:46  not seeing a level of volatility, are we, that 15:38:51  would suggest that those companies are in a 15:38:55  different category than the others that you 15:38:57  have 15:39:00  A. Can you rephrase that for 15:39:00  me? 15:39:02  Q. If we look at the 15:39:02  unlevered equity beta for each of those 15:39:04  A. Can you point me to where 15:39:08  you're looking? 15:39:08  in your report at page 71. 15:39:09	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Rejoinder report?  MR. TERRY: Yes, the Rejoinder 15:39:26 report.  15:39:28  THE WITNESS: Okay.  15:39:29  Q. And and in terms of 15:39:31 the unlevered equity beta there for each of these 15:39:32 companies, tell me if I am wrong, but I guess I'm 15:39:37 not seeing a level of volatility there just 15:39:40 because they are offshore wind or half you 15:39:44 know, half of their development or operational 15:39:49 projects are offshore wind as compared to the 15:39:53 others.  15:39:55  A. Well, you would have to 15:39:56 be looking only at PNE, which would be the only 15:39:57 one that was different. And you're looking in 15:40:00 you're on page 71?  15:40:05  A. Figure 16? That's 15:40:06 correct. I don't think we can infer too much from 15:40:08
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence. 15:38:25  Q. And one more thing before 15:38:27  we leave this: If you look at your proxy group in 15:38:29  terms of the companies that do have offshore wind 15:38:31  and we talked about PNE and Energiekontor. 15:38:37  Again if we look at the range of volatility in 15:38:43  those with respect to those companies, we're 15:38:46  not seeing a level of volatility, are we, that 15:38:51  would suggest that those companies are in a 15:38:55  different category than the others that you 15:38:57  have 15:39:00  A. Can you rephrase that for 15:39:00  me? 15:39:02  Q. If we look at the 15:39:02  unlevered equity beta for each of those 15:39:04  A. Can you point me to where 15:39:08  you're looking? 15:39:08  in your report at page 71. 15:39:09  A. I just have too many 15:39:16	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Rejoinder report?  MR. TERRY: Yes, the Rejoinder 15:39:26 report.  15:39:28  THE WITNESS: Okay.  15:39:29  Q. And and in terms of 15:39:31 the unlevered equity beta there for each of these 15:39:32 companies, tell me if I am wrong, but I guess I'm 15:39:37 not seeing a level of volatility there just 15:39:40 because they are offshore wind or half you 15:39:44 know, half of their development or operational 15:39:49 projects are offshore wind as compared to the 15:39:53 others.  15:39:55  A. Well, you would have to 15:39:56 be looking only at PNE, which would be the only 15:39:57 one that was different. And you're looking in 15:40:00 you're on page 71?  15:40:03  Q. Yes.  15:40:05  A. Figure 16? That's 15:40:06 correct. I don't think we can infer too much from 15:40:08 that in the sense that it's one company in a group 15:40:10
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence. 15:38:25  Q. And one more thing before 15:38:27  we leave this: If you look at your proxy group in 15:38:29  terms of the companies that do have offshore wind 15:38:31  and we talked about PNE and Energiekontor. 15:38:37  Again if we look at the range of volatility in 15:38:43  those with respect to those companies, we're 15:38:46  not seeing a level of volatility, are we, that 15:38:51  would suggest that those companies are in a 15:38:55  different category than the others that you 15:38:57  have 15:39:00  A. Can you rephrase that for 15:39:00  me? 15:39:02  Q. If we look at the 15:39:02  unlevered equity beta for each of those 15:39:04  A. Can you point me to where 15:39:08  you're looking? 15:39:08  in your report at page 71. 15:39:09  A. I just have too many 15:39:16  documents here. 15:39:18	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	Rejoinder report?  MR. TERRY: Yes, the Rejoinder 15:39:26 report.  15:39:28  THE WITNESS: Okay.  15:39:29  Q. And and in terms of 15:39:31 the unlevered equity beta there for each of these 15:39:32 companies, tell me if I am wrong, but I guess I'm 15:39:37 not seeing a level of volatility there just 15:39:40 because they are offshore wind or half you 15:39:44 know, half of their development or operational 15:39:49 projects are offshore wind as compared to the 15:39:53 others.  15:39:55  A. Well, you would have to 15:39:56 be looking only at PNE, which would be the only 15:39:57 one that was different. And you're looking in 15:40:00 you're on page 71?  15:40:05  A. Figure 16? That's 15:40:06 correct. I don't think we can infer too much from 15:40:08 that in the sense that it's one company in a group 15:40:10 of six or seven. And we don't have a whole bunch 15:40:15
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence. 15:38:25  Q. And one more thing before 15:38:27  we leave this: If you look at your proxy group in 15:38:29  terms of the companies that do have offshore wind 15:38:31  and we talked about PNE and Energiekontor. 15:38:37  Again if we look at the range of volatility in 15:38:43  those with respect to those companies, we're 15:38:46  not seeing a level of volatility, are we, that 15:38:51  would suggest that those companies are in a 15:38:55  different category than the others that you 15:38:57  have 15:39:00  A. Can you rephrase that for 15:39:00  me? 15:39:02  Q. If we look at the 15:39:02  unlevered equity beta for each of those 15:39:04  A. Can you point me to where 15:39:08  you're looking? 15:39:08  in your report at page 71. 15:39:09  A. I just have too many 15:39:16  documents here. 15:39:18	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Rejoinder report?  MR. TERRY: Yes, the Rejoinder 15:39:26 report.  15:39:28  THE WITNESS: Okay.  15:39:29  Q. And and in terms of 15:39:31 the unlevered equity beta there for each of these 15:39:32 companies, tell me if I am wrong, but I guess I'm 15:39:37 not seeing a level of volatility there just 15:39:40 because they are offshore wind or half you 15:39:49 projects are offshore wind as compared to the 15:39:53 others.  15:39:55  A. Well, you would have to 15:39:56 be looking only at PNE, which would be the only 15:39:57 one that was different. And you're looking in 15:40:00 you're on page 71?  Q. Yes.  15:40:05  A. Figure 16? That's 15:40:06 correct. I don't think we can infer too much from 15:40:08 that in the sense that it's one company in a group 15:40:10 of six or seven. And we don't have a whole bunch 15:40:15 of other offshore wind companies in there to look 15:40:19
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	offshore wind sounds to be, to me, to be inconsistent with all of the other evidence. 15:38:25  Q. And one more thing before 15:38:27  we leave this: If you look at your proxy group in 15:38:29  terms of the companies that do have offshore wind 15:38:31  and we talked about PNE and Energiekontor. 15:38:37  Again if we look at the range of volatility in 15:38:43  those with respect to those companies, we're 15:38:46  not seeing a level of volatility, are we, that 15:38:51  would suggest that those companies are in a 15:38:55  different category than the others that you 15:38:57  have 15:39:00  A. Can you rephrase that for 15:39:00  me? 15:39:02  Q. If we look at the 15:39:02  unlevered equity beta for each of those 15:39:04  A. Can you point me to where 15:39:08  you're looking? 15:39:08  in your report at page 71. 15:39:09  A. I just have too many 15:39:16  documents here. 15:39:18	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	Rejoinder report?  MR. TERRY: Yes, the Rejoinder 15:39:26 report.  15:39:28  THE WITNESS: Okay.  15:39:29  Q. And and in terms of 15:39:31 the unlevered equity beta there for each of these 15:39:32 companies, tell me if I am wrong, but I guess I'm 15:39:37 not seeing a level of volatility there just 15:39:40 because they are offshore wind or half you 15:39:44 know, half of their development or operational 15:39:49 projects are offshore wind as compared to the 15:39:53 others.  15:39:55  A. Well, you would have to 15:39:56 be looking only at PNE, which would be the only 15:39:57 one that was different. And you're looking in 15:40:00 you're on page 71?  15:40:05  A. Figure 16? That's 15:40:06 correct. I don't think we can infer too much from 15:40:08 that in the sense that it's one company in a group 15:40:10 of six or seven. And we don't have a whole bunch 15:40:15

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	Page 284		Page 285
1	Q. And did you do that work? 15:40:25	1	terms of timing, can you assess how much time you 15:41:09
2	I take it you didn't 15:40:27	2	still have left? 15:41:11
3	A. I didn't do that 15:40:28	3	MR. TERRY: Hard to know for 15:41:22
4	analysis, no. 15:40:30	4	certain, but I will predict 45 minutes. 15:41:24
5	Q. All right. And that 15:40:30	5	PRESIDENT: Okay. Very good. 15:41:29
6	would have been helpful as a check as to whether 15:40:31	6	We will break for 15 minutes until five to four. 15:41:31
7	your 1.4 beta was appropriate? 15:40:33	7	MR. TERRY: Sorry, that's for 15:41:35
8	A. That could have been one 15:40:35	8	me. I don't want to 15:41:36
9	additional analysis. 15:40:36	9	MS. SEERS: I don't expect to 15:41:39
10	Q. All right. 15:40:38	10	be more than half an hour on the costs. 15:41:39
11	MR. TERRY: I apologize, 15:40:40	11	PRESIDENT: So we will finish 15:41:42
12	Mr. President. I'm not sure where we are in time, 15:40:41	12	before well, we don't have an end hour for 15:41:43
13	but I'm happy to take a brief break, if that makes 15:40:43	13	these things, but around six o'clock, 5:30 or 15:41:48
14	sense. 15:40:46	14	something at the latest? Okay. 15:41:51
15	PRESIDENT: Whenever is 15:40:46	15	Just remind that we want to 15:41:54
16	convenient. Now would be a good time if it fits 15:40:47	16	discuss some outstanding issues at the end of the 15:41:57
17	your program. 15:40:50	17	day. Those shouldn't take too long, but we should 15:42:00
18	MR. TERRY: Yes. 15:40:52	18	reserve a few minutes for those issues as well. 15:42:04
19	PRESIDENT: Okay, 15 minutes. 15:40:53	19	MR. TERRY: Yes, of course. 15:42:08
20	MR. TERRY: And, by the way, I 15:40:54	20	PRESIDENT: Thank you. 15:42:09
21	should mention, just as we had done previously, 15:40:55	21	Recess taken at 3:42 p m. 15:42:10
22	I'm going to need a little help from Ms. Seers 15:40:59	22	Upon resuming at 4:02 p.m. 15:57:56
23	just to finish up. She's going to cover the sunk 15:41:02	23	PRESIDENT: So just to have 16:02:37
24	costs issues after I have completed. 15:41:05	24	this on the record as well, in terms of the 16:02:38
25	PRESIDENT: Okay. Yeah. In 15:41:07	25	accounting of time, the parties are, as we speak, 16:02:42
	Page 286		Page 287
1	virtually even. Five hours and nine minutes, I 16:02:46	1	think I've just got something that may be more of 16:03:36
2	think, for the Respondent and five hours left 16:02:49	2	a clarification than anything else. If you go to 16:03:40
3	this is time left for the Claimant. So that 16:02:52	3	page 17 of your chart. 16:03:42
4	includes the time for closing. 16:02:55	4	A. Yes, I have it. 16:03:55
5	So after two hours, then we 16:02:58	5	Q. And you're talking here 16:03:56
6	would be running eating the time that has been 16:03:04	6	about the PWC benchmark data that you refer to in 16:03:59
7	reserved by the parties for closing. 16:03:08	7	terms of justifying your beta. 16:04:05
8	MR. SPELLISCY: So, to 16:03:11	8	A. Yes. 16:04:08
9	clarify, I have two hours for redirect 16:03:11	9	Q. Okay. I've got what I 16:04:08
10	examination, then? 16:03:14	10	think is the appropriate excerpt from this report. 16:04:25
11	[Laughter.] 16:03:15	11	And if we turn to page 71, at the last three lines 16:04:32
12	PRESIDENT: Yes. Or 16:03:15	12	of the second full paragraph this is the U.K., 16:04:43
13	thereabouts, yes. Yes. 16:03:16	13	of course it says: 16:04:47
14	MR. BISHOP: And how much time 16:03:18	14	"Although FIT will be 16:04:49
15	left for the Tribunal? 16:03:19	15	available from 2014 16:04:49
16	[Laughter.] 16:03:21	16	onwards, it is assumed in 16:04:51
17	PRESIDENT: Not all parties 16:03:22	17	our modelling that it 16:04:52
18	have any time budgets. Okay. 16:03:23	18	will take time before the 16:04:53
19	DR. CREMADES: How about me? 16:03:26	19	market fully incorporates 16:04:54
20	THE WITNESS: Sounds like it's 16:03:29	20	the full reduction in 16:04:55
21	going to be a long day. 16:03:30	21	risk and the cost of 16:04:56
22 23	PRESIDENT: Yes, okay. So, 16:03:31	22 23	capital. As a result, 16:04:58
23 24	Mr. Terry, please go on. 16:03:32	23	the change in the asset 16:04:59
24 25	BY MR. TERRY: 16:03:33	25	beta from 0.6 to 0.5 is 16:05:00
∠5	Q. Okay. Mr. Goncalves, I 16:03:34	45	applied only to projects 16:05:03

	Page 288		Page 289
1	reaching FID from 2017 16:05:04	1	should since we're dealing with a FIT project 16:06:12
2	onwards." 16:05:07	2	here, we should adjust the 16:06:15
3	So since we're dealing with 16:05:07	3	A. I saw that. I'm not 16:06:18
4	the FIT contract here, wouldn't it be more 16:05:09	4	I'm not clear on that because we're talking about 16:06:20
5	accurate to say that the beta should be 0.5 as 16:05:14	5	a program that already had a very good revenue 16:06:22
6	opposed to 0.6, given what PWC is saying there? 16:05:16	6	regime. So I haven't gone through, you know, sort 16:06:27
7	A. Sorry, I lost you there. 16:05:20	7	of the apples-to-apples comparison of the FIT 16:06:29
8	You're in the third paragraph? 16:05:22	8	component and the pre-existing component and how 16:06:32
9	Q. I'm in the paragraph that 16:05:23	9	they compare it to Ontario exactly. I was focused 16:06:36
10	starts, "On the other hand." And this is page 71, 16:05:24	10	obviously on the chart and what they reference as 16:06:40
11	in the sentence that starts, "Although the FIT," 16:05:34	11	the current state of affairs. 16:06:44
12	which I read as indicating that the appropriate 16:05:36	12	Q. Right. So you would have 16:06:45
13	beta, once the FIT is in place, is 0.5 rather than 16:05:38	13	to do further work to determine whether a 0.5 or 16:06:46
14	0.6. 16:05:42	14	something higher was appropriate? 16:06:49
15	A. For projects reaching FIT 16:05:44	15	A. Yeah. I think I would 16:06:51
16	FID from 2017 onwards. 16:05:55	16	need to have more information. 16:06:54
17	Q. Yes. This is for the 16:05:57	17	Q. Okay. If I could take 16:06:55
18	U.K. where the FIT it says: 16:05:58	18	you, please, to the document at Tab 3 of the 16:07:11
19	"Although the FIT will be 16:06:00	19	binder. And I will just this, of course, is 16:07:19
20	available from 2014 16:06:01	20	one of the documents that that Deloitte relies 16:07:27
21	onwards" 16:06:02	21	upon to justify their number. 16:07:31
22	So their FIT timelines are 16:06:04	22	And if I can just take you to 16:07:39
23	different than Ontario's FIT timelines. 16:06:06	23	the tables at the back of this page, page 14, and 16:07:41
24	A. Right. 16:06:09	24	if I can look at, there's a table, third one down. 16:07:53
25	Q. So is it fair to say we 16:06:09	25	You will see that if we see the cost of debt on 16:07:57
	D 200		
	Page 290		Page 291
1	-	1	_
1 2	the left-hand axis is 6.5 percent, and if we go 16:08:03	1 2	A. So they're just making an 16:09:17
	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07		A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19
2	the left-hand axis is 6.5 percent, and if we go 16:08:03	2	A. So they're just making an 16:09:17
2	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12	2 3	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23
2 3 4	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22	2 3 4	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had — and 16:09:27
2 3 4 5	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22 percent. Do you see that? 16:08:27	2 3 4 5	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had and 16:09:27 they've listed them here at that point in time 16:09:30 for offshore wind projects in this particular 16:09:33 case. 16:09:35
2 3 4 5 6	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22 percent. Do you see that? 16:08:27 A. On the 6.5 and 70 16:08:28 percent? 16:08:31 Q. Yes. 16:08:31	2 3 4 5 6	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had — and 16:09:27 they've listed them here — at that point in time 16:09:30 for offshore wind projects in this particular 16:09:33 case. 16:09:35
2 3 4 5 6 7	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22 percent. Do you see that? 16:08:27 A. On the 6.5 and 70 16:08:28 percent? 16:08:31	2 3 4 5 6 7	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had and 16:09:27 they've listed them here at that point in time 16:09:30 for offshore wind projects in this particular 16:09:33 case. 16:09:35 Q. Well, sir, it's just an 16:09:35 IRR; right? 16:09:36
2 3 4 5 6 7 8 9	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22 percent. Do you see that? 16:08:27 A. On the 6.5 and 70 16:08:28 percent? 16:08:31 Q. Yes. 16:08:31 A. 14.7, that's right. 16:08:31 Q. Yes. 16:08:33	2 3 4 5 6 7 8 9	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had and 16:09:27 they've listed them here at that point in time 16:09:30 for offshore wind projects in this particular 16:09:33 case. 16:09:35 Q. Well, sir, it's just an 16:09:35 IRR; right? 16:09:36 A. Right. 16:09:37
2 3 4 5 6 7 8 9 10	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22 percent. Do you see that? 16:08:27 A. On the 6.5 and 70 16:08:28 percent? 16:08:31 Q. Yes. 16:08:31 A. 14.7, that's right. 16:08:31 Q. Yes. 16:08:33 A. That's after tax levered 16:08:34	2 3 4 5 6 7 8 9 10	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had and 16:09:27 they've listed them here at that point in time 16:09:30 for offshore wind projects in this particular 16:09:33 case. 16:09:35 Q. Well, sir, it's just an 16:09:35 IRR; right? 16:09:36 A. Right. 16:09:37 Q. And as you say, this is 16:09:38
2 3 4 5 6 7 8 9 10 11	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22 percent. Do you see that? 16:08:27 A. On the 6.5 and 70 16:08:28 percent? 16:08:31 Q. Yes. 16:08:31 A. 14.7, that's right. 16:08:31 Q. Yes. 16:08:33 A. That's after tax levered 16:08:34 equity. 16:08:36	2 3 4 5 6 7 8 9 10 11	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had and 16:09:27 they've listed them here at that point in time 16:09:30 for offshore wind projects in this particular 16:09:33 case. 16:09:35 Q. Well, sir, it's just an 16:09:35 IRR; right? 16:09:36 A. Right. 16:09:37 Q. And as you say, this is 16:09:38 based on? 16:09:40
2 3 4 5 6 7 8 9 10 11 12	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22 percent. Do you see that? 16:08:27 A. On the 6.5 and 70 16:08:28 percent? 16:08:31 Q. Yes. 16:08:31 A. 14.7, that's right. 16:08:31 Q. Yes. 16:08:33 A. That's after tax levered 16:08:34 equity. 16:08:36 Q. Right. And that would 16:08:36	2 3 4 5 6 7 8 9 10 11 12 13	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had and 16:09:27 they've listed them here at that point in time 16:09:30 for offshore wind projects in this particular 16:09:33 case. 16:09:35 Q. Well, sir, it's just an 16:09:35 IRR; right? 16:09:36 A. Right. 16:09:37 Q. And as you say, this is 16:09:38 based on? 16:09:40 A. An IRR to equity. 16:09:42
2 3 4 5 6 7 8 9 10 11 12 13 14	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22 percent. Do you see that? 16:08:27 A. On the 6.5 and 70 16:08:28 percent? 16:08:31 Q. Yes. 16:08:31 Q. Yes. 16:08:31 Q. Yes. 16:08:33 A. That's right. 16:08:33 A. That's after tax levered 16:08:34 equity. 16:08:36 Q. Right. And that would 16:08:36 suggest, would it not, that, you know, in terms of 16:08:39	2 3 4 5 6 7 8 9 10 11 12 13	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had and 16:09:27 they've listed them here at that point in time 16:09:30 for offshore wind projects in this particular 16:09:33 case. 16:09:35 Q. Well, sir, it's just an 16:09:35 IRR; right? 16:09:36 A. Right. 16:09:37 Q. And as you say, this is 16:09:38 based on? 16:09:40 A. An IRR to equity. 16:09:42 Q. Yes. This is based on 16:09:43
2 3 4 5 6 7 8 9 10 11 12 13 14 15	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22 percent. Do you see that? 16:08:27 A. On the 6.5 and 70 16:08:28 percent? 16:08:31 Q. Yes. 16:08:31 Q. Yes. 16:08:31 Q. Yes. 16:08:33 A. That's right. 16:08:33 A. That's after tax levered 16:08:34 equity. 16:08:36 Q. Right. And that would 16:08:36 suggest, would it not, that, you know, in terms of 16:08:39 an indicator out there, that the cost of equity 16:08:43	2 3 4 5 6 7 8 9 10 11 12 13 14 15	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had and 16:09:27 they've listed them here at that point in time 16:09:30 for offshore wind projects in this particular 16:09:33 case. 16:09:35 Q. Well, sir, it's just an 16:09:35 IRR; right? 16:09:36 A. Right. 16:09:37 Q. And as you say, this is 16:09:38 based on? 16:09:40 A. An IRR to equity. 16:09:42 Q. Yes. This is based on 16:09:43 the on FIT program assumptions for an offshore 16:09:47
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22 percent. Do you see that? 16:08:27 A. On the 6.5 and 70 16:08:28 percent? 16:08:31 Q. Yes. 16:08:31 Q. Yes. 16:08:31 A. 14.7, that's right. 16:08:31 Q. Yes. 16:08:33 A. That's after tax levered 16:08:34 equity. 16:08:36 Q. Right. And that would 16:08:36 suggest, would it not, that, you know, in terms of 16:08:39 an indicator out there, that the cost of equity 16:08:43 would be a number lower than that? Because, 16:08:47 obviously, if the IRR is going to be 14.7 percent, 16:08:50 you don't want to 16:08:55 concept altogether. This is a if I recall, 16:08:56	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had — and 16:09:27 they've listed them here — at that point in time 16:09:30 for offshore wind projects in this particular 16:09:33 case. 16:09:35 Q. Well, sir, it's just an 16:09:35 IRR; right? 16:09:36 A. Right. 16:09:37 Q. And as you say, this is 16:09:38 based on? 16:09:40 A. An IRR to equity. 16:09:42 Q. Yes. This is based on 16:09:43 the — on FIT program assumptions for an offshore 16:09:47 wind. Is that right? 16:09:49 A. It's based on their 16:09:51 series of assumptions in 2009 for the FIT program. 16:09:53 Q. Right. And if the IRR is 16:09:56 going to be 14.7 percent, wouldn't you agree that 16:09:59
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22 percent. Do you see that? 16:08:27 A. On the 6.5 and 70 16:08:28 percent? 16:08:31 Q. Yes. 16:08:31 A. 14.7, that's right. 16:08:31 Q. Yes. 16:08:33 A. That's after tax levered 16:08:34 equity. 16:08:36 Q. Right. And that would 16:08:36 suggest, would it not, that, you know, in terms of 16:08:43 would be a number lower than that? Because, 16:08:47 obviously, if the IRR is going to be 14.7 percent, 16:08:50 you don't want to 16:08:54 A. No. No, it's a different 16:08:55 concept altogether. This is a if I recall, 16:08:56 this report, this was an effort to sort of unpack 16:09:01	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had and 16:09:27 they've listed them here at that point in time 16:09:30 for offshore wind projects in this particular 16:09:33 case. 16:09:35 Q. Well, sir, it's just an 16:09:35 IRR; right? 16:09:36 A. Right. 16:09:37 Q. And as you say, this is 16:09:38 based on? 16:09:40 A. An IRR to equity. 16:09:42 Q. Yes. This is based on 16:09:43 the on FIT program assumptions for an offshore 16:09:47 wind. Is that right? 16:09:49 A. It's based on their 16:09:51 series of assumptions in 2009 for the FIT program. 16:09:53 Q. Right. And if the IRR is 16:09:56 going to be 14.7 percent, wouldn't you agree that 16:09:59 the cost of equity is going to be lower than that? 16:10:03
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22 percent. Do you see that? 16:08:27 A. On the 6.5 and 70 16:08:28 percent? 16:08:31 Q. Yes. 16:08:31 A. 14.7, that's right. 16:08:31 Q. Yes. 16:08:33 A. That's after tax levered 16:08:34 equity. 16:08:36 Q. Right. And that would 16:08:36 suggest, would it not, that, you know, in terms of 16:08:43 would be a number lower than that? Because, 16:08:47 obviously, if the IRR is going to be 14.7 percent, 16:08:50 you don't want to 16:08:55 concept altogether. This is a if I recall, 16:08:56 this report, this was an effort to sort of unpack 16:09:01 and, as it says, crunch the numbers on the FIT 16:09:09	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had and 16:09:27 they've listed them here at that point in time 16:09:30 for offshore wind projects in this particular 16:09:33 case. 16:09:35 Q. Well, sir, it's just an 16:09:35 IRR; right? 16:09:36 A. Right. 16:09:37 Q. And as you say, this is 16:09:38 based on? 16:09:40 A. An IRR to equity. 16:09:42 Q. Yes. This is based on 16:09:43 the on FTT program assumptions for an offshore 16:09:47 wind. Is that right? 16:09:49 A. It's based on their 16:09:51 series of assumptions in 2009 for the FTT program. 16:09:53 Q. Right. And if the IRR is 16:09:56 going to be 14.7 percent, wouldn't you agree that 16:09:59 the cost of equity is going to be lower than that? 16:10:03 A. No. No. Because that 16:10:05
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	the left-hand axis is 6.5 percent, and if we go 16:08:03 across to the fourth column, at 70 percent 70 16:08:07 percent level in terms of debt equity split; that 16:08:12 the IRR that is described there is at 14.7 16:08:22 percent. Do you see that? 16:08:27 A. On the 6.5 and 70 16:08:28 percent? 16:08:31 Q. Yes. 16:08:31 A. 14.7, that's right. 16:08:31 Q. Yes. 16:08:33 A. That's after tax levered 16:08:34 equity. 16:08:36 Q. Right. And that would 16:08:36 suggest, would it not, that, you know, in terms of 16:08:43 would be a number lower than that? Because, 16:08:47 obviously, if the IRR is going to be 14.7 percent, 16:08:50 you don't want to 16:08:55 concept altogether. This is a if I recall, 16:08:56 this report, this was an effort to sort of unpack 16:09:01 and, as it says, crunch the numbers on the FIT 16:09:09 program to determine what kind of returns could be 16:09:13	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. So they're just making an 16:09:17 analysis of what kind of equity, after tax levered 16:09:19 equity return, an investor could make based on all 16:09:23 of the reasonable assumptions that they had and 16:09:27 they've listed them here at that point in time 16:09:30 for offshore wind projects in this particular 16:09:33 case. 16:09:35 Q. Well, sir, it's just an 16:09:35 IRR; right? 16:09:36 A. Right. 16:09:37 Q. And as you say, this is 16:09:38 based on? 16:09:40 A. An IRR to equity. 16:09:42 Q. Yes. This is based on 16:09:43 the on FTT program assumptions for an offshore 16:09:47 wind. Is that right? 16:09:49 A. It's based on their 16:09:51 series of assumptions in 2009 for the FTT program. 16:09:53 Q. Right. And if the IRR is 16:09:56 going to be 14.7 percent, wouldn't you agree that 16:09:59 the cost of equity is going to be lower than that? 16:10:03 A. No. No. Because that 16:10:05 assumes that the NPV is zero, and it's the 16:10:08

		1	
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1	rate of return that yields that zero NPV is 14.7 16:10:17	1	and that would get very complicated in terms of 16:11:16
2	percent in this under all the assumptions built 16:10:21	2	what they assume and what Deloitte is assuming and 16:11:18
3	into that particular analysis. 16:10:23	3	what we're assuming. 16:11:20
4	Q. Yes. And the cost of 16:10:24	4	But if all else being 16:11:22
5	equity is not going to be higher than 14.7 16:10:26	5	equal, if all those assumptions are consistent and 16:11:23
6	percent, because it would make no sense to put an 16:10:29	6	we, at the stage of the project that the project 16:11:26
7	equity at that rate when the IRR 16:10:33	7	was at, can agree that the cost of equity was 16:11:28
8	A. You wouldn't want to make 16:10:33	8	above this level, then it's a bad investment. It 16:11:33
9	the investment. That's for sure. 16:10:33	9	would yield a negative NPV. 16:11:35
10	Q. Yeah. You wouldn't want 16:10:35	10	Q. Right. And you wouldn't 16:11:38
11	to make an investment. Ipso facto, doesn't that 16:10:37	11	make the investment. If you're going to put 16:11:39
12	drive you to the conclusion that, if investors are 16:10:39	12	equity in the company, you'd put in something less 16:11:41
13	putting in money, the cost of equity's going to be 16:10:41	13	than 14.7, all other things being equal? 16:11:43
14	less than 14.7 percent? 16:10:43	14	A. Say that again? I think 16:11:47
15	A. Not necessarily. Well, 16:10:44	15	you're right, but say that again. 16:11:50
16	if investors are putting money and closing deals 16:10:46	16	Q. All other things being 16:11:51
17	at a higher cost of equity than using the same 16:10:49	17	equal, if you were going to if you're an 16:11:52
18	assumptions, than the rate of return measured 16:10:52	18	investor and you were trying to determine, you 16:11:55
19	here, then they're making a bad investment. I 16:10:55	19	know, the appropriate cost of equity, it would be 16:11:57
20	would put it that way. 16:10:58	20	something less than 14.7, if that's the IRR, 16:12:00
21	But if the cost of equity for 16:10:59	21	internal rate of return? 16:12:05
22	a specific kind of project or at a certain stage 16:11:04	22	A. If you agree with this 16:12:06
23	of project is above the IRR measured on all the 16:11:06	23	IRR, because of the assumptions, and you think 16:12:07
24	same assumptions and I do have to say we may 16:11:11	24	that the assumptions built in here, the analysis 16:12:11
25	have some apples and oranges on the assumption, 16:11:14	25	performed here is an accurate representation of 16:12:15
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1	•	1	-
1 2	your project, and you have your development 16:12:18	1 2	Q. I don't want you I 16:13:11
	your project, and you have your development 16:12:18 capital requires a substantially higher return, or 16:12:23		Q. I don't want you I 16:13:11 don't want to cut you off, but if at all if you 16:13:13
2	your project, and you have your development capital requires a substantially higher return, or your weighted-average return on capital over the 16:12:26	2	Q. I don't want you I 16:13:11 don't want to cut you off, but if at all if you 16:13:13
2	your project, and you have your development 16:12:18 capital requires a substantially higher return, or 16:12:23	2 3	Q. I don't want you I 16:13:11 don't want to cut you off, but if at all if you 16:13:13 want to answer my question. 16:13:16
2 3 4	your project, and you have your development 16:12:18 capital requires a substantially higher return, or 16:12:23 your weighted-average return on capital over the 16:12:26 whole life of the project is above this level, you 16:12:28	2 3 4	Q. I don't want you I 16:13:11 don't want to cut you off, but if at all if you 16:13:13 want to answer my question. 16:13:16 A. Okay. I was just saying 16:13:17
2 3 4 5	your project, and you have your development 16:12:18 capital requires a substantially higher return, or 16:12:23 your weighted-average return on capital over the 16:12:26 whole life of the project is above this level, you 16:12:28 should not make that investment. 16:12:31	2 3 4 5	Q. I don't want you I 16:13:11 don't want to cut you off, but if at all if you 16:13:13 want to answer my question. 16:13:16 A. Okay. I was just saying 16:13:17 that, if you're in the early stage of the project 16:13:19
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2 3 4 5 6 7 8	your project, and you have your development 16:12:18 capital requires a substantially higher return, or 16:12:23 your weighted-average return on capital over the 16:12:26 whole life of the project is above this level, you 16:12:28 should not make that investment. 16:12:31  Q. Right. 16:12:32  A. And where I think this is 16:12:34 tricky is that, as I said before, the cost of 16:12:36 capital is dynamic, and there's development 16:12:39	2 3 4 5 6 7	Q. I don't want you I 16:13:11 don't want to cut you off, but if at all if you 16:13:13 want to answer my question. 16:13:16 A. Okay. I was just saying 16:13:17 that, if you're in the early stage of the project 16:13:19 and of you have a high cost of equity and you look 16:13:21 at the duration of the project and you say, "It's 16:13:24 going to be very hard to invest for below 15 16:13:26 percent because of the cost of equity on this 16:13:30
2 3 4 5 6 7 8 9	your project, and you have your development 16:12:18 capital requires a substantially higher return, or 16:12:23 your weighted-average return on capital over the 16:12:26 whole life of the project is above this level, you 16:12:28 should not make that investment. 16:12:31  Q. Right. 16:12:32  A. And where I think this is 16:12:34 tricky is that, as I said before, the cost of 16:12:36 capital is dynamic, and there's development 16:12:39 capital, construction, development equity, 16:12:42	2 3 4 5 6 7 8 9	Q. I don't want you I 16:13:11  don't want to cut you off, but if at all if you 16:13:13  want to answer my question. 16:13:16  A. Okay. I was just saying 16:13:17  that, if you're in the early stage of the project 16:13:19  and of you have a high cost of equity and you look 16:13:21  at the duration of the project and you say, "It's 16:13:24  going to be very hard to invest for below 15 16:13:26  percent because of the cost of equity on this 16:13:30  project, then it's a bad investment." 16:13:33
2 3 4 5 6 7 8 9 10	your project, and you have your development 16:12:18 capital requires a substantially higher return, or 16:12:23 your weighted-average return on capital over the 16:12:26 whole life of the project is above this level, you 16:12:28 should not make that investment. 16:12:31  Q. Right. 16:12:32  A. And where I think this is 16:12:34 tricky is that, as I said before, the cost of 16:12:36 capital is dynamic, and there's development 16:12:39 capital, construction, development equity, 16:12:42 construction equity, and long-term permanent 16:12:45	2 3 4 5 6 7 8 9 10	Q. I don't want you I 16:13:11 don't want to cut you off, but if at all if you 16:13:13 want to answer my question. 16:13:16 A. Okay. I was just saying 16:13:17 that, if you're in the early stage of the project 16:13:19 and of you have a high cost of equity and you look 16:13:21 at the duration of the project and you say, "It's 16:13:24 going to be very hard to invest for below 15 16:13:26 percent because of the cost of equity on this 16:13:30 project, then it's a bad investment." 16:13:33 Q. All right. And just to 16:13:35
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2 3 4 5 6 7 8 9 10 11 12	your project, and you have your development capital requires a substantially higher return, or 16:12:23 your weighted-average return on capital over the 16:12:26 whole life of the project is above this level, you 16:12:28 should not make that investment. 16:12:31  Q. Right. 16:12:32  A. And where I think this is 16:12:34 tricky is that, as I said before, the cost of 16:12:36 capital is dynamic, and there's development 16:12:39 capital, construction, development equity, 16:12:42 construction equity, and long-term permanent 16:12:45 equity, or sometimes just development equity and 16:12:47 then permanent equity that comes in at financial 16:12:50	2 3 4 5 6 7 8 9 10 11 12 13	Q. I don't want you I 16:13:11 don't want to cut you off, but if at all if you 16:13:13 want to answer my question. 16:13:16  A. Okay. I was just saying 16:13:17 that, if you're in the early stage of the project 16:13:19 and of you have a high cost of equity and you look 16:13:21 at the duration of the project and you say, "It's 16:13:24 going to be very hard to invest for below 15 16:13:26 percent because of the cost of equity on this 16:13:30 project, then it's a bad investment." 16:13:35  Q. All right. And just to 16:13:35 look at another document that's been another 16:13:39 indicator. There's the at Tab 8, the Ontario 16:13:45
2 3 4 5 6 7 8 9 10 11 12 13	your project, and you have your development capital requires a substantially higher return, or 16:12:23 your weighted-average return on capital over the 16:12:26 whole life of the project is above this level, you 16:12:28 should not make that investment. 16:12:31  Q. Right. 16:12:32  A. And where I think this is 16:12:34 tricky is that, as I said before, the cost of 16:12:36 capital is dynamic, and there's development 16:12:39 capital, construction, development equity, 16:12:42 construction equity, and long-term permanent 16:12:45 equity, or sometimes just development equity and 16:12:47 then permanent equity that comes in at financial 16:12:50 close through construction for the duration. 16:12:52	2 3 4 5 6 7 8 9 10 11 12 13 14	Q. I don't want you I 16:13:11 don't want to cut you off, but if at all if you 16:13:13 want to answer my question. 16:13:16  A. Okay. I was just saying 16:13:17 that, if you're in the early stage of the project 16:13:19 and of you have a high cost of equity and you look 16:13:21 at the duration of the project and you say, "It's 16:13:24 going to be very hard to invest for below 15 16:13:26 percent because of the cost of equity on this 16:13:30 project, then it's a bad investment." 16:13:35  Q. All right. And just to 16:13:35 look at another document that's been another 16:13:39 indicator. There's the at Tab 8, the Ontario 16:13:45 Power Authority had a presentation in 2009 to 16:13:54
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	your project, and you have your development capital requires a substantially higher return, or 16:12:23 your weighted-average return on capital over the 16:12:26 whole life of the project is above this level, you 16:12:28 should not make that investment. 16:12:31  Q. Right. 16:12:32  A. And where I think this is 16:12:34 tricky is that, as I said before, the cost of 16:12:36 capital is dynamic, and there's development 16:12:39 capital, construction, development equity, 16:12:42 construction equity, and long-term permanent 16:12:47 then permanent equity that comes in at financial 16:12:50 close through construction for the duration. 16:12:52  And the cost of equity for 16:12:53 each of those stages of capital investment is 16:12:55 different, higher at the beginning and lower at 16:13:01 the end. I think Mr 16:13:05 that you - 16:13:06	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Q. I don't want you I 16:13:11 don't want to cut you off, but if at all if you 16:13:13 want to answer my question. 16:13:16 A. Okay. I was just saying 16:13:17 that, if you're in the early stage of the project 16:13:19 and of you have a high cost of equity and you look 16:13:21 at the duration of the project and you say, "It's 16:13:24 going to be very hard to invest for below 15 16:13:26 percent because of the cost of equity on this 16:13:30 project, then it's a bad investment." 16:13:35 look at another document that's been another 16:13:39 indicator. There's the at Tab 8, the Ontario 16:13:45 Power Authority had a presentation in 2009 to 16:13:54 explain their pricing. 16:14:03 And this of course is, as I am 16:14:11 sure you know, is they're talking about onshore 16:14:27 wind. But if you turn to page 30, they describe a 16:14:48 after-tax return on equity of 11 percent, 70 16:14:52
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	your project, and you have your development 16:12:18 capital requires a substantially higher return, or 16:12:23 your weighted-average return on capital over the 16:12:26 whole life of the project is above this level, you 16:12:28 should not make that investment. 16:12:31  Q. Right. 16:12:32  A. And where I think this is 16:12:34 tricky is that, as I said before, the cost of 16:12:36 capital is dynamic, and there's development 16:12:39 capital, construction, development equity, 16:12:42 construction equity, and long-term permanent 16:12:47 then permanent equity that comes in at financial 16:12:50 close through construction for the duration. 16:12:52  And the cost of equity for 16:12:53 each of those stages of capital investment is 16:12:55 different, higher at the beginning and lower at 16:13:01 the end. I think Mr 16:13:06  A. I wasn't done. 16:13:06	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Q. I don't want you I 16:13:11 don't want to cut you off, but if at all if you 16:13:13 want to answer my question. 16:13:16  A. Okay. I was just saying 16:13:17 that, if you're in the early stage of the project 16:13:19 and of you have a high cost of equity and you look 16:13:21 at the duration of the project and you say, "It's 16:13:24 going to be very hard to invest for below 15 16:13:26 percent because of the cost of equity on this 16:13:30 project, then it's a bad investment." 16:13:35 look at another document that's been another 16:13:39 indicator. There's the at Tab 8, the Ontario 16:13:45 Power Authority had a presentation in 2009 to 16:13:54 explain their pricing. 16:14:03  And this of course is, as I am 16:14:11 sure you know, is they're talking about onshore 16:14:27 wind. But if you turn to page 30, they describe a 16:14:30 structure here that has 30 percent equity, an 16:14:48 after-tax return on equity of 11 percent, 70 16:14:52 percent debt. Cost of debt is 7 percent. 16:14:56
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	your project, and you have your development 16:12:18 capital requires a substantially higher return, or 16:12:23 your weighted-average return on capital over the 16:12:26 whole life of the project is above this level, you 16:12:28 should not make that investment. 16:12:31  Q. Right. 16:12:32  A. And where I think this is 16:12:34 tricky is that, as I said before, the cost of 16:12:36 capital is dynamic, and there's development 16:12:39 capital, construction, development equity, 16:12:42 construction equity, and long-term permanent 16:12:47 then permanent equity that comes in at financial 16:12:50 close through construction for the duration. 16:12:52  And the cost of equity for 16:12:53 each of those stages of capital investment is 16:12:55 different, higher at the beginning and lower at 16:13:01 the end. I think Mr 16:13:06  A. I wasn't done. 16:13:06	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Q. I don't want you I 16:13:11 don't want to cut you off, but if at all if you 16:13:13 want to answer my question. 16:13:16  A. Okay. I was just saying 16:13:17 that, if you're in the early stage of the project 16:13:19 and of you have a high cost of equity and you look 16:13:21 at the duration of the project and you say, "It's 16:13:24 going to be very hard to invest for below 15 16:13:26 percent because of the cost of equity on this 16:13:30 project, then it's a bad investment." 16:13:35 look at another document that's been another 16:13:39 indicator. There's the at Tab 8, the Ontario 16:13:45 Power Authority had a presentation in 2009 to 16:13:54 explain their pricing. 16:14:03  And this of course is, as I am 16:14:11 sure you know, is they're talking about onshore 16:14:27 wind. But if you turn to page 30, they describe a 16:14:30 structure here that has 30 percent equity, an 16:14:48 after-tax return on equity of 11 percent, 70 16:14:52 percent debt. Cost of debt is 7 percent. 16:14:59 you know, there are lots different indicators 16:15:03
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	your project, and you have your development 16:12:18 capital requires a substantially higher return, or 16:12:23 your weighted-average return on capital over the 16:12:26 whole life of the project is above this level, you 16:12:28 should not make that investment. 16:12:31  Q. Right. 16:12:32  A. And where I think this is 16:12:34 tricky is that, as I said before, the cost of 16:12:36 capital is dynamic, and there's development 16:12:39 capital, construction, development equity, 16:12:42 construction equity, and long-term permanent 16:12:45 equity, or sometimes just development equity and 16:12:47 then permanent equity that comes in at financial 16:12:50 close through construction for the duration. 16:12:52  And the cost of equity for 16:12:53 each of those stages of capital investment is 16:12:55 different, higher at the beginning and lower at 16:13:01 the end. I think Mr 16:13:06  Q. No. And I appreciate 16:13:05 that you 16:13:06  A. I wasn't done. 16:13:06  Q and Mr. Low have a 16:13:07 disagreement with respect to that issue. 16:13:08	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	Q. I don't want you I 16:13:11 don't want to cut you off, but if at all if you 16:13:13 want to answer my question. 16:13:16  A. Okay. I was just saying 16:13:17 that, if you're in the early stage of the project 16:13:19 and of you have a high cost of equity and you look 16:13:21 at the duration of the project and you say, "It's 16:13:24 going to be very hard to invest for below 15 16:13:26 percent because of the cost of equity on this 16:13:30 project, then it's a bad investment." 16:13:35 look at another document that's been another 16:13:39 indicator. There's the at Tab 8, the Ontario 16:13:45 Power Authority had a presentation in 2009 to 16:13:54 explain their pricing. 16:14:03  And this of course is, as I am 16:14:11 sure you know, is they're talking about onshore 16:14:27 wind. But if you turn to page 30, they describe a 16:14:48 after-tax return on equity of 11 percent, 70 16:14:52 percent debt. Cost of debt is 7 percent. 16:14:56 And, again, I appreciate that, 16:14:59

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1	would be, but, again, isn't this an indicator 16:15:10	1	development equity for if somebody puts in 16:16:23
2	showing the after-tax return on equity of 11 16:15:14	2	let's make up numbers \$50 million and gets 16:16:26
3	percent for the onshore market that is a helpful 16:15:17	3	taken out at 100 percent return at \$100 million, 16:16:29
4	indicator 16:15:19	4	that \$100 million would be built into that capital 16:16:32
5	A. No, it's not. 16:15:20	5	base. 16:16:34
6	Q for moving 16:15:20	6	And then at time zero, first 16:16:34
7	A. It's not. This is, in my 16:15:22	7	year of operation, first day of operation, they 16:16:37
8	understanding and there's another citation in 16:15:25	8	would then measure forecast all of the cash 16:16:40
9	this in my presentation that might be helpful 16:15:28	9	flows of the project with all these different 16:16:43
10	here, because this gets a little bit complicated. 16:15:31	10	assumptions that they've listed here and all of 16:16:46
11	But this is, in my understanding, a representation 16:15:34	11	those initial starting costs at that point in time 16:16:49
12	of how OPA modelled or calculated the Feed-In 16:15:36	12	to deduce or calculate what the Feed-In Tariff 16:16:53
13	Tariff tariff rates. 16:15:44	13	needed to be to yield an after-tax return on 16:16:57
14	So this is a regulator or 16:15:44	14	equity of 11 percent. 16:17:01
15	regulated kind of cost of service-type 16:15:48	15	That's not a cost of equity. 16:17:03
16	calculation. My understanding of the way they do 16:15:52	16	That's a long-term levelized, operating kind of 16:17:06
17	this calculation is for operating assets, where 16:15:55	17	return on equity that as a target that they set 16:17:12
18	they start from the capital base of the project at 16:15:58	18	for purposes of calculating the Feed-In Tariff. 16:17:15
19	time zero, which would be in this case, I think, 16:16:02	19	So their goal with this 16:17:17
20	the first day of operation. So they would take 16:16:04	20	analysis is to calculate the Feed-In Tariff 16:17:19
21	all of the prior costs, and when I say that I mean 16:16:07	21	levelized revenue needed to yield that return for 16:17:22
22	development costs, hard costs, and soft costs, 16:16:11	22	an operating wind park. And, again, operating is 16:17:27
23	construction costs, financing costs, development 16:16:16	23	the key word there, because we're not talking 16:17:30
24	equity costs, which I just said, if you have 16:16:18	24	about early-stage development risk. We're talking 16:17:32
25	permanent equity come in and take out the 16:16:21	25	about the operating plant once it's built, in 16:17:35
	Page 298		Page 299
1	Page 298 in my understanding. 16:17:38	1	•
1 2	_	1 2	Page 299  have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59
	in my understanding. 16:17:38	1	have those prior tranches of equity already having 16:18:57
2	in my understanding. 16:17:38  And there's the McDougall 16:17:39	2	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07
2	in my understanding. 16:17:38  And there's the McDougall 16:17:39 report that was submitted in relation to this by 16:17:41	2 3 4 5	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11
2 3 4	in my understanding. 16:17:38  And there's the McDougall 16:17:39 report that was submitted in relation to this by 16:17:41 by the Claimant that I think might might be 16:17:44	2 3 4 5 6	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13
2 3 4 5 6 7	in my understanding.  And there's the McDougall 16:17:39 report that was submitted in relation to this by 16:17:41 by the Claimant that I think might might be 16:17:44 helpful to point this out. 16:17:46 Q. So, then, if you apply 16:17:54 this to the Windstream context, you would you 16:18:01	2 3 4 5 6 7	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17
2 3 4 5	in my understanding.  And there's the McDougall 16:17:39 report that was submitted in relation to this by 16:17:41 by the Claimant that I think might might be 16:17:44 helpful to point this out. 16:17:46 Q. So, then, if you apply 16:17:54 this to the Windstream context, you would you 16:18:01 would view all the costs, whatever the total is 16:18:04	2 3 4 5 6 7 8	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20
2 3 4 5 6 7 8	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  by the Claimant that I think might might be  16:17:44  helpful to point this out.  16:17:46  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:04  going to be, 1.44 billion, construction,  16:18:07	2 3 4 5 6 7 8	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return.
2 3 4 5 6 7 8 9	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  - by the Claimant that I think might might be  16:17:44  helpful to point this out.  16:17:46  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:07  development, debt costs, et cetera, and then  16:18:10	2 3 4 5 6 7 8 9	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24
2 3 4 5 6 7 8 9 10	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  - by the Claimant that I think might might be  16:17:44  helpful to point this out.  16:17:46  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  16:18:12	2 3 4 5 6 7 8 9 10	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25
2 3 4 5 6 7 8 9 10 11 12	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  by the Claimant that I think might might be  16:17:44  helpful to point this out.  16:17:46  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  16:18:12  A. Hard costs and soft  16:18:14	2 3 4 5 6 7 8 9 10 11	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25 with a lot of the early returns already have been 16:19:27
2 3 4 5 6 7 8 9 10 11 12	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  by the Claimant that I think might might be  16:17:44  helpful to point this out.  16:17:46  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:04  going to be, 1.44 billion, construction,  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  16:18:12  A. Hard costs and soft  16:18:14  costs. And I want to emphasize I think the way it  16:18:15	2 3 4 5 6 7 8 9 10 11 12 13	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25 with a lot of the early returns already have been 16:19:27 already having been built in and capitalized at 16:19:32
2 3 4 5 6 7 8 9 10 11 12 13	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  by the Claimant that I think might might be  16:17:44  helpful to point this out.  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:04  going to be, 1.44 billion, construction,  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  16:18:12  A. Hard costs and soft  16:18:14  costs. And I want to emphasize I think the way it  16:18:15  would work, I think and I am I have to  16:18:18	2 3 4 5 6 7 8 9 10 11 12 13 14	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25 with a lot of the early returns already have been 16:19:27 already having been built in and capitalized at 16:19:32 the point in time where you start this analysis. 16:19:36
2 3 4 5 6 7 8 9 10 11 12 13 14	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  by the Claimant that I think might might be  16:17:44  helpful to point this out.  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  A. Hard costs and soft  16:18:14  costs. And I want to emphasize I think the way it  16:18:18  speculate because we have limited information  16:18:22	2 3 4 5 6 7 8 9 10 11 12 13 14 15	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25 with a lot of the early returns already have been 16:19:32 the point in time where you start this analysis. 16:19:36 Q. But it's fair to say that 16:19:38
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  by the Claimant that I think might might be  16:17:44  helpful to point this out.  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  16:18:12  A. Hard costs and soft  16:18:14  costs. And I want to emphasize I think the way it  16:18:15  would work, I think and I am I have to  16:18:22  here. But based on this and the McDougall report  16:18:24	2 3 4 5 6 7 8 9 10 11 12 13 14	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25 with a lot of the early returns already have been 16:19:37 already having been built in and capitalized at 16:19:36 Q. But it's fair to say that 16:19:38 we can see this as a contemporaneous document, at 16:19:39
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  - by the Claimant that I think might might be  16:17:44  helpful to point this out.  16:17:46  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  16:18:12  A. Hard costs and soft  16:18:14  costs. And I want to emphasize I think the way it  16:18:18  speculate because we have limited information  16:18:24  and also my knowledge of how these things work as  16:18:28	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25 with a lot of the early returns already have been 16:19:32 the point in time where you start this analysis. 16:19:36 Q. But it's fair to say that 16:19:38 we can see this as a contemporaneous document, at 16:19:39 least in 2009, where the FIT program is being 16:19:44
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  - by the Claimant that I think might might be  16:17:44  helpful to point this out.  16:17:46  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:04  going to be, 1.44 billion, construction,  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  16:18:12  A. Hard costs and soft  16:18:14  costs. And I want to emphasize I think the way it  16:18:15  would work, I think and I am I have to  16:18:18  speculate because we have limited information  16:18:22  here. But based on this and the McDougall report  16:18:28  a general matter for organizations like OPA in  16:18:30	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25 with a lot of the early returns already have been 16:19:32 the point in time where you start this analysis. 16:19:36 Q. But it's fair to say that 16:19:38 we can see this as a contemporaneous document, at 16:19:39 least in 2009, where the FTT program is being 16:19:44 established to establish the Feed-In Tariff rates 16:19:45
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  - by the Claimant that I think might might be  16:17:44  helpful to point this out.  16:17:46  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  16:18:12  A. Hard costs and soft  16:18:14  costs. And I want to emphasize I think the way it  16:18:18  speculate because we have limited information  16:18:24  and also my knowledge of how these things work as  16:18:30  setting rates, I think the way it would work is  16:18:33	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25 with a lot of the early returns already have been 16:19:32 the point in time where you start this analysis. 16:19:36 Q. But it's fair to say that 16:19:38 we can see this as a contemporaneous document, at 16:19:39 least in 2009, where the FIT program is being 16:19:44
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  - by the Claimant that I think might might be  16:17:44  helpful to point this out.  16:17:46  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  16:18:12  A. Hard costs and soft  16:18:14  costs. And I want to emphasize I think the way it  16:18:18  speculate because we have limited information  16:18:24  and also my knowledge of how these things work as  16:18:38  setting rates, I think the way it would work is  16:18:33  that the soft costs would include financing costs  16:18:36	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25 with a lot of the early returns already have been 16:19:32 the point in time where you start this analysis. 16:19:36 Q. But it's fair to say that 16:19:38 we can see this as a contemporaneous document, at 16:19:39 least in 2009, where the FIT program is being 16:19:44 established to establish the Feed-In Tariff rates 16:19:45 for various types of wind power and constructed in 16:19:47
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  - by the Claimant that I think might might be  16:17:44  helpful to point this out.  16:17:46  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  16:18:12  A. Hard costs and soft  16:18:14  costs. And I want to emphasize I think the way it  16:18:18  speculate because we have limited information  16:18:22  here. But based on this and the McDougall report  16:18:24  and also my knowledge of how these things work as  16:18:30  setting rates, I think the way it would work is  16:18:33  that the soft costs would include financing costs  16:18:36  for the project financing, interest during  16:18:40	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25 with a lot of the early returns already have been 16:19:32 the point in time where you start this analysis. 16:19:36 Q. But it's fair to say that 16:19:38 we can see this as a contemporaneous document, at 16:19:39 least in 2009, where the FTT program is being 16:19:44 established to establish the Feed-In Tariff rates 16:19:45 for various types of wind power and constructed in 16:19:54
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  by the Claimant that I think might might be  16:17:44  helpful to point this out.  16:17:46  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:04  going to be, 1.44 billion, construction,  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  16:18:12  A. Hard costs and soft  16:18:14  costs. And I want to emphasize I think the way it  16:18:18  speculate because we have limited information  16:18:22  here. But based on this and the McDougall report  16:18:24  and also my knowledge of how these things work as  16:18:33  that the soft costs would include financing costs  16:18:43	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25 with a lot of the early returns already have been 16:19:27 already having been built in and capitalized at 16:19:32 the point in time where you start this analysis. 16:19:36 Q. But it's fair to say that 16:19:38 we can see this as a contemporaneous document, at 16:19:39 least in 2009, where the FIT program is being 16:19:44 established to establish the Feed-In Tariff rates 16:19:45 for various types of wind power and constructed in 16:19:47 a way that will produce these appropriate return 16:19:54 on equity? 16:19:58 A. For an operating wind 16:19:59 farm, based on everything I just said, yes. 16:20:01
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  by the Claimant that I think might might be  16:17:44  helpful to point this out.  16:17:46  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:04  going to be, 1.44 billion, construction,  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  16:18:12  A. Hard costs and soft  16:18:14  costs. And I want to emphasize I think the way it  16:18:18  speculate because we have limited information  16:18:22  here. But based on this and the McDougall report  16:18:24  and also my knowledge of how these things work as  16:18:30  setting rates, I think the way it would work is  16:18:33  that the soft costs would include financing costs  16:18:40  construction built up during the construction  16:18:43  process, but also the I'll call it the reset  16:18:45	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25 with a lot of the early returns already have been 16:19:27 already having been built in and capitalized at 16:19:32 the point in time where you start this analysis. 16:19:36 Q. But it's fair to say that 16:19:38 we can see this as a contemporaneous document, at 16:19:39 least in 2009, where the FIT program is being 16:19:44 established to establish the Feed-In Tariff rates 16:19:45 for various types of wind power and constructed in 16:19:47 a way that will produce these appropriate return 16:19:54 on equity? 16:19:58 A. For an operating wind 16:19:59 farm, based on everything I just said, yes. 16:20:01 Q. Right. And in terms of 16:20:03
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	in my understanding.  And there's the McDougall  16:17:39  report that was submitted in relation to this by  16:17:41  by the Claimant that I think might might be  16:17:44  helpful to point this out.  16:17:46  Q. So, then, if you apply  16:17:54  this to the Windstream context, you would you  16:18:01  would view all the costs, whatever the total is  16:18:04  going to be, 1.44 billion, construction,  16:18:07  development, debt costs, et cetera, and then  16:18:10  factor that into the  16:18:12  A. Hard costs and soft  16:18:14  costs. And I want to emphasize I think the way it  16:18:18  speculate because we have limited information  16:18:22  here. But based on this and the McDougall report  16:18:24  and also my knowledge of how these things work as  16:18:33  that the soft costs would include financing costs  16:18:43	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	have those prior tranches of equity already having 16:18:57 earned very substantial returns, potentially as 16:18:59 much as 100 percent return over the first three 16:19:04 years of development, reset and built into the 16:19:07 capital base so that they then calculate on top of 16:19:11 that the 11 percent return requirement in addition 16:19:13 to all the costs of operation to determine or 16:19:17 deduce what the Feed-In Tariff would need to be to 16:19:20 yield that 11 percent return. 16:19:23 Q. All right. 16:19:24 A. But I think you start 16:19:25 with a lot of the early returns already have been 16:19:27 already having been built in and capitalized at 16:19:32 the point in time where you start this analysis. 16:19:36 Q. But it's fair to say that 16:19:38 we can see this as a contemporaneous document, at 16:19:39 least in 2009, where the FIT program is being 16:19:44 established to establish the Feed-In Tariff rates 16:19:45 for various types of wind power and constructed in 16:19:47 a way that will produce these appropriate return 16:19:54 on equity? 16:19:58 A. For an operating wind 16:19:59 farm, based on everything I just said, yes. 16:20:01

	Page 200		Page 301
1	Page 300		· ·
1	the indicia that you rely on. And there's also 16:20:11	1	A. Thank you. 16:21:19
2	you mentioned the Cape Wind project, and you have 16:20:13	2	Q. Yeah. So it's Point 1 16:21:19
3	included and I have a copy at Tab 4, R-543, 16:20:18	3	here. I just want to indicate what is being 16:21:20
4	testimony from experts called on behalf of the 16:20:24	4	discussed here. 16:21:23
5	Massachusetts government with respect to the 16:20:33	5	And so, sir, I take it you 16:21:24
6	approval of the rate that the national grid was 16:20:35	6	know this was a a 15-year PPA? 16:21:28
7	going to pay for power from Cape Wind? 16:20:38	7	A. That sounds right. I 16:21:31
8	A. Yes. 16:20:41	8	don't recall at this moment, but yes. 16:21:33
9	Q. All right. And just, if 16:20:41	9	Q. And this was 16:21:33
10	I could start if I could start at page 7. This 16:20:43	10	A. There it is, yes. 16:21:35
11	is describing that there's been an amended PPA, an 16:20:49	11	Q. And this was a merchant 16:21:36
12	improvement over the original PPA, and they 16:20:54	12	power PPA. It wasn't unlike the FIT, it wasn't 16:21:38
13	describe that, compared to the initial prices, 16:20:58	13	taking all the power of this wind project. 16:21:41
14	prices have been reduced. Over the 15-year term 16:21:00	14	A. I wouldn't say it that 16:21:45
15	of the PPA, the reduce priced 16:21:03	15	way. A PPA is a PPA. And the term "merchant" is 16:21:48
16	A. Pardon me, Mr. Terry. 16:21:06	16	a little confusing in the electric industry and 16:21:53
17	Q. Sorry. 16:21:06	17	means different things to different people. 16:21:56
18	A. I can't figure out 16:21:07	18	What I understand it means in 16:21:58
19	Q. This is page 7. 16:21:08	19	this circumstance is that some of the capacity of 16:21:59
20	A. Oh, there's the page 16:21:10	20	the plant was exposed to market rich risk as 16:22:02
21	numbers. Sorry, I couldn't find the page numbers. 16:21:11	21	merchant capacity, and the rest of the capacity 16:22:07
22	Q. Yes, the top-right hand 16:21:11	22	was locked up under a PPA, in other words, had 16:22:10
23	corner, page 7 of 54. I apologize. We have 16:21:12	23	guaranteed revenue under the terms of the Power 16:22:13
24	incentive to go quickly here, and sometimes we go 16:21:16	24	Purchase Agreement. That's my understanding. 16:22:15
25	too quickly. 16:21:18	25	Q. Right. Approximately 50 16:22:16
	Page 302		Page 303
1	percent? 16:22:17	1	-fit
2			or equity can vary pased - 10.73.37
	•	2	of equity can vary based 16:23:57
	A. That sounds right, 16:22:18	1	on the type of investor, 16:23:59
3 4	A. That sounds right, 16:22:18 although I do recall I used to work for a firm 16:22:19	2	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00
3	A. That sounds right, 16:22:18 although I do recall I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22	2 3	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01
3 4	A. That sounds right, 16:22:18 although I do recall I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25	2 3 4	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02
3 4 5	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28	2 3 4 5	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03
3 4 5 6	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32	2 3 4 5 6	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04
3 4 5 6 7	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35	2 3 4 5 6 7	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05
3 4 5 6 7 8	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32	2 3 4 5 6 7 8	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06
3 4 5 6 7 8 9	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35 Q. Right. But this 16:22:38	2 3 4 5 6 7 8	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06 a Mr. Stoddart who was testifying on behalf of the 16:24:08
3 4 5 6 7 8 9	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35 Q. Right. But this 16:22:38 particular document is in the context of the PPA 16:22:41	2 3 4 5 6 7 8 9	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06 a Mr. Stoddart who was testifying on behalf of the 16:24:08 company, who reported the average cost of equity 16:24:10
3 4 5 6 7 8 9 10	A. That sounds right, 16:22:18 although I do recall I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35 Q. Right. But this 16:22:38 particular document is in the context of the PPA 16:22:41 that was in front of the 16:22:44	2 3 4 5 6 7 8 9 10	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06 a Mr. Stoddart who was testifying on behalf of the 16:24:08 company, who reported the average cost of equity 16:24:10 to be less than 15 percent, but also suggested 16:24:13
3 4 5 6 7 8 9 10 11 12	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35 Q. Right. But this 16:22:38 particular document is in the context of the PPA 16:22:41 that was in front of the — 16:22:44 A. That's right. 16:22:45	2 3 4 5 6 7 8 9 10 11	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06 a Mr. Stoddart who was testifying on behalf of the 16:24:08 company, who reported the average cost of equity 16:24:10 to be less than 15 percent, but also suggested 16:24:13 higher equity costs may apply to some riskier 16:24:16
3 4 5 6 7 8 9 10 11 12	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35 Q. Right. But this 16:22:38 particular document is in the context of the PPA 16:22:41 that was in front of the — 16:22:44 A. That's right. 16:22:45 Q. And you rely, as I 16:22:46	2 3 4 5 6 7 8 9 10 11 12 13	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06 a Mr. Stoddart who was testifying on behalf of the 16:24:08 company, who reported the average cost of equity 16:24:10 to be less than 15 percent, but also suggested 16:24:13 higher equity costs may apply to some riskier 16:24:16 projects. 16:24:19
3 4 5 6 7 8 9 10 11 12 13	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35 Q. Right. But this 16:22:38 particular document is in the context of the PPA 16:22:41 that was in front of the — 16:22:44 A. That's right. 16:22:45 Q. And you rely, as I 16:22:46 understand, on the — on 18 percent. I think it 16:22:51	2 3 4 5 6 7 8 9 10 11 12 13 14	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06 a Mr. Stoddart who was testifying on behalf of the 16:24:08 company, who reported the average cost of equity 16:24:10 to be less than 15 percent, but also suggested 16:24:13 higher equity costs may apply to some riskier 16:24:16 projects. 16:24:19 And I just point this out to 16:24:19
3 4 5 6 7 8 9 10 11 12 13 14	A. That sounds right, 16:22:18 although I do recall I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35 Q. Right. But this 16:22:38 particular document is in the context of the PPA 16:22:41 that was in front of the 16:22:44 A. That's right. 16:22:45 Q. And you rely, as I 16:22:46 understand, on the on 18 percent. I think it 16:22:51 appears on page 46 of this document. And this is 16:23:01	2 3 4 5 6 7 8 9 10 11 12 13 14 15	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06 a Mr. Stoddart who was testifying on behalf of the 16:24:08 company, who reported the average cost of equity 16:24:10 to be less than 15 percent, but also suggested 16:24:13 higher equity costs may apply to some riskier 16:24:16 projects. 16:24:19 And I just point this out to 16:24:19 you, sir, to confirm that this this was in the 16:24:22
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	A. That sounds right, 16:22:18 although I do recall I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35 Q. Right. But this 16:22:38 particular document is in the context of the PPA 16:22:41 that was in front of the 16:22:44 A. That's right. 16:22:45 Q. And you rely, as I 16:22:46 understand, on the on 18 percent. I think it 16:22:51 appears on page 46 of this document. And this is 16:23:01 an estimate by these experts. This isn't the 16:23:11	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06 a Mr. Stoddart who was testifying on behalf of the 16:24:08 company, who reported the average cost of equity 16:24:10 to be less than 15 percent, but also suggested 16:24:13 higher equity costs may apply to some riskier 16:24:16 projects. 16:24:19 And I just point this out to 16:24:19 you, sir, to confirm that this — this was in the 16:24:22 context of an assessment for a — it may not be, 16:24:25
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35 Q. Right. But this 16:22:38 particular document is in the context of the PPA 16:22:41 that was in front of the — 16:22:44 A. That's right. 16:22:45 Q. And you rely, as I 16:22:46 understand, on the — on 18 percent. I think it 16:22:51 appears on page 46 of this document. And this is 16:23:01 an estimate by these experts. This isn't the 16:23:11 company itself putting forth this information. 16:23:19 If you can turn to page 46. 16:23:22 A. Yes. 16:23:24	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06 a Mr. Stoddart who was testifying on behalf of the 16:24:08 company, who reported the average cost of equity 16:24:10 to be less than 15 percent, but also suggested 16:24:13 higher equity costs may apply to some riskier 16:24:16 projects. 16:24:19  And I just point this out to 16:24:19 you, sir, to confirm that this this was in the 16:24:25 in your view, a merchant project, but was 16:24:28
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35 Q. Right. But this 16:22:38 particular document is in the context of the PPA 16:22:41 that was in front of the — 16:22:44 A. That's right. 16:22:45 Q. And you rely, as I 16:22:46 understand, on the — on 18 percent. I think it 16:22:51 appears on page 46 of this document. And this is 16:23:01 an estimate by these experts. This isn't the 16:23:11 company itself putting forth this information. 16:23:19 If you can turn to page 46. 16:23:22 A. Yes. 16:23:24 Q. It's at the bottom of 16:23:27	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06 a Mr. Stoddart who was testifying on behalf of the 16:24:08 company, who reported the average cost of equity 16:24:10 to be less than 15 percent, but also suggested 16:24:13 higher equity costs may apply to some riskier 16:24:16 projects. 16:24:19 And I just point this out to 16:24:19 you, sir, to confirm that this this was in the 16:24:25 in your view, a merchant project, but was 16:24:28 A. It was a hybrid. I think 16:24:33
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35 Q. Right. But this 16:22:38 particular document is in the context of the PPA 16:22:41 that was in front of the — 16:22:44 A. That's right. 16:22:45 Q. And you rely, as I 16:22:46 understand, on the — on 18 percent. I think it 16:22:51 appears on page 46 of this document. And this is 16:23:01 an estimate by these experts. This isn't the 16:23:11 company itself putting forth this information. 16:23:19 If you can turn to page 46. 16:23:22 A. Yes. 16:23:24 Q. It's at the bottom of 16:23:27 that page. And then if you turn to page 48, and 16:23:28	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06 a Mr. Stoddart who was testifying on behalf of the 16:24:08 company, who reported the average cost of equity 16:24:10 to be less than 15 percent, but also suggested 16:24:13 higher equity costs may apply to some riskier 16:24:16 projects. 16:24:19 And I just point this out to 16:24:19 you, sir, to confirm that this this was in the 16:24:25 in your view, a merchant project, but was 16:24:28 A. It was a hybrid. I think 16:24:34
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3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35 Q. Right. But this 16:22:38 particular document is in the context of the PPA 16:22:41 that was in front of the — 16:22:44 A. That's right. 16:22:45 Q. And you rely, as I 16:22:46 understand, on the — on 18 percent. I think it 16:22:51 appears on page 46 of this document. And this is 16:23:01 an estimate by these experts. This isn't the 16:23:11 company itself putting forth this information. 16:23:19 If you can turn to page 46. 16:23:22 A. Yes. 16:23:24 Q. It's at the bottom of 16:23:27 that page. And then if you turn to page 48, and 16:23:28 there's a description four lines down: 16:23:51 "Finally, we applied a 16:23:54	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06 a Mr. Stoddart who was testifying on behalf of the 16:24:08 company, who reported the average cost of equity 16:24:10 to be less than 15 percent, but also suggested 16:24:13 higher equity costs may apply to some riskier 16:24:16 projects. 16:24:19  And I just point this out to 16:24:19 you, sir, to confirm that this this was in the 16:24:22 context of an assessment for a it may not be, 16:24:25 in your view, a merchant project, but was 16:24:28  A. It was a hybrid. I think 16:24:33 the fair way to say it is it was a hybrid. It had 16:24:34 some guaranteed revenue, and it had some merchant 16:24:37 exposure in terms of the way they were evaluating. 16:24:39
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3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. That sounds right, 16:22:18 although I do recall — I used to work for a firm 16:22:19 that was involved in this case and also was 16:22:22 involved quite a bit in Massachusetts, and I do 16:22:25 recall there was a subsequent PPA in this project. 16:22:28 I don't recall whether it actually got done, but 16:22:32 there was some talk of additional PPA capacity. 16:22:35 Q. Right. But this 16:22:38 particular document is in the context of the PPA 16:22:41 that was in front of the — 16:22:44 A. That's right. 16:22:45 Q. And you rely, as I 16:22:46 understand, on the — on 18 percent. I think it 16:22:51 appears on page 46 of this document. And this is 16:23:01 an estimate by these experts. This isn't the 16:23:11 company itself putting forth this information. 16:23:19 If you can turn to page 46. 16:23:22 A. Yes. 16:23:24 Q. It's at the bottom of 16:23:27 that page. And then if you turn to page 48, and 16:23:28 there's a description four lines down: 16:23:51 "Finally, we applied a 16:23:54	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	on the type of investor, 16:23:59 an 18 percent cost of 16:24:00 equity for a merchant 16:24:01 renewable energy 16:24:02 generation company 16:24:03 exceeds the normal range 16:24:04 of equity costs." 16:24:05 And refers to the testimony of 16:24:06 a Mr. Stoddart who was testifying on behalf of the 16:24:08 company, who reported the average cost of equity 16:24:10 to be less than 15 percent, but also suggested 16:24:13 higher equity costs may apply to some riskier 16:24:16 projects. 16:24:19  And I just point this out to 16:24:19 you, sir, to confirm that this this was in the 16:24:22 context of an assessment for a it may not be, 16:24:25 in your view, a merchant project, but was 16:24:28  A. It was a hybrid. I think 16:24:33 the fair way to say it is it was a hybrid. It had 16:24:34 some guaranteed revenue, and it had some merchant 16:24:37 exposure in terms of the way they were evaluating. 16:24:39

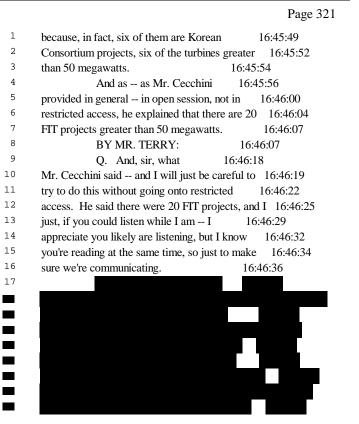
	Page 304		Page 305
1	project, but oh, the other thing I noted when 16:24:49	1	probably would have no 16:26:26
2	and I think we may have cited this in one of 16:24:54	2	value as of the valuation 16:26:27
3	our reports. The other thing that was striking 16:24:57	3	date due to its lack of 16:26:28
4	was the high cost of debt at 7 to 7 and a half 16:24:59	4	site access, permits, or 16:26:30
5	percent, which was well over a percent above both 16:25:02	5	an interconnection 16:26:32
6	our estimate and Deloitte's. 16:25:05	6	agreement." 16:26:33
7	Q. Right. And, again, you'd 16:25:08	7	So you're relying, in part, 16:26:33
8	agree with me that and, again you don't have to 16:25:08	8	for your determination of that that the fact that 16:26:38
9	call it a merchant price merchant project, but 16:25:11	9	the project doesn't have an interconnection 16:26:40
10	at least some of those involved in this proceeding 16:25:14	10	agreement? 16:26:42
11	were calling it a merchant project? 16:25:16	11	A. Yeah. The site access 16:26:44
12	A. Maybe, yeah. 16:25:18	12	and the permits were the principal areas, but also 16:26:46
13	Q. Right. I would like to 16:25:19	13	the lack we discussed earlier the lack of a 16:26:49
14	take you to some portions of your report just to 16:25:44	14	final interconnection agreement. 16:26:51
15	understand certain assumptions you are making with 16:25:47	15	Q. Right. So you're not 16:26:53
16	respect to your DCF valuation. This is in your 16:25:51	16	you'd agree with me that they had I took you to 16:26:56
17	second report 16:26:09	17	Mr. Cecchini's testimony. They had they had 16:26:59
18	A. Okay. 16:26:12	18	at least as far as the OPA was concerned, they had 16:27:02
19	Q starting with 16:26:12	19	they had guaranteed access, but you're saying 16:27:06
20	paragraph 44. And we have probably already gone 16:26:13	20	your concern is with you didn't have a final 16:27:08
21	over this, but I just want to be clear. The 16:26:17	21	signed interconnection agreement? 16:27:11
22	bottom of this paragraph, in your conclusion, you 16:26:19	22	A. Yes. I think what we're 16:27:12
23	say: 16:26:23	23	talking about in a lot of those kind of 16:27:14
24	"This analysis 16:26:25	24	discussions is the difference between my view of 16:27:17
25	demonstrates the project 16:26:26	25	the exact situation or the specific situation of 16:27:21
	Page 306		Page 307
1		1	
1 2	the project at the valuation date versus things 16:27:24 which you have represented through that – those 16:27:27	2	and access to Crown land to follow? 16:28:25  A. I heard her say that. I 16:28:28
3	citations as being likely or possible following 16:27:30	3	A. I heard her say that. I 16:28:28 don't have any basis to agree or disagree. 16:28:30
4	that time. 16:27:36	4	Q. All right. And in terms 16:28:33
5	Q. Right. 16:27:37	5	of your assumptions, have you factored that into 16:28:34
6	A. So that's where I think 16:27:37	6	your assumptions? 16:28:41
7	it's a little tangled up in the discussion. 16:27:39	7	A. This is exactly the same 16:28:42
8	Q. Sure. But at the 16:27:41	8	
9			discussion we had just a second ago about the site 16:28:44
_	valuation date. Windstream had obtained a FIT 16:27:42	9	discussion we had just a second ago about the site 16:28:44
10	valuation date, Windstream had obtained a FIT 16:27:42 contract; correct? 16:27:46	9	agreement. They did not factually have site 16:28:47
	valuation date, Windstream had obtained a FIT 16:27:42 contract; correct? 16:27:46  A. Correct. 16:27:47	10	agreement. They did not factually have site 16:28:47 access. I didn't want to speculate in our 16:28:50
10	contract; correct? 16:27:46 A. Correct. 16:27:47	10 11	agreement. They did not factually have site 16:28:47 access. I didn't want to speculate in our 16:28:50 analysis about what they would have after the 16:28:53
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10 11 12 13 14	contract; correct? 16:27:46  A. Correct. 16:27:47  Q. And they had provided a 16:27:47  \$6 million LC to the OPA? 16:27:50  A. Correct. 16:27:52	10 11 12 13 14	agreement. They did not factually have site 16:28:47 access. I didn't want to speculate in our 16:28:50 analysis about what they would have after the 16:28:53 valuation date. 16:28:55 Q. All right. And the 16:28:55 evidence of Rosalyn Lawrence who testified that, 16:29:02 once an applicant had secured a FIT contract, the 16:29:06
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10 11 12 13 14 15 16 17	contract; correct?  A. Correct.  A. Correct.  Q. And they had provided a 16:27:47  \$6 million LC to the OPA?  A. Correct.  A. Correct.  16:27:52  Q. And the OPA had set aside 16:27:53  grid access for them?  16:27:55  A. Correct.  16:27:57  Q. All right. Now, in terms 16:27:58  of site control or site access, were you here for 16:28:01  the evidence of Sarah Powell?  16:28:08	10 11 12 13 14 15 16 17	agreement. They did not factually have site 16:28:47 access. I didn't want to speculate in our 16:28:50 analysis about what they would have after the 16:28:53 valuation date. 16:28:55 Q. All right. And the 16:28:55 evidence of Rosalyn Lawrence who testified that, 16:29:02 once an applicant had secured a FIT contract, the 16:29:06 MNR would work with the successful applicant and 16:29:09 prioritize the application to move forward through 16:29:11 the Crown land site release review process to 16:29:15 develop the project, would that be in the same 16:29:17
10 11 12 13 14 15 16 17 18 19 20 21	Contract; correct? 16:27:46  A. Correct. 16:27:47  Q. And they had provided a 16:27:47  \$6 million LC to the OPA? 16:27:50  A. Correct. 16:27:52  Q. And the OPA had set aside 16:27:53  grid access for them? 16:27:55  A. Correct. 16:27:57  Q. All right. Now, in terms 16:27:58  of site control or site access, were you here for 16:28:01 the evidence of Sarah Powell? 16:28:08  A. I was. 16:28:09	10 11 12 13 14 15 16 17 18	agreement. They did not factually have site 16:28:47 access. I didn't want to speculate in our 16:28:50 analysis about what they would have after the 16:28:53 valuation date. 16:28:55 Q. All right. And the 16:28:55 evidence of Rosalyn Lawrence who testified that, 16:29:02 once an applicant had secured a FIT contract, the 16:29:06 MNR would work with the successful applicant and 16:29:09 prioritize the application to move forward through 16:29:11 the Crown land site release review process to 16:29:15 develop the project, would that be in the same 16:29:17 category? That was the evidence she gave last 16:29:20
10 11 12 13 14 15 16 17 18 19 20 21	Contract; correct? 16:27:46  A. Correct. 16:27:47  Q. And they had provided a 16:27:47  \$6 million LC to the OPA? 16:27:50  A. Correct. 16:27:52  Q. And the OPA had set aside 16:27:53  grid access for them? 16:27:55  A. Correct. 16:27:57  Q. All right. Now, in terms 16:27:58  of site control or site access, were you here for 16:28:01 the evidence of Sarah Powell? 16:28:09  Q. And I take it you don't 16:28:10	10 11 12 13 14 15 16 17 18 19	agreement. They did not factually have site 16:28:47 access. I didn't want to speculate in our 16:28:50 analysis about what they would have after the 16:28:53 valuation date. 16:28:55 Q. All right. And the 16:28:55 evidence of Rosalyn Lawrence who testified that, 16:29:02 once an applicant had secured a FIT contract, the 16:29:06 MNR would work with the successful applicant and 16:29:09 prioritize the application to move forward through 16:29:11 the Crown land site release review process to 16:29:15 develop the project, would that be in the same 16:29:17 category? That was the evidence she gave last 16:29:20 week as the information 16:29:22
10 11 12 13 14 15 16 17 18 19 20 21 22 23	contract; correct?  A. Correct.  Q. And they had provided a 16:27:47  \$6 million LC to the OPA?  A. Correct.  A. Correct.  16:27:50  A. Correct.  16:27:52  Q. And the OPA had set aside 16:27:53  grid access for them?  16:27:55  A. Correct.  16:27:57  Q. All right. Now, in terms 16:27:58  of site control or site access, were you here for 16:28:01  the evidence of Sarah Powell?  16:28:09  Q. And I take it you don't 16:28:10  agree with her when she said that the FIT contract 16:28:14	10 11 12 13 14 15 16 17 18 19 20 21	agreement. They did not factually have site 16:28:47 access. I didn't want to speculate in our 16:28:50 analysis about what they would have after the 16:28:53 valuation date. 16:28:55 Q. All right. And the 16:28:55 evidence of Rosalyn Lawrence who testified that, 16:29:02 once an applicant had secured a FIT contract, the 16:29:06 MNR would work with the successful applicant and 16:29:09 prioritize the application to move forward through 16:29:11 the Crown land site release review process to 16:29:15 develop the project, would that be in the same 16:29:17 category? That was the evidence she gave last 16:29:20 week as the information 16:29:22 A. I would respond I 16:29:24
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	contract; correct?  A. Correct.  A. Correct.  Q. And they had provided a 16:27:47  \$6 million LC to the OPA?  A. Correct.  A. Correct.  A. Correct.  G. And the OPA had set aside 16:27:53  grid access for them?  A. Correct.  A. Correct.  A. Correct.  A. Correct.  A. Correct.  16:27:55  A. Correct.  A. Correct.  16:27:57  Q. All right. Now, in terms 16:27:58  of site control or site access, were you here for 16:28:01  the evidence of Sarah Powell?  A. I was.  16:28:09  Q. And I take it you don't 16:28:10  agree with her when she said that the FIT contract 16:28:14  is the key hard gate, and it's commercially  16:28:18	10 11 12 13 14 15 16 17 18 19 20 21	agreement. They did not factually have site 16:28:47 access. I didn't want to speculate in our 16:28:50 analysis about what they would have after the 16:28:53 valuation date. 16:28:55 Q. All right. And the 16:28:55 evidence of Rosalyn Lawrence who testified that, 16:29:02 once an applicant had secured a FIT contract, the 16:29:06 MNR would work with the successful applicant and 16:29:09 prioritize the application to move forward through 16:29:11 the Crown land site release review process to 16:29:15 develop the project, would that be in the same 16:29:17 category? That was the evidence she gave last 16:29:20 week as the information 16:29:22  A. I would respond I 16:29:24 would say that I have approached those issues 16:29:26
10 11 12 13 14 15 16 17 18 19 20 21 22 23	contract; correct?  A. Correct.  Q. And they had provided a 16:27:47  \$6 million LC to the OPA?  A. Correct.  A. Correct.  16:27:50  A. Correct.  16:27:52  Q. And the OPA had set aside 16:27:53  grid access for them?  16:27:55  A. Correct.  16:27:57  Q. All right. Now, in terms 16:27:58  of site control or site access, were you here for 16:28:01  the evidence of Sarah Powell?  16:28:09  Q. And I take it you don't 16:28:10  agree with her when she said that the FIT contract 16:28:14	10 11 12 13 14 15 16 17 18 19 20 21 22 23	agreement. They did not factually have site 16:28:47 access. I didn't want to speculate in our 16:28:50 analysis about what they would have after the 16:28:53 valuation date. 16:28:55 Q. All right. And the 16:28:55 evidence of Rosalyn Lawrence who testified that, 16:29:02 once an applicant had secured a FIT contract, the 16:29:06 MNR would work with the successful applicant and 16:29:09 prioritize the application to move forward through 16:29:11 the Crown land site release review process to 16:29:15 develop the project, would that be in the same 16:29:17 category? That was the evidence she gave last 16:29:20 week as the information 16:29:22 A. I would respond I 16:29:24

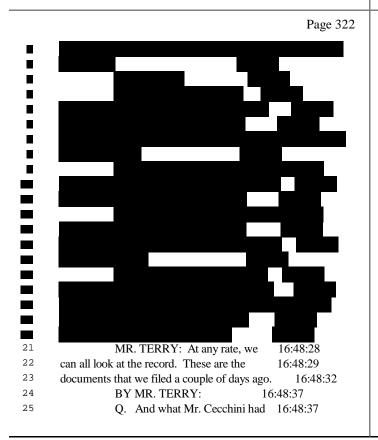
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2		Page 308		Page 309
that, if they don't have something, they won't get 16:30:45  A. It doesn't, because 1 16:29:42  the mattigles valuation and cost of equity and so 16:29:45  forth, were talking about when we talk about 16:29:51  project at the time of the valuation date and 16:29:51  wey that would be evaluated by a third-party 16:29:57  to proved and Rosalyn Lawrence are also talking about 16:30:09  A. Right. And – and Sarah 16:30:01  Powell and Rosalyn Lawrence are also talking about 16:30:06  the situation at the time of the valuation date. 16:30:09  A. Right. And help've 16:30:13  view of how possible or probable those 16:30:19  view of how possible or probable those 16:30:19  project at the future point in time when those 16:30:29  things might or might not happen. In valuing the 16:30:33  Q. But you're also making an 16:30:33  assessment of the probability of certain things 16:33:39  to project at the future point in time when those 16:31:94  assessment of the probability of certain things 16:33:39  to project at the future point in time when those 16:31:94  assessment of the probability of certain things 16:33:03  the the basis or the expertise in some of these 16:31:19  the basis or the expertise in some of these 16:31:19  the basis or the expertise in some of these 16:31:19  the basis or the expertise in some of these 16:31:19  the basis or the expertise in some of these 16:31:19  the basis or the expertise in some of these 16:31:19  the basis or the expertise in some of these 16:31:19  the basis or the expertise in some of these 16:31:19  the basis or the expertise in some of these 16:31:19  the basis or the expertise in some of these 16:31:19  the probability assessment in the semantic of the solution date in the semantic of the solution date in the semantic of the solution date in the semantic of the semantic of the solution date in the semantic of the semanti	1	that does that information, though, mitigate, 16:29:30	1	are assuming, simply you're not making any 16:30:40
4 additional information? 16:29:41 5 A. R. doesnt, because I 16:29:42 6 think what we're talking about when we talk about 16:29:45 6 forth, we're talking about when we talk about 16:29:45 6 forth, we're talking about when we talk about 16:29:45 7 forth, we're talking about the more talk about 16:29:45 8 forth, we're talking about the situation of the 16:29:51 9 project at the time of the valuation date and the 16:29:54 11 mivestor. 16:20:50 12 Q. Right. And – and Sarah 16:30:01 13 Powell and Rosalyn Lawrence are also talking about 16:30:06 14 the situation tale the forth evaluation date in 16:30:09 15 A. Right. And hey're 16:30:15 16 making representations about how things were going 16:30:15 17 to proceed beyond that point in time and their 16:30:15 18 view of how possible or probable those 16:30:19 19 developments would be. But I'm not valuating the 16:30:24 20 project at that future point in time when those 16:30:29 21 things might or might not happen. I'm valuing it 16:30:31 22 at the valuation date. 16:30:34 23 Q. But you're also making an 16:30:35 24 assessment of the probability of certain things – 16:30:34 25 or maybe explain – perhaps you're not. Maybe you 16:30:38 26 this sessement. 16:31:51 27 the basis or the expertise in some of these 16:31:47 28 that sassessment of the probability of certain things – 16:30:34 29 topics, technically, in others, in terms of the 16:31:47 20 topics, technically, in others, in terms of the 16:31:47 21 that sassessment. 16:31:51 22 topics, technically, in others, in terms of the 16:31:47 23 that that's something that's very, very troubling. 16:32:20 24 moment of $-1$ (roger exactly how she put it, but 16:32:25 25 and the more than the search of the transport of the protein of the valuation date. 16:30:30 26 this moment of $-1$ (roger exactly how she put it, but 16:32:30 27 and heard Mr. Barillano say, as a developer, 16:32:27 28 and heard Mr. Barillano say, as a developer, 16:32:27 29 thing might or might to talk that we think the also said. The same thing that the same	2	in any way, the risks that you the risk as to 16:29:34	2	probability assessment. You're simply assuming 16:30:43
5 A. Ru doesnt, because I 16:29:42 6 think what were talking abour thes wattal abour 16:29:43 7 the multiples valuation and cost of equity and so 16:29:43 8 project at the time of the valuation of the 16:29:51 10 way that would be evaluated by a third-party 16:29:57 11 investor. Right. And they're 16:30:59 12 Q. Right. And – and Sarah 16:30:01 13 Powell and Rosalph Lawrence are also talking about 16:30:09 14 the situation at the time of the valuation date at 16:30:09 15 Powell and Rosalph Lawrence are also talking about 16:30:01 16 wisw of how possible or probable those 16:30:19 17 to proceed beyond that point in time and their 16:30:15 18 view of how possible or probable those 16:30:19 19 developments would be. But I'm not valuing the 16:30:24 21 things might or might not happen. I'm valuing it 16:30:31 22 at the valuation date. 16:30:35 23 Q. But you've also making an 16:30:35 24 assessment of the probability of certain things – 16:30:36 25 or maybe explain – perhaps you'te not. Maybe you 16:31:51 26 things might or might not happen. I'm valuing it 16:31:51 27 the basis or the expertise in some of these 16:31:39 28 topics, technically, in others, in terms of the valuation date. 16:32:05 29 moment of —1 (forget exactly how she put it, but 16:32:05 20 moment of —1 (forget exactly how she put it, but 16:32:25 21 and leard when Ms. Powell and the new rong. And I think that's actually = 16:32:25 21 thing with the concerns that III 16:31:51 22 that that's something that's very, very troubling. 16:32:25 23 and leard Mr. Barillatos say, as a developer, 16:32:27 24 and the analysis of the experience, that, for 16:32:24 25 and leard Mr. Barillatos say, as a developer, 16:32:25 26 and leard Mr. Barillatos say, as a developer, 16:32:25 27 and leard were were ying ifficant 16:32:39 28 that that's something that's very, very troubling. 16:32:45 29 that that's something that's very, very troubling. 16:32:45 20 the something that's very, very troubling. 16:32:45 21 the basis of the explanation of the control of passed and ve	3	whether or not site access would be achieved, that 16:29:38	3	that, if they don't have something, they won't get 16:30:45
6	4	additional information? 16:29:41	4	it. They won't get it. Is that correct? 16:30:47
The multiples valuation and cost of equity and so   16/29/45	5	A. It doesn't, because I 16:29:42	5	A. I'm not assuming. I'm 16:30:49
forth, we're talking about the situation of the 16:29:51 project at the time of the valuation date and the 16:29:54 way that would be evaluated by a third-party 16:29:57 linewstor. 16:29:59 linewstor. Q. Right. And – and Sarah 16:30:01 linewstor. Q. Right. And – and Sarah 16:30:01 linewstor. A Right. And – and Sarah 16:30:05 the situation at the time of the valuation date. 16:30:09 left the situation at the time of the valuation date. 16:30:09 left the situation at the time of the valuation date. 16:30:09 left the situation at the time of the valuation date. 16:30:01 linemaking representations about how things were going 16:30:13 linemaking representations about how things were going 16:30:15	6	think what we're talking about when we talk about 16:29:43	6	not speculating on that. So I'm not assuming that 16:30:51
project at the time of the valuation date and the 16:29:54 way that would be evaluated by a third-party 16:29:57	7	the multiples valuation and cost of equity and so 16:29:45	7	it's likely or unlikely. I'm looking at the facts 16:30:55
10	8	forth, we're talking about the situation of the 16:29:51	8	of the situation they were in. 16:31:00
11   12   13   14   15   15   15   15   16   16   15   17   17   18   16   16   16   16   16   16   16	9	project at the time of the valuation date and the 16:29:54	9	Q. Okay. So 16:31:01
13   Powell and Rosalyn Lawrence are also talking about   16:30:09     14   the situation at the time of the valuation date.   16:30:09     15   A. Right. And they're   16:30:12     16   making representations about how things were going   16:30:13     17   to proceed beyond that point in time and their   16:30:15     18   view of how possible or probable those   16:30:24     19   developments would be. But I'm not valuing the   16:30:24     10   developments would be. But I'm not valuing it   16:30:31     11   developments would be. But I'm not valuing it   16:30:31     12   things might or might not happen. I'm valuing it   16:30:31     13   view of how possible or probable those   16:30:34     14   developments would be. But I'm not valuing it   16:30:31     15   developments would be. But I'm not valuing it   16:30:31     16   developments would be. But I'm not valuing it   16:30:31     17   developments would be. But I'm not valuing it   16:30:32     18   view of how possible or probable those   16:30:24     19   developments would be. But I'm not valuing it   16:30:31     19   developments would be. But I'm not valuing it   16:30:31     10   developments would be. But I'm not valuing it   16:30:31     11   developments would be. But I'm not valuing it   16:30:35     12   vind probable those   16:30:34     16:30:34     18   view of how possible or probable those   16:30:34     18   view of how possible or probable those   16:30:34     19   view of how possible or probable those   16:30:35     10   view of how possible or probable those   16:30:35     10   view of how possible or probable those   16:30:35     10   view of how possible or probable those   16:30:35     11   view of how possible or probable those   16:30:35     12   view of how possible or probable those   16:30:35     13   view of how possible or probable those   16:30:35     14   view of how possible or probable those   16:30:35     15   view of how possible or probable those   16:30:35     16   view of how possible or probable those   16:	10	way that would be evaluated by a third-party 16:29:57	10	A. I think, you know, what 16:31:03
Powell and Rosalyn Lawrence are also talking about 16:30:09   14   the situation at the time of the valuation date. 16:30:09   14   popportunity to make morey, not loss of actual 16:31:12   power making representations about how things were going 16:30:13   15   Q. Okay, So just — 16:31:18   17   Q. Okay, So just — 16:31:17   Q. Okay, So just — 16:31:18   Q. And just so I understand, 16:31:19   18   view of how possible or probable those 16:30:19   18   Q. And just so I understand, 16:31:19   19   developments would be. But I'm not valuing the 16:30:29   16:30:34   22   at the valuation date. 16:30:34   22   at the valuation date. 16:30:34   23   Q. But you're also making an 16:30:35   23   at the valuation date. 16:30:34   24   assessment of the probability of certain things — 16:30:36   24   25   or maybe explain — perhaps you're not. Maybe you 16:30:38   25   The basis or the expertise in some of these 16:31:44   4   the basis or the expertise in some of these 16:31:44   25   the basis or the expertise in some of these 16:31:44   26   the basis or the expertise in some of these 16:31:44   27   that assessment. 16:31:51   28   that this semanting but I it, but 16:32:05   29   moment of — 16 forget exactly how she put it, but 16:32:05   this moment of goodwill, think she said, and we 16:32:25   and I heard Mr. Barillaro say, as a developer, as an adviser, you know, those can be 16:32:36   deal killers, and those are very significant 16:32:39   deal killers, and those are very significant 16:32:30   deal killers, and those are very significant 16:32:30   the deal killers, and those are very significant 16:32:30   the math something that swell has been as the first of the propagation of the pr	11	investor. 16:29:59	11	you get to, if you follow that logic, would have 16:31:04
the situation at the time of the valuation date   16:30:09	12	Q. Right. And and Sarah 16:30:01	12	to be a fundamentally different analysis with 16:31:07
15	13	Powell and Rosalyn Lawrence are also talking about 16:30:06	13	something like loss of chance, loss of an 16:31:09
making representations about how things were going 16:30:13 to proceed beyond that point in time and their 16:30:15 to project at that future point in time when those 16:30:29 project at that future point in time when those 16:30:29 things might or might not happen. The valuing it 16:30:31 Q. But you're also making an 16:30:34 assessment of the probability of certain things — 16:30:38  Page 310  Page 31	14	the situation at the time of the valuation date. 16:30:09	14	opportunity to make money, not loss of actual 16:31:12
to proceed beyond that point in time and their losso.15 15 view of how possible or probable those losso.19 developments would be. But I'm not valuing the losso.29 project at that future point in time when those losso.29 20 factoring in – in terms of doing your DCF analysis, you're not losso.120 factoring in – in terms of – you've indicated a losso.1225 whole bunch of permitting and other risks, but you losso.1228 are not factoring in – probability assessment as losso.1231 to whether those risks would be overcome based on loss 1:34 to whether those risks would be overcome based on loss 1:34 to whether those risks would be overcome based on loss 1:34 the evidence?  Page 310  Page 310  Page 311  the basis or the expertise in some of these loss 1:44 that assessment. loss 1:51 that assessment. loss 1:52 this moment of – I forget exactly how she put it, but loss 2:00 moment of – I forget exactly how she put it, but loss 2:01 this moment of goodwill, I think she said, and we loss 2:12 through, there's a lot of people who are opposed to loss 2:21 wrong," or, "I was quite wrong." And surprisingly loss 2:12 that that's something that's very, very troubling. loss 2:23 that that's something that's very, very troubling. loss 2:24 deal killers, and those are very significant loss 2:34 developers, as an advisor, you know, hose can be loss 2:24 the loss of how the risks, but you loss and loss 1:25 wind power. loss of the seem of the seminary loss of how there those risks would be overcome based on loss 1:33 to whether those risks would be overcome based on loss 1:33 to whether those risks would be overcome based on loss 1:34 to whether those risks would be overcome based on loss 1:34 to whether those risks would be overcome based on loss 1:34 to whether those risks would be overcome based on loss 1:34 to whether those risks would be overcome based on loss 1:34 to whether those risks would be overcome based on loss 1:34 t	15	A. Right. And they're 16:30:12	15	revenue. 16:31:17
to proceed beyond that point in time and their 16:30:15   is view of how possible or probable those 16:30:19   developments would be. But I'm not valuing the 16:30:24   project at that future point in time when those 16:30:29   things might or might not happen. I'm valuing it 16:30:31   22   at the valuation date. 16:30:34   23   Q. But you're also making an 16:30:35   4   assessment of the probability of certain things - 16:30:36   24   assessment of the probability of certain things - 16:30:38   25   or maybe explain – perhaps you're not. Maybe you 16:30:38   26   27   28   A. I don't feel that I have 16:31:37    Page 310    Page 310    Page 311    1   1   1   1   1   1   1   1	16	making representations about how things were going 16:30:13	16	Q. Okay. So just 16:31:17
view of how possible or probable those	17	to proceed beyond that point in time and their 16:30:15	17	
project at that future point in time when those 16:30:29 things might or might not happen. In valuing it 16:30:31 4 Q. But you're also making an 16:30:35 assessment of the probability of certain things - 16:30:36 or maybe explain - perhaps you're not. Maybe you 16:30:38  Page 310  the basis or the expertise in some of these 16:31:44 that assessment.  1 the basis or the expertise in some of these 16:31:44 that assessment.  1 16:31:51	18	view of how possible or probable those 16:30:19	18	Q. And just so I understand, 16:31:19
project at that future point in time when those 16:30:29 things might or might not happen. I'm valuing it 16:30:31  Q. But you're also making an 16:30:35 assessment of the probability of certain things — 16:30:36 to maybe explain — perhaps you're not. Maybe you 16:30:38  Page 310  the basis or the expertise in some of these 16:31:39 topics, technically; in others, in terms of the 16:31:44 that assessment. 16:31:51 that assessment. 16:31:51 share with respect to, in particular, 16:31:51 and clear when Ms. Powell said there was this 16:32:09 moment of — I forget exactly how she put it, but 16:32:05 this moment of goodwill, I think she said, and we 16:32:05 this moment of goodwill, I think she said, and we 16:32:25 and the add with the said and the clear when Ms. and I heard Mr. Barillaro say, as a developer, as an adviser, you know, those can be 16:32:31 that that's something that's every significant 16:32:32 I knowled even like to share 16:32:43 Thould even like to share 16:32:45 this might not happen. I'm valuing it 16:30:03 this moment of poolebility assessment as 16:31:31 to whether those risks would be overcome based on 16:31:31 to whether those risks would be overcome based on 16:31:34 the evidence? 16:31:37  A. I don't feel that I have 16:31:37  A. I don't feel that I have 16:31:53  The places on earth that seem to be the most 16:32:55 interested in having wind power because of its 16:32:55 most activist populations in terms of opposing 16:33:00 having things built anywhere near their residences 16:33:00 having things built anywhere near their residences 16:33:01  and clear when Ms. Powell said there was this 16:32:25  and like and the every found 16:31:51 thought everything was going to go very well, and, 16:32:15 whole bunch of permitting and other risks, but you lead to whether those risks would be overcome based on 16:31:34 the evidence? 16:31:37  A. I don't feel that I have 16:31:31 to whether thos	19	developments would be. But I'm not valuing the 16:30:24	19	
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			24	kinds of projects. They may be wonderful 16:33:48

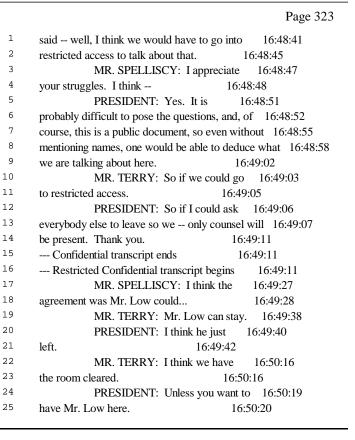
*** II (ID)	STREAM ENERGY ELECY, GOVERNMENT OF CANADA		1 Columny 24, 2010
	Page 312		Page 313
1	They may be good for society, but there is a lot 16:33:53	1	Mesa Power hearing, but that particular area where 16:34:59
2	of opposition, and these things get in the way. 16:33:55	2	that where those issues arose was certainly a 16:35:03
3	That those are facts. 16:33:58	3	hot bed for NIMBYism. Did you realize that in 16:35:04
4	BY MR. TERRY: 16:34:00	4	terms of doing your assessment? 16:35:08
5	Q. And the and you also 16:34:00	5	A. I recall that in general, 16:35:09
6	heard, of course, sir, in the evidence that, 16:34:04	6	and I recall that around most actually all wind 16:35:10
7	clearly, that the discussion there from Ms. Dumais 16:34:08	7	all energy projects I've worked on, there's 16:35:15
8	and others was about the fact that you had the 16:34:11	8	always some element of that. 16:35:17
9	problem with Ontario is that you had a lot of 16:34:14	9	Q. Right. So in fact 16:35:18
10	people living right near onshore turbines, and 16:34:16	10	A. But I can't here you 16:35:20
11	therefore you did get that NIMBY problem; right? 16:34:19	11	I'm sorry to interrupt. 16:35:21
12	A. I don't recall the exact 16:34:23	12	Q. Yeah. 16:35:21
13 14	testimony, but I think I remember somebody 16:34:24	13	A. I can't help you here 16:35:22
15	discussing all of the affluent people along the 16:34:27 shores of Lake Ontario who are opposed to offshore 16:34:29	14 15	specifically because I don't have specific working 16:35:23 knowledge of all the issues you're asking about in 16:35:26
16	wind, but maybe I got it backwards. 16:34:32	16	Ontario in terms of regulatory process and local 16:35:28
17	Q. Yes. Do you know, sir, 16:34:33	17	populations and so forth. 16:35:33
18	because I appreciate you may not know that the 16:34:35	18	Q. If I could just take you 16:35:35
19	Windstream project, the closest land there is an 16:34:38	19	through to your report in terms of some other 16:35:47
20	uninhabited peninsula? 16:34:42	20	statements you make, and this is at paragraph 16:35:52
21	A. I'm not familiar with the 16:34:44	21	70(a), (b), and (c), and this is dealing with - 16:35:58
22	site layout and the the population of that area 16:34:46	22	under the section it's in your causation 16:36:02
23	of Ontario. 16:34:52	23	section, dealing with issues of the new 16:36:04
24	Q. Right. And in terms of 16:34:53	24	construction schedule. 16:36:06
25	risk of NIMBYism, you may recall this from the 16:34:55	25	I take it these concerns 16:36:07
	Page 314		Page 315
1	raised in (a), (b), and (c) would also if we 16:36:10	1	A. I just feel, on several 16:37:28
2	look if we look at the footnotes here, these are 16:36:13	2	of these points, I lack the technical bases and 16:37:32
3	all 16:36:16	3	Ontario-specific knowledge to speculate. I need 16:37:35
4	A. Sorry, page again? 16:36:16	4	to make an assumption based on some adviser or 16:37:39
5	Q. Page 23 of your second 16:36:17	5	other, and, in this case, we chose to use URS. 16:37:44
6	report. 16:36:22	6	Q. Okay. And with respect 16:37:47
7	A. Yes. 16:36:31	7	to paragraph 110, again, (a), (b), and (c), the 16:37:51
8	Q. And all of these concerns 16:36:32	8	risks identified there, again, you're relying on 16:37:58
9	with respect to the construction schedule, 16:36:34	9	URS or Green Giraffe as opposed to the evidence 16:38:04
10	permitting issues, and related matters, you 16:36:37	10	from the Claimant's witnesses? 16:38:09
11	footnoted to URS. So I take it that, except in 16:36:42	11	A. That's (a), (b), and 16:38:11
12	the case of paragraph (c) which refers to Green 16:36:47	12	(c), that's what we're saying, yes. 16:38:22
13	Giraffe as well, that your source of information 16:36:50	13 14	Q. With respect to (a), I 16:38:25 take it, are you swayed, with respect to the 16:38:27
14	for these is URS and Green Giraffe? 16:36:52	15	
15	A. Well, yes. I see most of 16:36:55	16	issues about delays and permitting risks by the 16:38:38 information that the OPA provided that it would 16:38:43
16	the citations are to URS. There is one to the 16:36:59	17	regularly work with developers to grant force 16:38:46
17	Claimant's Memorial, and then we get to Green 16:37:02	18	majeure or potentially other extensions? 16:38:49
18	Giraffe by Footnote 52. Am I in the right place? 16:37:04	19	A. Well, I'm aware I 16:38:51
19	Paragraph 70? 16:37:09	20	mean, I think there was a fair amount of 16:38:53
20	Q. Yes. But I take it you 16:37:10	21	discussion regarding the facilitation office. I 16:38:55
21	don't accept the evidence that we heard earlier 16:37:13	22	have forgotten the acronym. And I remember 16:38:59
22 23	this week and last week from Sgurr and COWI and 16:37:18  Weeks and Paint and W/SP that the project many 16:27:22	23	Mr. Smitherman calling it the toothless tiger. 16:39:05
24	Weeks and Baird and WSP that the project, more 16:37:22	24	And I'm aware that there are procedures in Ontario 16:39:09
25	likely than not, could have been developed under the schedule? 16:37:24	25	for that facilitation. I heard the testimony of 16:39:12
2.5	me senedule: 10.57.27		

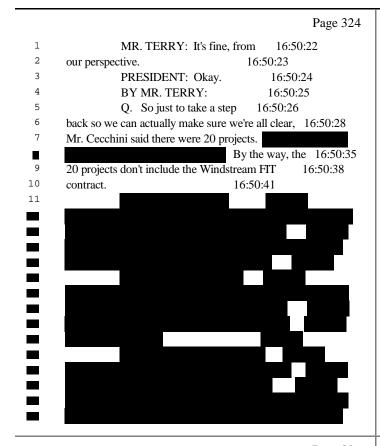
WIND	STREAM ENERGY LLC V. GOVERNMENT OF CANADA		February 24, 2016
	Page 316		Page 317
1	Ms. Powell. I think I heard the OPA testimony. I 16:39:16	1	all, sir, in terms of I don't see it in the URS 16:40:23
2	had to be out for some of the sessions. And I do 16:39:19	2	documentation, so I'm wondering whether you were 16:40:26
3	understand there is a process for facilitating 16:39:26	3	somehow aware of that. 16:40:29
4	these things. 16:39:29	4	A. I think I became aware of 16:40:30
5	But again, I've already 16:39:30	5	that line of reasoning. I think also Ms. Powell 16:40:32
6	expressed my concern about how these things go in 16:39:32	6	referred to that. 16:40:37
7	a variety of jurisdictions around the world. I 16:39:36	7	Q. Right. 16:40:38
8	don't think as I said in the first slide in my 16:39:39	8	A. And the idea that you can 16:40:39
9	opening, I don't think Ontario was immune from or 16:39:41	9	use, in this case, I think, the presumably 16:40:42
10	exceptional in terms of having low risks. I think 16:39:43	10	assuming the schedule we have assumed and I think 16:40:47
11	these were real risks. And I don't think that 16:39:46	11	others have assumed, that you have no moratorium 16:40:50
12	government facilitation programs, in Ontario or 16:39:52	12	or a lifted moratorium; that there was supposed to 16:40:54
13	anywhere really, eliminate those risks. So that 16:39:56	13	be six months of force majeure left of the 24 16:40:58
14	is my perspective. 16:40:01	14	months as of that point in time. And I have heard 16:41:01
15	Q. And just to clarify, the 16:40:02	15	the arguments that you can and I don't know 16:41:04
16	OPA is not a government facilitation program, as 16:40:04	16	whether I'm qualified to say probably or not 16:41:11
17	you know it 16:40:06	17	but potentially could use that force majeure 16:41:13
18	A. Okay. But I was 16:40:07	18	during the Environmental Tribunal process, the 16:41:18
19	referring also to the office 16:40:08	19	appeal process, to allow for the schedule to be 16:41:22
20	Q. Sure. And I was talking 16:40:10	20	extended. 16:41:27
21	about Perry Cecchini's evidence, and he he 16:40:11	21	Again, I don't think I have 16:41:29
22	testified specifically about the fact that force 16:40:14	22	the qualifications or the expertise to say whether 16:41:33
23	majeure was used in many occasions with the 16:40:17	23	or not that's correct or true. I mean, I heard 16:41:37
24	projects. 16:40:20	24	it. It sounds reasonable, but I don't have 16:41:38
25	And were you aware of that at 16:40:20	25	knowledge of that. Typically, the application or 16:41:42
	Page 318		Page 319
1	usage of force majeure is a legal matter and not 16:41:46	1	clear there. 16:42:57
2	something within my purview. 16:41:51	2	Q. Right. I have a document 16:42:58
3	Q. And with respect to those 16:41:53	3	to hand to you. And this is a document that, 16:43:00
4	issues, you relied on URS? 16:41:54	4	Mr. President, that I think I can handle I hope 16:43:24
5	A. Well, as you just said, 16:41:57	5	I can handle without having to worry about the 16:43:27
6	they didn't address that issue so I didn't rely on 16:42:00	6	restricted access issue, but if we need to do 16:43:30
7	them for that because they didn't address. 16:42:02	7	that, we can do it. 16:43:33
8	Q. Fair enough. But in 16:42:04	8	Sir, this is a document from 16:43:34
9	terms of raising your concerns about permitting 16:42:05	9	the IESO website, C-1936, which describes the 16:43:38
10	delays, you were raising concerns that URS had 16:42:07	10	various wind projects, and you can tell which ones 16:43:46
11	raised and passed on to you? 16:42:10	11	are wind projects because they are green with a 16:43:50
12	A. With respect to the 16:42:13	12	wind turbine in them. And our focus has been on 16:43:53
13	things I just said, those are those are my 16:42:14	13	the larger projects of 50 megawatts or greater. 16:44:05
14	concerns. And those are general and international 16:42:16	14	And I'm asking this question 16:44:13
15	in nature. Obviously, I have some prior insights 16:42:21	15	because I know that you stated in paragraph 111(a) 16:44:14
16	from the prior arbitration that you referenced. 16:42:25	16	that you relied on a letter. You say: 16:44:18
17	URS also brought analysis with 16:42:29	17	"A letter provided to us 16:44:21
18	respect to schedule and the way permitting 16:42:35	18	by OPA provides evidence 16:44:22
19	factored into the overall schedule that I recall 16:42:40	19	of delays for other FIT 16:44:23
20	referencing. So 16:42:45	20	program projects." 16:44:26
21	Q. But, again, as I said 16:42:47	21	So I wanted to show you this 16:44:27
22	before, if we want to know what you relied on, we 16:42:48	22	document which shows the state of the projects in 16:44:31
23	look at the footnotes, correct, in your report? 16:42:51	23	the FIT program that are 50 megawatts or larger. 16:44:35
24 25	A. Well, I have been as 16:42:53 clear as I could be in my report, so it should be 16:42:54	24 25	MR. SPELLISCY: I'm sorry, 16:44:42 Counsel. Can you point me to where it says that 16:44:44
-	Total and the state of the stat		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

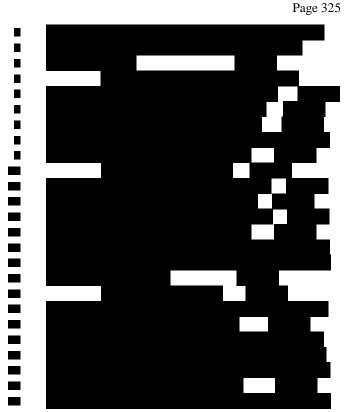
### Page 320 1 these are FIT program projects in here so I can 16:44:46 2 follow? Thank you. 3 MR. TERRY: If you want, we 16:44:50 could go into restricted access, if you want to. 16:44:57 4 I would like to try to avoid that, if possible. 16:44:59 6 MR. SPELLISCY: Well, you made 16:45:01 7 representation of what the document is, and so I'm 16:45:02 8 asking if you can show me in the document where it 16:45:05 9 says that they're FIT program. I don't know 16:45:07 10 myself. I'm just asking if you can show me. 16:45:09 11 MR. TERRY: Well, for example, 16:45:12 12 if you look down the right-hand side, you will see 16:45:13 13 that, on the right-hand side, on the second page, 16:45:18 14 you'll see some names that were discussed in the 16:45:19 15 restricted section -- session. And I won't read 16:45:21 16 them out, but you may recognize those names. 16:45:26 17 MR. SPELLISCY: I certainly 16:45:30 18 don't recognize all the names. That's my problem. 16:45:30 19 If your assertion is that some 16:45:33 20 of these are FIT projects, then I think we can 16:45:35 21 agree. If your assertion is all of them are FIT 16:45:39 22 projects, then I would ask you to show me where it 16:45:42 23 says that. 16:45:45 24 MR. TERRY: No, I'm not 16:45:45 25 asserting that all of them are FIT projects, 16:45:46











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Does that affect, in any way, 16:53:04 the statement you made here where you are making 16:53:07 the point about permitting delays and this letter 16:53:11 from the OPA providing evidence to you of 16:53:13 16:53:16 permitting delays?

16:53:17 A. So I'm not sure I can reconcile this. I see what you're trying to 16:53:21 establish. I think we're talking about 16:53:23 essentially two different things, and I think 16:53:27 we're talking about different groups of projects. 16:53:30 Obviously the OPA letter referred to -- I forget 16:53:34 the number -- something north of 70 projects. So 16:53:38 it is a bigger universe than the 20 that 16:53:41 Mr. Cecchini is apparently referring to. 16:53:44

OPA's letter is talking about 16:53:47 delays, and that's what I think my paragraph is 16:53:49 talking about. Sorry, what was the reference 16:53:52 again? Yes, there we go, paragraph 111(a) in the 16:53:59 permitting process. Right, right. 16:54:05 16:54:10 So that's what that

information regards. I can't possibly juxtapose 16:54:11 it with this because of all these issues about 16:54:15 confidentiality on the projects and the way the 16:54:18 1 OPA submitted information to us, which is at our 16:54:20 2 request in terms of how are the projects going? 16:54:23 3

What's the status in Ontario? But it's indicating 16:54:26 delay. It's not indicating failure or success, 16:54:29 16:54:34

per se.

I mean, there is things about 16:54:35 the way -- the way they had to go about it, I 16:54:37 guess, for confidentiality was to show or deduce 16:54:39 which ones were in delay. So I think we're 16:54:44 talking about fundamentally different things. 16:54:47

It does not surprise me at all 16:54:49 that projects in Ontario are succeeding. I think 16:54:51 eventually delayed projects sometimes get built, 16:54:55 and sometimes they fail. That's in the normal 16:54:58 course of business. 16:55:01

And so -- and, also, I'm observing -- I would observe these are onshore 16:55:05 projects. So this is sort of in the core FIT 16:55:08 program, which is now, you know, I guess you could 16:55:11 say, coming of age in the sense that projects have 16:55:15 gone through certain procedures, and some of them 16:55:18 are, you know, coming online. Others have been 16:55:21 terminated and cancelled. 16:55:23

16:55:01

But, again, I can't quite 16:55:25 reconcile what OPA's telling me and what this 16:55:27

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	Page 328		Page 329
1	information provides. 16:55:29	1	provided to us by OPA 16:56:35
2	Q. Okay. 16:55:29	2	provides evidence of 16:56:36
3	A. I would just say 16:55:31	3	delays for other FIT 16:56:37
4	generally, when you if you look at the way I 16:55:32	4	program projects." 16:56:38
5	presented my analysis and my my view of the 16:55:34	5	And I take it you'd agree 16:56:40
6	situation in my opening presentation, there are 16:55:39	6	that, at least with respect to large onshore 16:56:41
7	onshore wind projects succeeding in Ontario, just 16:55:42	7	projects, while there may be delays, these 16:56:44
8	like they're succeeding all over Europe and just 16:55:46	8	projects are getting built? 16:56:46
9	like they're succeeding in the proxy group of 16:55:50	9	A. Absolutely. 16:56:48
10	for the proxy group of companies that I'm 16:55:53	10	Q. All right. And just to 16:56:48
11	measuring and comparing to. 16:55:56	11	run through this quickly, paragraph 112, you say 16:56:52
12	So this doesn't really 16:55:57	12	that Deloitte inappropriate downplays construction 16:56:57
13	surprise me or cause me to change my view of the 16:55:59	13	risk. And then you deal with issues about vessel 16:56:59
14	analysis. I mean, I'm not saying that Ontario is 16:56:02	14	availability, building substations, sediment 16:57:06
15	more risky than Europe or less risky than Europe. 16:56:05	15	removal, weather risk, and related matters. 16:57:09
16	I'm just looking at comparable companies operating 16:56:08	16	And all these again, if we 16:57:13
17	in similar kinds of environments with established 16:56:12	17	want to see who you are relying on, we would go to 16:57:15
18	wind energy programs, attractive revenue regimes, 16:56:15	18	the footnote. This is URS, in one case, Green 16:57:18
19	and then building my cost of equity analysis from 16:56:18	19	Giraffe. Is that fair? 16:57:22
20	there or building my comparables analysis on that 16:56:22	20	A. Well, you're ahead of me 16:57:23
21	basis. 16:56:26	21	in terms of reviewing all the citations, but it 16:57:24
22	Q. Okay. But just to focus 16:56:26	22	sounds right. 16:57:28
23	on what you say and I appreciate here you've 16:56:29	23	Q. Okay. And, again, just 16:57:28
24	made the point about onshore wind. You said: 16:56:31	24	to just so I can understand how this feeds into 16:57:30
25	"A further letter 16:56:33	25	your analysis, you're making the point here that 16:57:32
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1	•	1	-
1 2	•	1 2	•
	Deloitte, in their analysis, has downplayed 16:57:35		your DCF analysis? 16:58:24
2	Deloitte, in their analysis, has downplayed 16:57:35 construction risk. In the event that these 16:57:37	2	your DCF analysis? 16:58:24  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32
2	Deloitte, in their analysis, has downplayed 16:57:35 construction risk. In the event that these 16:57:37 construction risks are not actually, you know, 16:57:40	2 3	your DCF analysis? 16:58:24  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29
2 3 4	Deloitte, in their analysis, has downplayed 16:57:35 construction risk. In the event that these 16:57:37 construction risks are not actually, you know, are – if the evidence would suggest that these 16:57:43	2 3 4 5 6	your DCF analysis? 16:58:24  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42
2 3 4 5	Deloitte, in their analysis, has downplayed construction risk. In the event that these 16:57:37 construction risks are not actually, you know, 16:57:40 are if the evidence would suggest that these 16:57:43 are not true risks, does that affect your analysis 16:57:45 at all in the 16:57:49  A. Well, as you saw on my 16:57:51	2 3 4 5	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46
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2 3 4 5 6 7 8	Deloitte, in their analysis, has downplayed  construction risk. In the event that these  construction risks are not actually, you know,  are — if the evidence would suggest that these  are not true risks, does that affect your analysis  at all in the —  A. Well, as you saw on my — 16:57:51  I forget which number, but my cost of equity slide  16:57:53  buildup, the adjustment we use was there was an  16:57:55	2 3 4 5 6 7 8	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52
2 3 4 5 6 7 8 9	Deloitte, in their analysis, has downplayed  16:57:35  construction risk. In the event that these 16:57:37  construction risks are not actually, you know, 16:57:40  are if the evidence would suggest that these 16:57:43  are not true risks, does that affect your analysis 16:57:45  at all in the 16:57:49  A. Well, as you saw on my 16:57:51  I forget which number, but my cost of equity slide 16:57:53  buildup, the adjustment we use was there was an 16:57:55  adjustment for construction risk. 16:57:59	2 3 4 5 6 7 8 9	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56
2 3 4 5 6 7 8 9 10	Deloitte, in their analysis, has downplayed  construction risk. In the event that these  construction risks are not actually, you know,  are if the evidence would suggest that these  are not true risks, does that affect your analysis  are not true risks, does that affect your analysis  at all in the  A. Well, as you saw on my 16:57:51  I forget which number, but my cost of equity slide  16:57:53  buildup, the adjustment we use was there was an  16:57:55  adjustment for construction risk.  Q. Right.  16:58:00	2 3 4 5 6 7 8 9 10	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56 I'm adding these comments, 16:59:01
2 3 4 5 6 7 8 9 10 11	Deloitte, in their analysis, has downplayed construction risk. In the event that these construction risks are not actually, you know, are if the evidence would suggest that these are not true risks, does that affect your analysis are not true risks, does that affect your analysis at all in the A. Well, as you saw on my 16:57:51 I forget which number, but my cost of equity slide 16:57:53 buildup, the adjustment we use was there was an 16:57:55 adjustment for construction risk. 16:57:59 Q. Right. 16:58:00 A. We haven't talked about 16:58:01	2 3 4 5 6 7 8 9 10 11 12	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56 I'm adding these comments, 16:59:01 I take your point, are related to Ontario based on 16:59:03
2 3 4 5 6 7 8 9 10 11 12	Deloitte, in their analysis, has downplayed  construction risk. In the event that these  construction risks are not actually, you know,  are if the evidence would suggest that these  if the evidence would suggest that these  are not true risks, does that affect your analysis  are not true risks, does that affect your analysis  at all in the  A. Well, as you saw on my 16:57:51  I forget which number, but my cost of equity slide  if 16:57:53  buildup, the adjustment we use was there was an  if 16:57:59  Q. Right.  16:58:00  A. We haven't talked about  if 16:58:01  that, but I can just describe how I went about  16:57:35	2 3 4 5 6 7 8 9 10 11 12 13	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56 I'm adding these comments, 16:59:01 I take your point, are related to Ontario based on 16:59:03 the analysis of URS. 16:59:06
2 3 4 5 6 7 8 9 10 11 12 13 14	Deloitte, in their analysis, has downplayed 16:57:35 construction risk. In the event that these 16:57:37 construction risks are not actually, you know, 16:57:40 are if the evidence would suggest that these 16:57:43 are not true risks, does that affect your analysis 16:57:45 at all in the 16:57:49  A. Well, as you saw on my 16:57:51  I forget which number, but my cost of equity slide 16:57:53 buildup, the adjustment we use was there was an 16:57:55 adjustment for construction risk. 16:57:59  Q. Right. 16:58:00  A. We haven't talked about 16:58:01 that, but I can just describe how I went about 16:58:02 that. 16:58:04	2 3 4 5 6 7 8 9 10 11 12 13 14	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56 I'm adding these comments, 16:59:01 I take your point, are related to Ontario based on 16:59:03 the analysis of URS. 16:59:06 But when you think 16:59:09
2 3 4 5 6 7 8 9 10 11 12 13 14	Deloitte, in their analysis, has downplayed  construction risk. In the event that these  construction risks are not actually, you know,  are if the evidence would suggest that these  if the evidence would suggest that these  are not true risks, does that affect your analysis  are not true risks, does that affect your analysis  at all in the  A. Well, as you saw on my 16:57:51  I forget which number, but my cost of equity slide  if 16:57:53  buildup, the adjustment we use was there was an  if 16:57:55  Q. Right.  if 16:58:00  A. We haven't talked about  if 16:58:01  that, but I can just describe how I went about  if 16:58:02  that.  Q. Well, my question really,  if 16:58:05	2 3 4 5 6 7 8 9 10 11 12 13 14	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56 I'm adding these comments, 16:59:01 I take your point, are related to Ontario based on 16:59:03 the analysis of URS. 16:59:06 But when you think 16:59:09 conceptually about the analysis we've done, or my 16:59:10
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	Deloitte, in their analysis, has downplayed 16:57:35 construction risk. In the event that these 16:57:37 construction risks are not actually, you know, 16:57:40 are if the evidence would suggest that these 16:57:43 are not true risks, does that affect your analysis 16:57:45 at all in the 16:57:49  A. Well, as you saw on my 16:57:51  I forget which number, but my cost of equity slide 16:57:53 buildup, the adjustment we use was there was an 16:57:55 adjustment for construction risk. 16:57:59  Q. Right. 16:58:00  A. We haven't talked about 16:58:01 that, but I can just describe how I went about 16:58:02 that. 16:58:04  Q. Well, my question really, 16:58:05 because I know you have the 2 percent for 16:58:06	2 3 4 5 6 7 8 9 10 11 12 13 14 15	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56 I'm adding these comments, 16:59:01 I take your point, are related to Ontario based on 16:59:03 the analysis of URS. 16:59:09 conceptually about the analysis we've done, or my 16:59:10 way of summarizing it conceptually would be that 16:59:14
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	Deloitte, in their analysis, has downplayed construction risk. In the event that these construction risks are not actually, you know, are — if the evidence would suggest that these are not true risks, does that affect your analysis are not true risks, does that affect your analysis at all in the —  A. Well, as you saw on my —  16:57:49  A. Well, as you saw on my —  16:57:51  I forget which number, but my cost of equity slide 16:57:53  buildup, the adjustment we use was there was an 16:57:55  adjustment for construction risk.  16:57:59  Q. Right.  16:58:00  A. We haven't talked about 16:58:01  that, but I can just describe how I went about 16:58:02  that.  Q. Well, my question really, 16:58:05  because I know you have the 2 percent for development construction risk —  16:58:07	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56 I'm adding these comments, 16:59:01 I take your point, are related to Ontario based on 16:59:03 the analysis of URS. 16:59:09 conceptually about the analysis we've done, or my 16:59:10 way of summarizing it conceptually would be that 16:59:14 the offshore wind industry involves construction 16:59:16
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	Deloitte, in their analysis, has downplayed construction risk. In the event that these construction risks are not actually, you know, are if the evidence would suggest that these are not true risks, does that affect your analysis are not true risks, does that affect your analysis at all in the A. Well, as you saw on my 16:57:51 I forget which number, but my cost of equity slide 16:57:53 buildup, the adjustment we use was there was an 16:57:55 adjustment for construction risk. 16:57:59 Q. Right. 16:58:00 A. We haven't talked about 16:58:01 that, but I can just describe how I went about 16:58:02 that. 16:58:04 Q. Well, my question really, 16:58:05 because I know you have the 2 percent for development construction risk A. Yes. 16:58:09 Q but if the Tribunal 16:58:10	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56 I'm adding these comments, 16:59:01 I take your point, are related to Ontario based on 16:59:03 the analysis of URS. 16:59:06 But when you think 16:59:09 conceptually about the analysis we've done, or my 16:59:10 way of summarizing it conceptually would be that 16:59:14 the offshore wind industry involves construction 16:59:16 risk, and so what we've done is, we have looked at 16:59:20 the in our proxy group sort of the number 16:59:25
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Deloitte, in their analysis, has downplayed construction risk. In the event that these construction risks are not actually, you know, are — if the evidence would suggest that these are not true risks, does that affect your analysis are not true risks, does that affect your analysis at all in the —  16:57:49  A. Well, as you saw on my — 16:57:51  I forget which number, but my cost of equity slide 16:57:53  buildup, the adjustment we use was there was an 16:57:55  adjustment for construction risk. 16:57:59  Q. Right. 16:58:00  A. We haven't talked about 16:58:01  that, but I can just describe how I went about 16:58:02  that.  16:58:04  Q. Well, my question really, 16:58:05  because I know you have the 2 percent for development construction risk — 16:58:09  Q. — but if the Tribunal 16:58:10  finds in all this evidence that you're laying out 16:58:12	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56 I'm adding these comments, 16:59:01 I take your point, are related to Ontario based on 16:59:03 the analysis of URS. 16:59:06 But when you think 16:59:09 conceptually about the analysis we've done, or my 16:59:10 way of summarizing it conceptually would be that 16:59:14 the offshore wind industry involves construction 16:59:16 risk, and so what we've done is, we have looked at 16:59:25 the total number of megawatts that are in 16:59:27
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	Deloitte, in their analysis, has downplayed construction risk. In the event that these construction risks are not actually, you know, are — if the evidence would suggest that these are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks are not actually, you know, 16:57:40  A. Well, as you saw on my — 16:57:51  I forget which number, but my cost of equity slide 16:57:53 buildup, the adjustment we use was there was an 16:57:55 adjustment for construction risk. 16:57:59  Q. Right. 16:58:00  A. We haven't talked about 16:58:01 that, but I can just describe how I went about 16:58:02 that. 16:58:04  Q. Well, my question really, 16:58:05 because I know you have the 2 percent for 46:58:06 development construction risk — 16:58:07  A. Yes. 16:58:09  Q. — but if the Tribunal 16:58:10 finds in all this evidence that you're laying out 16:58:12 here these assumptions — 16:58:14	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56 I'm adding these comments, 16:59:01 I take your point, are related to Ontario based on 16:59:03 the analysis of URS. 16:59:06 But when you think 16:59:09 conceptually about the analysis we've done, or my 16:59:10 way of summarizing it conceptually would be that 16:59:14 the offshore wind industry involves construction 16:59:16 risk, and so what we've done is, we have looked at 16:59:20 the in our proxy group sort of the number 16:59:25 the total number of megawatts that are in 16:59:27 development versus pending construction versus 16:59:30
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Deloitte, in their analysis, has downplayed 16:57:35 construction risk. In the event that these 16:57:37 construction risks are not actually, you know, 16:57:40 are — if the evidence would suggest that these 16:57:43 are not true risks, does that affect your analysis 16:57:45 at all in the — 16:57:49  A. Well, as you saw on my — 16:57:51  I forget which number, but my cost of equity slide 16:57:53 buildup, the adjustment we use was there was an 16:57:55 adjustment for construction risk. 16:57:59  Q. Right. 16:58:00  A. We haven't talked about 16:58:01 that, but I can just describe how I went about 16:58:02 that. 16:58:04  Q. Well, my question really, 16:58:05 because I know you have the 2 percent for 16:58:06 development construction risk — 16:58:09  Q. — but if the Tribunal 16:58:10 finds in all this evidence that you're laying out 16:58:12 here these assumptions — 16:58:18	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	your DCF analysis?  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:29 offshore wind industry. But it wouldn't if the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56 I'm adding these comments, 16:59:01 I take your point, are related to Ontario based on 16:59:03 the analysis of URS. 16:59:06 But when you think 16:59:09 conceptually about the analysis we've done, or my 16:59:10 way of summarizing it conceptually would be that 16:59:14 the offshore wind industry involves construction 16:59:16 risk, and so what we've done is, we have looked at 16:59:20 the in our proxy group sort of the number 16:59:27 development versus pending construction versus 16:59:30 already built and operating. 16:59:35
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	Deloitte, in their analysis, has downplayed construction risk. In the event that these construction risks are not actually, you know, are if the evidence would suggest that these are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks are not actually, you know, are if the evidence would suggest that these afe.57:40 are if the evidence that these are not true risks are not actually, you know, afe.57:40 are if the evidence that these afe.57:43 are not true risks afe.57:43 are not risk 16:57:45 at all in the 16:57:51 I forget which number, but my cost of equity slide 16:57:53 buildup, the adjustment we use was there was an 16:57:55 adjustment for construction risk. 16:58:00 A. We haven't talked about 16:58:01 that, but I can just describe how I went about 16:58:02 that. 16:58:04 Q. Well, my question really, 16:58:05 because I know you have the 2 percent for 16:58:05 because I know you have the 2 percent for 16:58:06 development construction risk 16:58:09 Q but if the Tribunal 16:58:10 finds in all this evidence that you're laying out 16:58:14 A. Yes. 16:58:18 Q if the Tribunal finds 16:58:18	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. It would, if the Tribunal 16:58:24  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56 I'm adding these comments, 16:59:01 I take your point, are related to Ontario based on 16:59:03 the analysis of URS. 16:59:06 But when you think 16:59:09 conceptually about the analysis we've done, or my 16:59:10 way of summarizing it conceptually would be that 16:59:14 the offshore wind industry involves construction 16:59:16 risk, and so what we've done is, we have looked at 16:59:20 the in our proxy group sort of the number 16:59:27 development versus pending construction versus 16:59:30 already built and operating. 16:59:35 We found that it's about 16:59:38
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	Deloitte, in their analysis, has downplayed construction risk. In the event that these 16:57:37 construction risks are not actually, you know, 16:57:40 are if the evidence would suggest that these 16:57:43 are not true risks, does that affect your analysis 16:57:45 at all in the 16:57:49  A. Well, as you saw on my 16:57:51  I forget which number, but my cost of equity slide 16:57:53 buildup, the adjustment we use was there was an 16:57:55 adjustment for construction risk. 16:57:59  Q. Right. 16:58:00  A. We haven't talked about 16:58:01 that, but I can just describe how I went about 16:58:02 that. 16:58:04  Q. Well, my question really, 16:58:05 because I know you have the 2 percent for 16:58:06 development construction risk 16:58:09  Q but if the Tribunal 16:58:10 finds in all this evidence that you're laying out 16:58:12 here these assumptions 16:58:18  Q if the Tribunal finds 16:58:18 that, in fact, the assumptions are not what you 16:58:20	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	your DCF analysis?  A. It would, if the Tribunal 16:58:26  found there was no construction risk in the 16:58:29  offshore wind industry. But it wouldn't if the 16:58:32  Tribunal found that there is no if the 16:58:36  construction risk in Lake Ontario is not higher 16:58:42  than the rest of the offshore wind industry. So I 16:58:46  think it's important to distinguish that, by 16:58:50  adding construction risk, I'm not adding something 16:58:52  that's peculiar for Ontario or for Lake Ontario. 16:58:56  I'm adding these comments, 16:59:01  I take your point, are related to Ontario based on 16:59:03  the analysis of URS. 16:59:06  But when you think 16:59:09  conceptually about the analysis we've done, or my 16:59:10  way of summarizing it conceptually would be that 16:59:14  the offshore wind industry involves construction 16:59:16  risk, and so what we've done is, we have looked at 16:59:20  the in our proxy group sort of the number 16:59:25  the total number of megawatts that are in 16:59:37  development versus pending construction versus 16:59:30  already built and operating. 16:59:38  50-50. So of all of our proxy group companies, 16:59:40
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	Deloitte, in their analysis, has downplayed construction risk. In the event that these construction risks are not actually, you know, are if the evidence would suggest that these are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks, does that affect your analysis are not true risks are not actually, you know, are if the evidence would suggest that these afe.57:40 are if the evidence that these are not true risks are not actually, you know, afe.57:40 are if the evidence that these afe.57:43 are not true risks afe.57:43 are not risk 16:57:45 at all in the 16:57:51 I forget which number, but my cost of equity slide 16:57:53 buildup, the adjustment we use was there was an 16:57:55 adjustment for construction risk. 16:58:00 A. We haven't talked about 16:58:01 that, but I can just describe how I went about 16:58:02 that. 16:58:04 Q. Well, my question really, 16:58:05 because I know you have the 2 percent for 16:58:05 because I know you have the 2 percent for 16:58:06 development construction risk 16:58:09 Q but if the Tribunal 16:58:10 finds in all this evidence that you're laying out 16:58:14 A. Yes. 16:58:18 Q if the Tribunal finds 16:58:18	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. It would, if the Tribunal 16:58:24  A. It would, if the Tribunal 16:58:26 found there was no construction risk in the 16:58:32 Tribunal found that there is no if the 16:58:36 construction risk in Lake Ontario is not higher 16:58:42 than the rest of the offshore wind industry. So I 16:58:46 think it's important to distinguish that, by 16:58:50 adding construction risk, I'm not adding something 16:58:52 that's peculiar for Ontario or for Lake Ontario. 16:58:56 I'm adding these comments, 16:59:01 I take your point, are related to Ontario based on 16:59:03 the analysis of URS. 16:59:06 But when you think 16:59:09 conceptually about the analysis we've done, or my 16:59:10 way of summarizing it conceptually would be that 16:59:14 the offshore wind industry involves construction 16:59:16 risk, and so what we've done is, we have looked at 16:59:20 the in our proxy group sort of the number 16:59:27 development versus pending construction versus 16:59:30 already built and operating. 16:59:35 We found that it's about 16:59:38

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1	development versus being later stage being in 16:59:46	1	Q. But they're both offshore 17:00:40
2	operation. 16:59:49	2	adjustments you're making? 17:00:42
3	And so we ball parked that and 16:59:49	3	A. Correct. 17:00:43
4	said, "Well, we have a source that tells us 16:59:53	4	Q. So it was a total of 6.2 17:00:43
5	construction risk for the offshore industry is on 16:59:56	5	percent for an offshore adjustment? 17:00:45
6	the order of 4 percent." So we took half of that 16:59:59	6	A. Correct. 17:00:47
7	number. It's a fairly straightforward analysis. 17:00:02	7	Q. I realize we should be 17:00:47
8	Q. Okay. 17:00:05	8	inviting your colleagues in. 17:00:49
9	A. But that wasn't intended 17:00:06	9	PRESIDENT: It's good to build 17:00:56
10	to be Ontario specific. 17:00:07	10	some distance between the confidential 17:00:57
11	Q. Okay. So just so I 17:00:09	11	information, but let's call them back. 17:00:59
12	understand, then, so you're there's a 17:00:10	12	[Laughter.] 17:01:01
13	sensitivity in your 2 percent for whether it's 17:00:12	13	Restricted Confidential transcript ends 17:01:01
14 15	offshore or onshore development? 17:00:14	14	Confidential transcript begins 17:01:44
16	A. Well, I wouldn't say it 17:00:19 is a sensitivity. I mean, it's fairly binary. It 17:00:21	15 16	PRESIDENT: Why don't we go on 17:01:44 in the meantime? 17:01:46
17	is an offshore adjustment for construction. 17:00:21	17	THE WITNESS: Mr. Terry, could 17:01:48
18	Q. It's an offshore okay. 17:00:26	18	I just review exactly what we said with respect to 17:01:53
19	So the 2 percent is an offshore adjustment. All 17:00:28	19	that construction risk? Because I want to make 17:01:57
20	right. 17:00:20	20	sure I haven't misrepresented what we said in the 17:01:59
21	And of course the beta, which 17:00:31	21	report. Here we go. Yes, I think it was fairly 17:02:02
22	you had indicated is another 4.2 percent, is also 17:00:33	22	consistent. 17:02:48
23	an offshore adjustment? 17:00:37	23	BY MR. TERRY: 17:02:49
24	A. It's a different concept, 17:00:38	24	Q. Just to confirm, then, 17:02:49
25	but yes. 17:00:40	25	you have your 4.2 percent in the cost of equity 17:02:51
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1	for your offshore technology risk; right? 17:02:53	1	turbines, the same? 17:03:58
2	A. Yes. 17:02:58	2	A. I believe, and I would 17:03:59
3	Q. You've got another 2 17:02:58	3	have to go to the exact wording of the report, if 17:04:04
4	percent in your construction development number, 17:03:00	4	you would like to turn there, but as I recall, 17:04:06
5	which is focused on offshore risk; correct? 17:03:02	5	that was also our view and, in particular, my 17:04:09
6	A. Right. 17:03:05	6	view, that, when you have a signed contract in the 17:04:14
7	Q. And then, in addition, 17:03:05	7	normal course of business, it's far better to use 17:04:18
8	when you choose the beta, you're choosing at least 17:03:06	8	that assumption for purposes of value valuation 17:04:20
9	two companies that have offshore business, and so, 17:03:09	9	than to speculate on some other outcome, positive 17:04:25
10	presumably, that beta number is also reflecting 17:03:13	10	or negative, for the cost of turbines. 17:04:29
11	the fact that those are offshore? 17:03:16	11	So that's very consistent with 17:04:31
12	A. I have already said that 17:03:17	12	my view across a variety of dispute matters, to 17:04:35
13	it doesn't. 17:03:18	13	put the highest priority on things that have been 17:04:40
14 15	Q. Okay. Now, you have told 17:03:19 me already that, with respect to costs issues, you 17:03:32	14 15	agreed in writing with signatures between parties 17:04:44
16	relied on URS. I take it, then, that with respect 17:03:36	16	in the normal course of business, and that's my 17:04:48 view. 17:04:51
17	to the contingency amount, the 20 percent versus 17:03:39	17	Q. And what kind of 17:04:52
18	10 percent, that that's - 17:03:43	18	assessment did you to determine whether it was in 17:04:53
19	A. As I recall, that came 17:03:45	19	the normal course of business, the signature on 17:04:55
20	both from URS and Green Giraffe. 17:03:47	20	that or the execution of that agreement? 17:04:58
21	Q. Okay. And you you 17:03:48	21	A. I think it is in the 17:05:01
22	simply adopted that number? 17:03:50	22	normal course of business by definition, because 17:05:02
23	A. Yes. 17:03:52	23	they agreed upon it as part of from the 17:05:05
24	Q. Okay. And with respect 17:03:52	24	perspective of Windstream, as part of their 17:05:08
25	to the turbine, the turbines and the cost of the 17:03:54	25	development program. And Siemens signed the 17:05:10

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1	agreement. So 17:05:13	1	variety of reasons for that. 17:06:12
2	Q. All right. So 17:05:15	2	I guess first, obviously, 17:06:16
3	A. I was using that concept 17:05:16	3	having been involved in this market for a prior 17:06:18
4	very generally. 17:05:17	4	dispute, I'm aware that, as Mr. Guillet said, that 17:06:21
5	Q. Okay. So just so I 17:05:18	5	Vestas was having problems around this time. 17:06:26
6	understand what you're taking into account, you 17:05:22	6	There really only were in 17:06:29
7	wouldn't take into account the fact that the 17:05:22	7	North America a couple turbine competitors. There 17:06:31
8	project was in a moratorium at that time with 17:05:24	8	were turbine constraints. Now, I'm referring to 17:06:33
9	certainly the government 17:05:27	9	onshore, and I think even more applicable to 17:06:36
10	A. Oh, I see what you're 17:05:28	10	offshore, you know, the Siemens factory there's 17:06:40
11	saying. 17:05:29	11	a domestic content issue in Ontario. The Siemens 17:06:43
12	Q. Yes. 17:05:30	12	factory was just getting started. 17:06:47
13	A. No. I mean, I it 17:05:31	13	I think it may have been the 17:06:50
14	didn't affect my thinking that they had agreed to 17:05:36	14	case, but I don't want to say it was the case that 17:06:52
15	the turbine agreement that they were in 17:05:39	15	they had a bit of a monopoly at that moment in 17:06:55
16	moratorium. 17:05:41	16	time on these particular turbines. As you know, 17:06:58
17	Q. And is it and the fact 17:05:42	17	there wasn't a lot of demand for these turbines, 17:07:02
18	that we have evidence, for example, from Mr. Mars 17:05:45	18	so it makes sense that, in North America, far away 17:07:06
19	as to what the intention was as to how that 17:05:48	19	from the European market, there would only and 17:07:09
20	contract would be treated, do you does that 17:05:51	20	they're only two or three of these turbine 17:07:12
21	factor at all into your analysis? 17:05:53	21	manufacturers with any scale worldwide anyway. It 17:07:14
22	A. Well, I heard that, but I 17:05:55	22	makes sense they would just be starting, and there 17:07:18
23	do have some auxiliary knowledge and recollection 17:05:57	23	would only be potentially one that was available 17:07:20
24	here, and I found it hard to agree that the prices 17:06:03	24	at that time. 17:07:23
25	would necessarily come down. And there's a 17:06:09	25	I'm not personally familiar 17:07:25
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1	with the problems that happened with Vestas that 17:07:26	1	
2	were referenced in the the hearings, but I do 17:07:29		
3	recall that Vestas built a very large 17:07:33		
4	manufacturing facility in the United States, just 17:07:37		17:08:53
5	before this time, for onshore. 17:07:40	5	Q. All right. So just so I 17:08:55

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6 They had that -- there was a 17:07:42 7 lot of excitement about that after President Obama 17:07:45 8 17:07:48 came to power, but then there was the shale gas 9 revolution and essentially the collapse of U.S. 17:07:52 10 power prices built on shale gas. And that 17:07:55 11 facility became a big source of red ink for 17:07:59 12 Vestas, and they were in difficulty. 17:08:03 13 So I actually think Siemens 17:08:05 14 had a fair amount of market and pricing power at 17:08:07 15 this point in time. I have also seen, in the 17:08:10 16 Ernst & Young report, references to capital costs 17:08:12 17 and operating costs and so forth. This is for the 17:08:16 18 U.K., but it is talking about the offshore 17:08:19 19 industry, that were all sort of trending upward 17:08:22 17:08:24 over this time period. 20 21

Q. All right. So just so I 17:08:55 understand your position, then, you're saying that 17:08:56 -- you agree that it's not necessarily binding; 17:09:01 that it would be renegotiated. But, like URS, you 17:09:04 say it would be negotiated in an upward direction? 17:09:06 A. I think that's a 17:09:09 mischaracterization of what I would say or what I 17:09:10 said. I don't have any grounds to assume that it 17:09:12 would or would not be renegotiated. I would 17:09:16 accept that it could be renegotiated, because, for 17:09:19 one, that's always true. Any two parties that have a contract and wish to change the terms of 17:09:25 their agreement or their prices are free to do so 17:09:28 at any time if they mutually agree. 17:09:30 Q. Right. 17:09:33 A. But, again, I'm not a 17:09:33 lawyer, but I have looked at a lot of contracts and been involved in development of energy assets 17:09:37 and the negotiation of commercial terms in energy 17:09:39

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1	. 17:09:49	1	with a blade manufacturing facility in Ontario. 17:10:54
2	Q. And I assume, from your 17:09:52	2	How they might or might not want to organize their 17:10:58
3	evidence, then, you would say that, even if it 17:09:54	3	production, retool or whatever needed to happen to 17:11:03
4	were uneconomic for the project; the project would 17:09:57	4	produce turbines, I couldn't possibly say. 17:11:06
5	clearly fail, that Siemens would force the price 17:10:00	5	Q. Right. And I take it 17:11:08
6	up? 17:10:03	6	you're not going to suggest that somehow Siemens 17:11:10
7	A. No, I wouldn't say that. 17:10:05	7	didn't want to proceed or allow the project to go 17:11:13
8	Q. All right. So you so 17:10:07	8	ahead economically. They would somehow hold 17:11:15
9	you disagree with that? And you recognize that 17:10:10	9	Windstream 17:11:19
10	Siemens would have an interest in negotiating an 17:10:13	10	A. It depends sorry to 17:11:20
11	agreement 17:10:16	11	interrupt. 17:11:22
12	A. They might or they might 17:10:17	12	Q. Yes. I mean, we're 17:11:22
13	not. I don't want to speculate about that. They 17:10:18	13	talking here about the world of reasonable 17:11:24
14	might I'm thinking of the words previously of 17:10:21	14	assumptions. 17:11:28
15	Mr. Barillaro. I mean, they might choose to move 17:10:24	15	A. That's right. 17:11:30
16	on and focus on their onshore business. 17:10:26	16	Q. Is that a reasonable 17:11:30
17	If they didn't think that they 17:10:29	17	assumption? 17:11:31
18	were going to sell enough offshore turbines, you 17:10:31	18	A. That they would choose to 17:11:32
19	know, what options did they have? A couple of 17:10:34	19	lower their prices to help the project survive 17:11:34
20	projects in North America, but they might and 17:10:36	20	Q. Or 17:11:37
21	all of them in trouble. And so they might choose 17:10:40	21	A or succeed? 17:11:38
22	to focus on the rest of their business and give up 17:10:43	22	Q. As opposed to raising 17:11:39
23	on this. 17:10:46	23	their prices to effectively prevent the project 17:11:41
24	I really can't I mean, this 17:10:47	24	from going ahead? 17:11:47
25	is about the operations of a turbine manufacturer 17:10:49	25	A. Well, there are a lot of 17:11:48
	Page 342		Page 343
1	layers of assumptions there. It's not that 17:11:50	1	a determination on that is only to speculate. 17:12:59
2	simple, Mr. Terry. 17:11:52	2	Rather than speculate, as a valuator, I'd rather 17:13:02
3	I think, first of all, it 17:11:54	3	focus on the contract prices as they're written in 17:13:05
4	depends, as I have said, on their options at the 17:11:56	4	the agreement and assume that they will stay as 17:13:08
5	time. If they felt they had better options, they 17:11:58	5	agreed between the parties in a signed agreement. 17:13:10
6	might choose to either keep their prices as under 17:12:01	6	Q. Fair enough. And I 17:13:13
7	the contract or to raise them, if they had that 17:12:04	7	assume market data as to the turbine costs at the 17:13:17
8	right," because they might have better options 17:12:07	8	time and we have heard from 4C on that 17:13:19
9	elsewhere in the business. 17:12:09	9	doesn't enter into your analysis at all? 17:13:22
10	If at the time that it came to 17:12:10	10	A. No. In fact well, no. 17:13:24
11	a request for renegotiation from Wolfe Island 17:12:16	11	But as I just indicated, I have seen other 17:13:27
12	Shoals, Wolfe Island Shoals were able to persuade 17:12:19	12	information to the contrary. I mean, I don't 17:13:29
13	them that if you don't lower these prices, our 17:12:24	13	think you're referring to the 4C analysis. That's 17:13:31
14	project is not economic and we will fail, then - 17:12:27	14	one source of information. There are others. 17:13:34
15	and they had no better options, they might be 17:12:30	15	And I've forgotten all the 17:13:36
16	persuaded by that. 17:12:32	16	details of the 4C figures, but, you know, they're 17:13:39
17	But to suggest that the 17:12:33	17	obviously any references to pricing are 17:13:43
18	success or failure of any one project is, you 17:12:37	18	references in the European market, and we're 17:13:44
19	know, a significant source of leverage over a 17:12:41	19	talking about a specific situation here in North 17:13:47
20	company of the scale of Siemens is, I think, 17:12:43	20	America with respect to turbines in an industry 17:13:50
21	naive. I mean, I don't think that they would have 17:12:47	21	that is, as of the date of valuation, essentially 17:13:52
	•	22	non-existent in terms of physical windmills in the 17:13:55
22	that leverage in that circumstance unless, at that 17:12:50		non-existent in terms of physical which his in the 17.13.33
22 23	that leverage in that circumstance unless, at that 17:12:50 moment in time, Siemens were without better 17:12:53	23	water producing energy. So I just don't know how 17:13:59
			* *
23	moment in time, Siemens were without better 17:12:53	23	water producing energy. So I just don't know how 17:13:59

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1	Page 344		
1	before I turn things over to my friend, I want to 17:14:06	1	assumption that there is going to be six months of 17:15:46
2	understand what you said in your report, because 17:14:12	2	force majeure for the REA appeal process, is 17:15:48
3	you've made some statements as to what you think 17:14:16	3 4	preserved. 17:15:51
4 5	is the appropriate counterfactual, and I just want 17:14:18	5	And in the next slide, if you 17:15:54
6	to clarify something that I find unclear. 17:14:21	6	turn it over, what we have tried to illustrate 17:15:58
7	A. Sure. 17:14:23	7	here is, we understand you're counterfactually, 17:16:00
8	Q. And if you could turn to 17:14:24	8	you're speaking about which I think you 17:16:06
	Tab 9. And it may be that you can clear this up 17:14:29	9	referred to, it was the length of time of the 17:16:08
9	quickly. These are, as I'm sure you know, the two 17:14:38		deferral that caused the breach and that the 17:16:11
10	proposed but-for scenarios of the Claimant, which 17:14:48	10	project, if it were to be restarted essentially 17:16:16
11	are based on the fact that it's a combination of 17:14:54	11	you know, May 22nd or the day after that, you move 17:16:19
12	the moratorium and the freeze which caused the 17:14:59	12	forward from there. 17:16:22
13	NAFTA breaches, both the expropriation and FET 17:15:04	13	And we have put an X through 17:16:23
14	breaches. 17:15:09	14	the remaining force majeure amount because, of 17:16:24
15	And, of course, there's one 17:15:10	15	course, the force majeure would have been all used 17:16:27
16	valuation that starts in the but-fors proposed 17:15:11	16	up other than one day on the date of breach, May 17:16:31
17	here. February 2011, there's a and that's on 17:15:15	17	22, 2012. 17:16:36
18	the basis that there was no moratorium and, hence, 17:15:19	18	And we have also if you 17:16:38
19	no freeze. The other valuation is one that 17:15:21	19	turn to the third slide here, we've got the 17:16:39
20	assumes that there is a moratorium, but that 17:15:25	20	assessment of URS, where they say: 17:16:43
21	Windstream is provided with its freeze. 17:15:27	21	"URS considers this 17:16:44
22	And you can see we have tried 17:15:29	22	schedule, this start 17:16:46
23	to highlight here that, under either of these 17:15:31	23	date, May 22, 2012, to be 17:16:47
24	scenarios, the 16 months of force majeure that was 17:15:34	24	unrealistic since both 17:16:49
25	remaining here, if you also take into account the 17:15:41	25	investors and lenders 17:16:51
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1	would not be willing to 17:16:52	1	project where no further 17:17:18
2	accept the proposed 17:16:53	2	extensions to the MCOD 17:17:19
3	timeline." 17:16:54	3	date were allowed because 17:17:20
4	And they explain: 17:16:55	4	of the force majeure." 17:17:21
5	"In accordance with the 17:16:57	5	And they say that Green 17:17:22
6	FIT contract, in the 17:16:58	6	Giraffe confirms this view. 17:17:23
7	event of force majeure 17:16:59	7	So our respective and I 17:17:30
8	events persisting 17:17:00	8	don't want to drag you into a legal argument, but 17:17:34
9	aggregate for more than 17:17:01	9	in terms of removing the effects of the breach and 17:17:37
10	24 months, OPA would be 17:17:02	10	putting back the investor in the state they would 17:17:42
11	entitled to terminate. 17:17:03	11	have been but-for the breach, which of course is a 17:17:44
12	By restarting the project 17:17:04	12	combination of the moratorium and the freeze. 17:17:46
13	on May 22, 2012, the 24 17:17:06	13	A. Sorry combination of 17:17:51
14	months allowed for force 17:17:07	14	what? 17:17:52
15	majeure would have been 17:17:08	15	Q. Sorry, the moratorium and 17:17:53
16	fully utilized, allowing 17:17:09	16	the failure freeze, I should have said. That's 17:17:55
17	for no further relief 17:17:11	17	that's what causes the breach, because initially, 17:17:58
18	during the subsequent 17:17:12	18	again in our theory and I don't want to be 17:18:02
19	development and 17:17:13	19	giving evidence, but in terms of our position, is 17:18:04
20	construction of the 17:17:13	20	that it is the combination of the moratorium and 17:18:08
21	project." 17:17:14	21	the failure to freeze which causes the breach. 17:18:10
22	And, therefore, they say in 17:17:14	22	A. I think there's different 17:18:14
23	(c): 17:17:14	23	views here, but that's okay. I take your point. 17:18:15
24	"No investor would be 17:17:16	24	Q. Yeah. So I guess my 17:18:18
~ F			
25	able to partake in a 17:17:17	25	question to you is, in your counterfactual, do I 17:18:18

		1	
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1	have it right? Does the 16-month of force majeure 17:18:22	1	which, as I said before, we rely on the guidance 17:19:53
2	that would have remained disappear? 17:18:26	2	of URS with respect to the schedule. So the 17:19:56
3	A. Let me try it this way. 17:18:30	3	answer to your question for that purpose I'm 17:19:59
4	The first thing that we do is try to figure out 17:18:34	4	going to take it in two parts for that purpose 17:20:01
5	what the date of harm is and, therefore, the 17:18:38	5	is we're assuming what URS has assumed in drawing 17:20:04
6	valuation date. And one difference between, I 17:18:41	6	those conclusions. 17:20:09
7	think I think one difference between what we've 17:18:46	7	Q. Right. 17:20:09
8	done and what you've done, what Mr. Low has done, 17:18:48	8	A. I would have to go back 17:20:10
9	insofar as I understand it, is that we come up 17:18:53	9	and refresh my memory whether or not they allow 17:20:12
10	with two valuation two start points for 17:18:58	10	for this force majeure that you are describing. I 17:20:15
11	counterfactual, which are the February 11th and 17:19:02	11	don't have that recollection. 17:20:17
12	the May 2012. 17:19:06	12	Q. Sorry. 17:20:18
13	I'm not clear if your question 17:19:09	13	A. And then the second part, 17:20:19
14	is regarding the counterfactual for purposes of 17:19:14	14	just to finish my thought there. 17:20:21
15	analysis of causation or 17:19:19	15	Q. Yes. 17:20:22
16	Q. My issue solely focuses 17:19:21	16	A the second part, when 17:20:22
17	on the red the figure that is crossed out 17:19:24	17	it comes to actually running a DCF and performing 17:20:23
18	there. I just want to understand whether or not, 17:19:27	18	a valuation, now we're in the world where we have 17:20:27
19	in your counterfactual, you know, the freeze, in 17:19:31	19	assumed the project could get done. So we've 17:20:30
20	our view, is properly preserved by bringing back 17:19:37	20	assumed that harm was caused, and the project 17:20:32
21	that force majeure that's been used up or whether 17:19:40	21	could have succeeded from a schedule perspective. 17:20:36
22	you say that additional force majeure disappears? 17:19:43	22	Then we next move based on that assumption to 17:20:39
23	A. Yes. I think that I need 17:19:45	23	actually providing valuation. 17:20:42
24	to make this simpler in the sense that we have two 17:19:46	24	In that analysis, we assume 17:20:46
25	views. One is for purposes of causation analysis, 17:19:50	25	your schedule. So we don't take a view on this 17:20:48
	views. One is for purposes of education analysis, 17.17.50		your schedule. So we don't take a view on this 17.20.40
	Page 350		Page 351
1	•	1	
1 2	issue. The only thing we do with your schedule or 17:20:52	1 2	MS. NETTLETON: One moment. 17:22:04
	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56		MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12
2	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56	2	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12
2	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58 valuation dates. 17:21:02	2 3	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13
2 3 4	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58	2 3 4	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13 MS. SEERS: I hope not to be 17:22:17
2 3 4 5	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58 valuation dates. 17:21:02  Q. Okay. So that clarifies 17:21:02	2 3 4 5	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13 MS. SEERS: I hope not to be 17:22:17 that long, but we will see how it goes. It's late 17:22:20
2 3 4 5	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58 valuation dates. 17:21:02  Q. Okay. So that clarifies 17:21:02 it. So you assume our schedule, which has a force 17:21:03	2 3 4 5 6	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13 MS. SEERS: I hope not to be 17:22:17 that long, but we will see how it goes. It's late 17:22:20 in the day to be talking about invoices. 17:22:22
2 3 4 5 6 7	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58 valuation dates. 17:21:02  Q. Okay. So that clarifies 17:21:02 it. So you assume our schedule, which has a force 17:21:03 majeure, the 16 months, built into it? 17:21:08	2 3 4 5 6 7	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13 MS. SEERS: I hope not to be 17:22:17 that long, but we will see how it goes. It's late 17:22:20 in the day to be talking about invoices. 17:22:22 MS. NETTLETON: Indeed. 17:22:25
2 3 4 5 6 7 8	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58 valuation dates. 17:21:02  Q. Okay. So that clarifies 17:21:02 it. So you assume our schedule, which has a force 17:21:03 majeure, the 16 months, built into it? 17:21:08  A. I believe that's correct. 17:21:10 Q. Okay. And that would 17:21:11 apply even if the — you were to run it from May 17:21:12	2 3 4 5 6 7 8	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13 MS. SEERS: I hope not to be 17:22:17 that long, but we will see how it goes. It's late 17:22:20 in the day to be talking about invoices. 17:22:22 MS. NETTLETON: Indeed. 17:22:25 Ms. Seers the Claimant's total time remaining is 17:22:26
2 3 4 5 6 7 8 9 10	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58 valuation dates. 17:21:02  Q. Okay. So that clarifies 17:21:02 it. So you assume our schedule, which has a force 17:21:03 majeure, the 16 months, built into it? 17:21:08  A. I believe that's correct. 17:21:10 Q. Okay. And that would 17:21:11 apply even if the you were to run it from May 17:21:12 2012, you would bring back in the force majeure, 17:21:18	2 3 4 5 6 7 8	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13 MS. SEERS: I hope not to be 17:22:17 that long, but we will see how it goes. It's late 17:22:20 in the day to be talking about invoices. 17:22:22 MS. NETTLETON: Indeed. 17:22:25 Ms. Seers the Claimant's total time remaining is 17:22:26 three hours and 48 minutes. 17:22:29
2 3 4 5 6 7 8 9 10 11	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58 valuation dates. 17:21:02  Q. Okay. So that clarifies 17:21:02 it. So you assume our schedule, which has a force 17:21:03 majeure, the 16 months, built into it? 17:21:08  A. I believe that's correct. 17:21:10 Q. Okay. And that would 17:21:11 apply even if the you were to run it from May 17:21:12 2012, you would bring back in the force majeure, 17:21:18 the 16 months? And I ask only because of what I 17:21:21	2 3 4 5 6 7 8 9 10 11	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13 MS. SEERS: I hope not to be 17:22:17 that long, but we will see how it goes. It's late 17:22:20 in the day to be talking about invoices. 17:22:22 MS. NETTLETON: Indeed. 17:22:25 Ms. Seers the Claimant's total time remaining is 17:22:26 three hours and 48 minutes. 17:22:29 MS. SEERS: So I effectively 17:22:32 have 48 minutes if we want to reserve 3 hours for 17:22:34 the submissions. 17:22:39
2 3 4 5 6 7 8 9 10	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58 valuation dates. 17:21:02  Q. Okay. So that clarifies 17:21:02 it. So you assume our schedule, which has a force 17:21:03 majeure, the 16 months, built into it? 17:21:08  A. I believe that's correct. 17:21:10 Q. Okay. And that would 17:21:11 apply even if the you were to run it from May 17:21:12 2012, you would bring back in the force majeure, 17:21:18 the 16 months? And I ask only because of what I 17:21:21 read from URS in commenting on that 17:21:26	2 3 4 5 6 7 8 9 10 11 12 13	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13 MS. SEERS: I hope not to be 17:22:17 that long, but we will see how it goes. It's late 17:22:20 in the day to be talking about invoices. 17:22:22 MS. NETTLETON: Indeed. 17:22:25 Ms. Seers the Claimant's total time remaining is 17:22:26 three hours and 48 minutes. 17:22:29 MS. SEERS: So I effectively 17:22:32 have 48 minutes if we want to reserve 3 hours for 17:22:34 the submissions. 17:22:39 MS. NETTLETON: Indeed. 17:22:40
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2 3 4 5 6 7 8 9 10 11 12 13 14 15	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58 valuation dates. 17:21:02  Q. Okay. So that clarifies 17:21:02 it. So you assume our schedule, which has a force 17:21:03 majeure, the 16 months, built into it? 17:21:08  A. I believe that's correct. 17:21:10 Q. Okay. And that would 17:21:11 apply even if the you were to run it from May 17:21:12 2012, you would bring back in the force majeure, 17:21:18 the 16 months? And I ask only because of what I 17:21:21 read from URS in commenting on that 17:21:30  A. I must say I don't recall 17:21:31	2 3 4 5 6 7 8 9 10 11 12 13 14 15	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13 MS. SEERS: I hope not to be 17:22:17 that long, but we will see how it goes. It's late 17:22:20 in the day to be talking about invoices. 17:22:22 MS. NETTLETON: Indeed. 17:22:25 Ms. Seers the Claimant's total time remaining is 17:22:26 three hours and 48 minutes. 17:22:29 MS. SEERS: So I effectively 17:22:32 have 48 minutes if we want to reserve 3 hours for 17:22:34 the submissions. 17:22:39 MS. NETTLETON: Indeed. 17:22:40 MS. SEERS: Thank you. Just 17:22:41 to do a bit of housekeeping before I get started, 17:22:42
2 3 4 5 6 7 8 9 10 11 12 13	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58 valuation dates. 17:21:02  Q. Okay. So that clarifies 17:21:02 it. So you assume our schedule, which has a force 17:21:03 majeure, the 16 months, built into it? 17:21:08  A. I believe that's correct. 17:21:10 Q. Okay. And that would 17:21:11 apply even if the you were to run it from May 17:21:12 2012, you would bring back in the force majeure, 17:21:18 the 16 months? And I ask only because of what I 17:21:21 read from URS in commenting on that 17:21:30  A. I must say I don't recall 17:21:31 for sure. 17:21:32	2 3 4 5 6 7 8 9 10 11 12 13 14	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13 MS. SEERS: I hope not to be 17:22:17 that long, but we will see how it goes. It's late 17:22:20 in the day to be talking about invoices. 17:22:22 MS. NETTLETON: Indeed. 17:22:25 Ms. Seers the Claimant's total time remaining is 17:22:26 three hours and 48 minutes. 17:22:29 MS. SEERS: So I effectively 17:22:32 have 48 minutes if we want to reserve 3 hours for 17:22:34 the submissions. 17:22:39 MS. NETTLETON: Indeed. 17:22:40 MS. SEERS: Thank you. Just 17:22:41 to do a bit of housekeeping before I get started, 17:22:42 so I'm I hope the Tribunal still has copies of 17:22:45
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58 valuation dates. 17:21:02  Q. Okay. So that clarifies 17:21:02 it. So you assume our schedule, which has a force 17:21:03 majeure, the 16 months, built into it? 17:21:08  A. I believe that's correct. 17:21:10 Q. Okay. And that would 17:21:11 apply even if the you were to run it from May 17:21:12 2012, you would bring back in the force majeure, 17:21:18 the 16 months? And I ask only because of what I 17:21:21 read from URS in commenting on that 17:21:21 read from URS in commenting on that 17:21:30  A. I must say I don't recall 17:21:31 for sure. 17:21:32 Q. Okay. 17:21:32 MR. TERRY: I will turn over 17:21:49 the floor to my colleague. 17:21:50 PRESIDENT: Thank you. 17:21:52 Ms. Seers. 17:21:56 Ms. Seers benefit it might be useful if 17:21:57	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13 MS. SEERS: I hope not to be 17:22:17 that long, but we will see how it goes. It's late 17:22:20 in the day to be talking about invoices. 17:22:22 MS. NETTLETON: Indeed. 17:22:25 Ms. Seers the Claimant's total time remaining is 17:22:26 three hours and 48 minutes. 17:22:29 MS. SEERS: So I effectively 17:22:32 have 48 minutes if we want to reserve 3 hours for 17:22:34 the submissions. 17:22:39 MS. NETTLETON: Indeed. 17:22:40 MS. SEERS: Thank you. Just 17:22:41 to do a bit of housekeeping before I get started, 17:22:42 so I'm I hope the Tribunal still has copies of 17:22:45 the Deloitte presentation. I'll be referring to 17:22:47 that. I'm just handing one additional document 17:22:50 that didn't make its way into the binder, which is 17:22:55 an excerpt from Exhibit C-1899. 17:23:22 record, we'll be talking a bit about C-1899, but 17:23:23 what it is, is we produced a CD, which on it had 17:23:26
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58 valuation dates. 17:21:02  Q. Okay. So that clarifies 17:21:02 it. So you assume our schedule, which has a force 17:21:03 majeure, the 16 months, built into it? 17:21:08  A. I believe that's correct. 17:21:10 Q. Okay. And that would 17:21:11 apply even if the you were to run it from May 17:21:12 2012, you would bring back in the force majeure, 17:21:18 the 16 months? And I ask only because of what I 17:21:21 read from URS in commenting on that 17:21:26 counterfactual. 17:21:30  A. I must say I don't recall 17:21:31 for sure. 17:21:32 Q. Okay. 17:21:32 Q. Okay. 17:21:32 MR. TERRY: I will turn over 17:21:49 the floor to my colleague. 17:21:50 PRESIDENT: Thank you. 17:21:52 Ms. Seers. 17:21:57 Ms. Nettleton can just give her a sense of how 17:22:01	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13 MS. SEERS: I hope not to be 17:22:17 that long, but we will see how it goes. It's late 17:22:20 in the day to be talking about invoices. 17:22:22 MS. NETTLETON: Indeed. 17:22:25 Ms. Seers the Claimant's total time remaining is 17:22:26 three hours and 48 minutes. 17:22:29 MS. SEERS: So I effectively 17:22:32 have 48 minutes if we want to reserve 3 hours for 17:22:34 the submissions. 17:22:39 MS. NETTLETON: Indeed. 17:22:40 MS. SEERS: Thank you. Just 17:22:41 to do a bit of housekeeping before I get started, 17:22:42 so I'm I hope the Tribunal still has copies of 17:22:45 the Deloitte presentation. I'll be referring to 17:22:47 that. I'm just handing one additional document 17:22:50 that didn't make its way into the binder, which is 17:22:55 an excerpt from Exhibit C-1899. 17:23:22 record, we'll be talking a bit about C-1899, but 17:23:23 what it is, is we produced a CD, which on it had 17:23:26 some invoices and bank statements. So, of course, 17:23:29
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	issue. The only thing we do with your schedule or 17:20:52 one of the schedules you submitted is to make 17:20:56 adjustments in the start date based on our two 17:20:58 valuation dates. 17:21:02  Q. Okay. So that clarifies 17:21:02 it. So you assume our schedule, which has a force 17:21:03 majeure, the 16 months, built into it? 17:21:08  A. I believe that's correct. 17:21:10 Q. Okay. And that would 17:21:11 apply even if the you were to run it from May 17:21:12 2012, you would bring back in the force majeure, 17:21:18 the 16 months? And I ask only because of what I 17:21:21 read from URS in commenting on that 17:21:21 read from URS in commenting on that 17:21:30  A. I must say I don't recall 17:21:31 for sure. 17:21:32 Q. Okay. 17:21:32 MR. TERRY: I will turn over 17:21:49 the floor to my colleague. 17:21:50 PRESIDENT: Thank you. 17:21:52 Ms. Seers. 17:21:56 Ms. Seers benefit it might be useful if 17:21:57	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	MS. NETTLETON: One moment. 17:22:04 PRESIDENT: I think the rough 17:22:12 math we did was that you had until six o'clock. 17:22:13 MS. SEERS: I hope not to be 17:22:17 that long, but we will see how it goes. It's late 17:22:20 in the day to be talking about invoices. 17:22:22 MS. NETTLETON: Indeed. 17:22:25 Ms. Seers the Claimant's total time remaining is 17:22:26 three hours and 48 minutes. 17:22:29 MS. SEERS: So I effectively 17:22:32 have 48 minutes if we want to reserve 3 hours for 17:22:34 the submissions. 17:22:39 MS. NETTLETON: Indeed. 17:22:40 MS. SEERS: Thank you. Just 17:22:41 to do a bit of housekeeping before I get started, 17:22:42 so I'm I hope the Tribunal still has copies of 17:22:45 the Deloitte presentation. I'll be referring to 17:22:47 that. I'm just handing one additional document 17:22:50 that didn't make its way into the binder, which is 17:22:55 an excerpt from Exhibit C-1899. 17:23:22 record, we'll be talking a bit about C-1899, but 17:23:23 what it is, is we produced a CD, which on it had 17:23:26

	Page 352		Page 353
1	What we have done in this binder is include 17:23:35	1	CROSS-EXAMINATION BY MS. SEERS: 17:25:23
2	certain excerpts. 17:23:37	2	Q. Mr. Goncalves, I take it, 17:25:27
3	I also had a discussion with 17:23:39	3	based on your presentation and your testimony, 17:25:29
4	my friend earlier today. There is a document that 17:23:40	4	that you are now agreeing with Canada that, if the 17:25:37
5	many BRG provided to Canada and who provided to us 17:23:47	5	Tribunal were to find liability for breaches of 17:25:42
6	referred to in their report as a database. I was 17:23:50	6	NAFTA, then the appropriate measure of damages 17:25:45
7	under the understanding that it was an exhibit. 17:23:54	7	would be sunk costs measured up to whatever the 17:25:47
8	It actually is not an exhibit. We have included 17:23:56	8	valuation date ends up being. Is that do I 17:25:51
9	some excerpts from it in this binder, but the hope 17:23:59	9	have that right? 17:25:53
10	is that we would file that as an exhibit, perhaps 17:24:01	10	A. Up until the valuation. 17:25:54
11	tonight along, with certain excerpts of a model 17:24:05	11	Q. Plus interest, I guess? 17:25:58
12	that was provided by our side to Canada and 17:24:09	12	A. Plus interest, that's 17:25:59
13	included in the binder for Mr. Low yesterday. So 17:24:12	13	correct. I view the application of interest as a 17:26:00
14	we will sort that out and get all those documents 17:24:15	14	determination that has a legal aspect and would 17:26:03
15	properly into the record. 17:24:17	15	need to be made by the Tribunal. We have offered 17:26:07
16	PRESIDENT: Just before we go 17:24:19	16	a calculation. 17:26:09
17	into the document, any objection on the part of 17:24:22	17	Q. Certainly. But just so 17:26:09
18	the Respondent? 17:24:24	18	we're clear, that's your position you are in now, 17:26:10
19	MR. SPELLISCY: No. This is 17:24:25	19	because I don't think that's what is set out in 17:26:15
20	what we had discussed. Thanks. 17:24:26	20	your reports, but that is what I understand you 17:26:17
21	PRESIDENT: Okay. 17:24:29	21	are now advancing is that that 17:26:19
22	MS. SEERS: Excuse me one 17:24:45	22	A. How is that not set out 17:26:22
23	moment. I misplaced a document. I apologize. I 17:24:46	23	in our reports? 17:26:23
24	apologize. Let's get started, and Mr. Terry will 17:25:20	24	Q. Well, we can I think 17:26:24
25	sort me out with my documents. 17:25:23	25	Mr. Terry took you I don't want to belabour the 17:26:25
	Page 354		
	1 agc 334		Page 355
1	•	1	_
1 2	point. It's not the intention here. But just so 17:26:27	1 2	the project almost certainly had no value to a 17:27:31
	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30		the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34
2	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32	2	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37
2	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34	2	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only appropriate measure of damages would be sunk 17:27:40
2 3 4	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34	2 3 4	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only appropriate measure of damages would be sunk 17:27:40
2 3 4 5	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34  A. Can you restate my 17:26:36	2 3 4 5	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37 appropriate measure of damages would be sunk 17:27:40 costs. We didn't say that the value of the 17:27:47 company was sunk costs. 17:27:48  Q. So you're not even - 17:27:49
2 3 4 5 6	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34 A. Can you restate my 17:26:36 position? 17:26:39 Q. That the appropriate 17:26:40 measure of damages, should the Tribunal find 17:26:41	2 3 4 5 6	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37 appropriate measure of damages would be sunk 17:27:40 costs. We didn't say that the value of the 17:27:47 company was sunk costs. 17:27:48 Q. So you're not even - 17:27:49 A. I suppose you could say 17:27:51
2 3 4 5 6 7 8	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34 A. Can you restate my 17:26:36 position? 17:26:39 Q. That the appropriate 17:26:40 measure of damages, should the Tribunal find 17:26:41 liability, is Windstream's sunk costs measured as 17:26:44	2 3 4 5 6 7 8	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37 appropriate measure of damages would be sunk 17:27:40 costs. We didn't say that the value of the 17:27:47 company was sunk costs. 17:27:48 Q. So you're not even - 17:27:49 A. I suppose you could say 17:27:51 they're similar, but that wasn't what we said. 17:27:52
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2 3 4 5 6 7 8 9 10 11 12	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34 A. Can you restate my 17:26:36 position? 17:26:39 Q. That the appropriate 17:26:40 measure of damages, should the Tribunal find 17:26:41 liability, is Windstream's sunk costs measured as 17:26:44 at whatever the valuation date ends up being; 17:26:49 correct? 17:26:51 A. That's correct. 17:26:51 Q. Okay. So I take it, 17:26:52	2 3 4 5 6 7 8 9 10 11 12 13	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37 appropriate measure of damages would be sunk 17:27:40 costs. We didn't say that the value of the 17:27:47 company was sunk costs. 17:27:48  Q. So you're not even - 17:27:49 A. I suppose you could say 17:27:51 they're similar, but that wasn't what we said. 17:27:52 Q. So just so we're clear, 17:27:54 you're not even saying you're saying the value 17:27:56 is zero. You're not even saying the value was 17:27:57 whatever costs had been spent. You're saying it 17:28:00
2 3 4 5 6 7 8 9 10 11 12 13 14	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34 A. Can you restate my 17:26:36 position? 17:26:39 Q. That the appropriate 17:26:40 measure of damages, should the Tribunal find 17:26:41 liability, is Windstream's sunk costs measured as 17:26:44 at whatever the valuation date ends up being; 17:26:49 correct? 17:26:51 A. That's correct. 17:26:51 Q. Okay. So I take it, 17:26:52 then, that what flows from that is that you're 17:26:59	2 3 4 5 6 7 8 9 10 11 12 13 14	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37 appropriate measure of damages would be sunk 17:27:40 costs. We didn't say that the value of the 17:27:47 company was sunk costs. 17:27:48  Q. So you're not even - 17:27:49 A. I suppose you could say 17:27:51 they're similar, but that wasn't what we said. 17:27:52 Q. So just so we're clear, 17:27:54 you're not even saying you're saying the value 17:27:57 whatever costs had been spent. You're saying it 17:28:00 was zero. Do I have that right? 17:28:02
2 3 4 5 6 7 8 9 10 11 12 13 14	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34 A. Can you restate my 17:26:36 position? 17:26:39 Q. That the appropriate 17:26:40 measure of damages, should the Tribunal find 17:26:41 liability, is Windstream's sunk costs measured as 17:26:44 at whatever the valuation date ends up being; 17:26:49 correct? 17:26:51 A. That's correct. 17:26:51 Q. Okay. So I take it, 17:26:52 then, that what flows from that is that you're 17:26:59 saying that the value of the project is equal to 17:27:02	2 3 4 5 6 7 8 9 10 11 12 13 14 15	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37 appropriate measure of damages would be sunk 17:27:40 costs. We didn't say that the value of the 17:27:47 company was sunk costs. 17:27:48  Q. So you're not even 17:27:49 A. I suppose you could say 17:27:51 they're similar, but that wasn't what we said. 17:27:52 Q. So just so we're clear, 17:27:54 you're not even saying you're saying the value 17:27:56 is zero. You're not even saying the value was 17:27:57 whatever costs had been spent. You're saying it 17:28:00 was zero. Do I have that right? 17:28:02 A. I said, almost certainly, 17:28:03
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34 A. Can you restate my 17:26:36 position? 17:26:39 Q. That the appropriate 17:26:40 measure of damages, should the Tribunal find 17:26:41 liability, is Windstream's sunk costs measured as 17:26:44 at whatever the valuation date ends up being; 17:26:49 correct? 17:26:51 A. That's correct. 17:26:51 Q. Okay. So I take it, 17:26:52 then, that what flows from that is that you're 17:26:59 saying that the value of the project is equal to 17:27:02 whatever costs the project or the company had 17:27:09 incurred in connection with the project as at that 17:27:12 valuation date. Is that correct? 17:27:15	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37 appropriate measure of damages would be sunk 17:27:40 costs. We didn't say that the value of the 17:27:47 company was sunk costs. 17:27:48  Q. So you're not even 17:27:49 A. I suppose you could say 17:27:51 they're similar, but that wasn't what we said. 17:27:52 Q. So just so we're clear, 17:27:54 you're not even saying you're saying the value 17:27:56 is zero. You're not even saying the value was 17:27:57 whatever costs had been spent. You're saying it 17:28:00 was zero. Do I have that right? 17:28:03 it would have no value to a third-party investor. 17:28:04 Q. So that means it has zero 17:28:06 value. I don't see why we're disagreeing here. 17:28:07
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34 A. Can you restate my 17:26:36 position? 17:26:39 Q. That the appropriate 17:26:40 measure of damages, should the Tribunal find 17:26:41 liability, is Windstream's sunk costs measured as 17:26:44 at whatever the valuation date ends up being; 17:26:49 correct? 17:26:51 A. That's correct. 17:26:51 Q. Okay. So I take it, 17:26:52 then, that what flows from that is that you're 17:26:59 saying that the value of the project is equal to 17:27:02 whatever costs the project or the company had 17:27:09 incurred in connection with the project as at that 17:27:15 A. Not exactly. I think 17:27:16	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37 appropriate measure of damages would be sunk 17:27:40 costs. We didn't say that the value of the 17:27:47 company was sunk costs. 17:27:48  Q. So you're not even - 17:27:49 A. I suppose you could say 17:27:51 they're similar, but that wasn't what we said. 17:27:52 Q. So just so we're clear, 17:27:54 you're not even saying you're saying the value 17:27:56 is zero. You're not even saying the value was 17:27:57 whatever costs had been spent. You're saying it 17:28:00 was zero. Do I have that right? 17:28:03 it would have no value to a third-party investor. 17:28:04 Q. So that means it has zero 17:28:06 value. I don't see why we're disagreeing here. 17:28:07 A. I said almost certainly. 17:28:10
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34 A. Can you restate my 17:26:36 position? 17:26:39 Q. That the appropriate 17:26:40 measure of damages, should the Tribunal find 17:26:41 liability, is Windstream's sunk costs measured as 17:26:44 at whatever the valuation date ends up being; 17:26:49 correct? 17:26:51 A. That's correct. 17:26:51 Q. Okay. So I take it, 17:26:52 then, that what flows from that is that you're 17:26:59 saying that the value of the project is equal to 17:27:02 whatever costs the project or the company had 17:27:09 incurred in connection with the project as at that 17:27:15 A. Not exactly. I think 17:27:16 what I've said now you are bringing the issue 17:27:18	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37 appropriate measure of damages would be sunk 17:27:40 costs. We didn't say that the value of the 17:27:47 company was sunk costs. 17:27:48  Q. So you're not even - 17:27:49 A. I suppose you could say 17:27:51 they're similar, but that wasn't what we said. 17:27:52 Q. So just so we're clear, 17:27:54 you're not even saying you're saying the value 17:27:56 is zero. You're not even saying the value was 17:27:57 whatever costs had been spent. You're saying it 17:28:00 was zero. Do I have that right? 17:28:03 it would have no value to a third-party investor. 17:28:04 Q. So that means it has zero 17:28:06 value. I don't see why we're disagreeing here. 17:28:07 A. I said almost certainly. 17:28:10 You said absolutely not. 17:28:12
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34 A. Can you restate my 17:26:36 position? 17:26:39 Q. That the appropriate 17:26:40 measure of damages, should the Tribunal find 17:26:41 liability, is Windstream's sunk costs measured as 17:26:44 at whatever the valuation date ends up being; 17:26:49 correct? 17:26:51 A. That's correct. 17:26:51 Q. Okay. So I take it, 17:26:52 then, that what flows from that is that you're 17:26:59 saying that the value of the project is equal to 17:27:02 whatever costs the project or the company had 17:27:09 incurred in connection with the project as at that 17:27:15 A. Not exactly. I think 17:27:16 what I've said now you are bringing the issue 17:27:18 of value	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37 appropriate measure of damages would be sunk 17:27:40 costs. We didn't say that the value of the 17:27:47 company was sunk costs. 17:27:48  Q. So you're not even - 17:27:49  A. I suppose you could say 17:27:51 they're similar, but that wasn't what we said. 17:27:52 Q. So just so we're clear, 17:27:54 you're not even saying you're saying the value 17:27:56 is zero. You're not even saying the value was 17:27:57 whatever costs had been spent. You're saying it 17:28:00 was zero. Do I have that right? 17:28:03 it would have no value to a third-party investor. 17:28:04 Q. So that means it has zero 17:28:06 value. I don't see why we're disagreeing here. 17:28:10 You said absolutely not. 17:28:12 Q. Okay. So I guess I just 17:28:14
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34 A. Can you restate my 17:26:36 position? 17:26:39 Q. That the appropriate 17:26:40 measure of damages, should the Tribunal find 17:26:41 liability, is Windstream's sunk costs measured as 17:26:44 at whatever the valuation date ends up being; 17:26:49 correct? 17:26:51 A. That's correct. 17:26:51 Q. Okay. So I take it, 17:26:52 then, that what flows from that is that you're 17:26:59 saying that the value of the project is equal to 17:27:02 whatever costs the project or the company had 17:27:09 incurred in connection with the project as at that 17:27:15 A. Not exactly. I think 17:27:16 what I've said now you are bringing the issue 17:27:18 of value 17:27:21	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37 appropriate measure of damages would be sunk 17:27:40 costs. We didn't say that the value of the 17:27:47 company was sunk costs. 17:27:48  Q. So you're not even - 17:27:49  A. I suppose you could say 17:27:51 they're similar, but that wasn't what we said. 17:27:52 Q. So just so we're clear, 17:27:54 you're not even saying you're saying the value 17:27:56 is zero. You're not even saying the value was 17:27:57 whatever costs had been spent. You're saying it 17:28:00 was zero. Do I have that right? 17:28:03 it would have no value to a third-party investor. 17:28:04 Q. So that means it has zero 17:28:06 value. I don't see why we're disagreeing here. 17:28:10 You said absolutely not. 17:28:12 Q. Okay. So I guess I just 17:28:14 want to understand that. And maybe it's a bit of 17:28:16
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34 A. Can you restate my 17:26:36 position? 17:26:39 Q. That the appropriate 17:26:40 measure of damages, should the Tribunal find 17:26:41 liability, is Windstream's sunk costs measured as 17:26:44 at whatever the valuation date ends up being; 17:26:49 correct? 17:26:51 A. That's correct. 17:26:51 Q. Okay. So I take it, 17:26:52 then, that what flows from that is that you're 17:26:59 saying that the value of the project is equal to 17:27:02 whatever costs the project or the company had 17:27:09 incurred in connection with the project as at that 17:27:12 valuation date. Is that correct? 17:27:15 A. Not exactly. I think 17:27:16 what I've said now you are bringing the issue 17:27:18 of value 17:27:21 Q. Well 17:27:21 A as opposed to damages. 17:27:22	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37 appropriate measure of damages would be sunk 17:27:40 costs. We didn't say that the value of the 17:27:47 company was sunk costs. 17:27:48  Q. So you're not even - 17:27:49  A. I suppose you could say 17:27:51 they're similar, but that wasn't what we said. 17:27:52  Q. So just so we're clear, 17:27:54 you're not even saying you're saying the value 17:27:56 is zero. You're not even saying the value was 17:27:57 whatever costs had been spent. You're saying it 17:28:00 was zero. Do I have that right? 17:28:02  A. I said, almost certainly, 17:28:03 it would have no value to a third-party investor. 17:28:04 Q. So that means it has zero 17:28:06 value. I don't see why we're disagreeing here. 17:28:10 You said absolutely not. 17:28:12 Q. Okay. So I guess I just 17:28:14 want to understand that. And maybe it's a bit of 17:28:16 a disconnect, because I think I had understood 17:28:22
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	point. It's not the intention here. But just so 17:26:27 we're all clear, that is the position you are 17:26:30 now that is the current position that you are 17:26:32 offering; right? 17:26:34 A. Can you restate my 17:26:36 position? 17:26:39 Q. That the appropriate 17:26:40 measure of damages, should the Tribunal find 17:26:41 liability, is Windstream's sunk costs measured as 17:26:44 at whatever the valuation date ends up being; 17:26:49 correct? 17:26:51 A. That's correct. 17:26:51 Q. Okay. So I take it, 17:26:52 then, that what flows from that is that you're 17:26:59 saying that the value of the project is equal to 17:27:02 whatever costs the project or the company had 17:27:09 incurred in connection with the project as at that 17:27:15 A. Not exactly. I think 17:27:16 what I've said now you are bringing the issue 17:27:18 of value 17:27:21	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	the project almost certainly had no value to a 17:27:31 third-party investor at the valuation date. Based 17:27:34 on that uncertainty that we have, that the only 17:27:37 appropriate measure of damages would be sunk 17:27:40 costs. We didn't say that the value of the 17:27:47 company was sunk costs. 17:27:48  Q. So you're not even - 17:27:49  A. I suppose you could say 17:27:51 they're similar, but that wasn't what we said. 17:27:52 Q. So just so we're clear, 17:27:54 you're not even saying you're saying the value 17:27:56 is zero. You're not even saying the value was 17:27:57 whatever costs had been spent. You're saying it 17:28:00 was zero. Do I have that right? 17:28:03 it would have no value to a third-party investor. 17:28:04 Q. So that means it has zero 17:28:06 value. I don't see why we're disagreeing here. 17:28:10 You said absolutely not. 17:28:12 Q. Okay. So I guess I just 17:28:14 want to understand that. And maybe it's a bit of 17:28:16

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	Page 356		Page 357
1	costs that had been incurred. If that's not what 17:28:31	1	A almost certainly had 17:29:39
2	you're saying, then perhaps we'll be ships passing 17:28:34	2	no value to a third-party investor at the 17:29:41
3	in the night here, but I just want to understand 17:28:36	3	valuation date. That is our conclusion on value. 17:29:44
4	something. 17:28:39	4	Full stop. 17:29:47
5	I take it from what you're 17:28:39	5	Q. Okay. So then I take it 17:29:47
6	saying that, in your assessment, the value of the 17:28:46	6	that I have it right that that remains true before 17:29:50
7	project or of the company on the date that it 17:28:54	7	the FIT contract is signed. So if you had been 17:29:54
8	signed the FIT contract is the same as its value 17:28:58	8	valuing this project on August 19, 2010, you would 17:29:58
9	the day before it signed the FIT contract, which 17:29:02	9	have reached the same conclusion: It has almost 17:30:02
10	is nothing. Is that right? 17:29:04	10	certainly no value; right? 17:30:04
11	A. I don't recall saying 17:29:05	11	A. I might have said 17:30:05
12	that. Let me think it through. The value 17:29:08	12	"certainly," but absolutely. 17:30:06
13	Q. Well, you're saying 17:29:11	13	Q. Okay. So just so in 17:30:09
14	let's rephrase. You're saying that the value as 17:29:12	14	other words, then, just to sum it all up, you 17:30:12
15	at the valuation date is zero. So the value in 17:29:15	15	ascribe no value whatsoever to the FIT contract. 17:30:14
16	May 2012 is zero. And the value in February 20, 17:29:19	16	Is that right? 17:30:17
17	2011 is zero. I think that's what you're saying; 17:29:22	17	A. Subject to what I have 17:30:18
18	right? 17:29:26	18	just said, yes. 17:30:22
19	A. I think, subject to the 17:29:26	19	Q. Okay. And I guess you 17:30:22
20	modification I just made earlier, which is that we 17:29:27	20	also 17:30:26
21	said, based on the other two analyses, the DCF 17:29:30	21	A. Let me put it this way, I 17:30:27
22	analysis and the multiples valuation, we find that 17:29:33	22	think, to get out of this tangle. For purposes of 17:30:29
23	the project almost certainly let's just keep 17:29:35	23	damages, I can't see any additional value for the 17:30:32
24	those words 17:29:38	24	FIT contract on its own in this project. 17:30:36
25	Q. Almost certainly. 17:29:38	25	Q. Right. 17:30:41
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1	A. With in conjunction 17:30:41	1	look at the comparable transactions at a similar 17:31:59
2	with other things, those development milestones 17:30:43	2	state of development insofar as we could determine 17:32:04
3	you saw on my chart, the FIT contract would add 17:30:46	3	that they were actually at a similar state of 17:32:07
4	value to the company without a doubt. But on its 17:30:51	4	development, which is difficult, you find very low 17:32:09
5	own, the FIT contract gives you an opportunity to 17:30:54	5	multiples, and you find that they had development 17:32:15
6	earn revenue, but not a guarantee of revenue. 17:30:57	6	milestones achieved that Wolfe Island Shoals had 17:32:19
7	Q. Understood. So if you're 17:31:00	7	not. 17:32:23
8	valuing this company on August 19, 2010 versus 17:31:02	8	And so, you know, I gave you 17:32:24
9	August 20, 2010, your assessment doesn't change; 17:31:05	9	the median for that one group at 15 million, but 17:32:27
10	right? 17:31:08	10	looking at those transactions, as far as we know, 17:32:30
11	A. I haven't thought through 17:31:09	11	they're more advanced. Some of them began 17:32:32
12	those dates, but I 17:31:10	12	construction just months after the transaction, 17:32:35
13	Q. It is the day before the 17:31:12	13	which almost certainly means they were more 17:32:37
14	FIT contract was signed and the day of the FIT 17:31:13	14	advanced. And so it leads me to conclude that 17:32:40
15	contract being entered into, August 20, 2010. 17:31:15	15	it's unreliable to say that those multiples are 17:32:44
16	A. That's fair, subject to 17:31:20	16	appropriate for valuation. 17:32:48
17	what I said about "almost certainly." 17:31:24	17	Q. So despite Mr. Cecchini's 17:32:49
18	Q. Okay. And I guess that's 17:31:26	18	evidence the other day, which I appreciate you 17:32:52
19	also true with respect to the conditional grid 17:31:35	19	were not in the room for, but we can provide the 17:32:54
20	connection approval, right, that Windstream 17:31:42	20	transcript to you if it's helpful, I think 17:32:57
21	received? You don't ascribe any additional value 17:31:46	21	Mr. Terry did. His evidence was that grid 17:33:00
22	to the company on the day it receives that? 17:31:49	22	connection availability is very valuable and that 17:33:03
23	A. That's right. And that 17:31:53	23	the FIT contract guarantees that and that, in 17:33:07
24	is because when you look at particularly, I'm 17:31:54	24	fact, in Windstream's case, that grid connection 17:33:11
25	thinking of the multiples valuation. When you 17:31:56	25	availability remains guaranteed to it so long as 17:33:14

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1	the FIT contract remains in effect. 17:33:18	1	during Mr. Terry's examination. I apologize. 17:34:11
2	A. Right. 17:33:20	2	Certainly there is no intention to badger 17:34:14
3	Q. And so, if I understand 17:33:20	3	Mr. Goncalves. 17:34:16
4	your evidence, that doesn't make a difference to 17:33:21	4	PRESIDENT: Yes, let's move on 17:34:17
5	the value of the company; right? 17:33:23	5	to the sunk costs. 17:34:18
6	A. Each of these development 17:33:26	6	BY MS. SEERS: 17:34:20
7	milestones gets you closer and closer to actually 17:33:29	7	Q. All right. I would like 17:34:20
8	having value on their own. 17:33:32	8	to talk about the cutoff date that you have 17:34:26
9	Q. But not close enough? 17:33:35	9	that you've applied where you've disallowed, as I 17:34:30
10	A. On their own. An 17:33:37	10	understand it, costs that were incurred by 17:34:33
11	individual milestone may not be sufficient to 17:33:39	11	Windstream after the valuation date, whatever 17:34:35
12	qualify the project for positive valuation. 17:33:43	12	valuation date may be. 17:34:38
13	Q. Same for the 17:33:45	13	I would just like to confirm 17:34:40
14	A. And that's what our view 17:33:47	14	and, again, if this is ground Mr. Terry covered 17:34:42
15	of the multiples analysis suggests. 17:33:48	15	I'm sure someone will tell me. I would just like 17:34:45
16	MR. SPELLISCY: Just to pause 17:33:50	16	to confirm whether you are aware that the OPA, in 17:34:48
17	here. This was you know, we hadn't, of course, 17:33:51	17	early 2014, refused to return the letter of credit 17:34:52
18	because we had done the same thing, objected. I 17:33:53	18	to Windstream. Are you aware of that? 17:34:55
19	do recall Mr. Terry explaining that the idea of 17:33:55	19	A. I recall some testimony 17:34:58
20	having two people do cross-examination was not to 17:33:58	20	in that regard, but I don't know the details of 17:35:01
21	redo the same ground. This is ground that was 17:34:01	21	it. 17:35:04
22	covered by Mr. Terry. This is supposed to be sunk 17:34:03	22	Q. Were you aware that, in 17:35:04
23	costs so 17:34:06	23	its Counter-Memorial and Rejoinder, Canada 17:35:07
24	MS. SEERS: Okay. I will move 17:34:08	24	maintained that the FIT contract was frozen and 17:35:10
25	on. I perhaps wasn't paying enough attention 17:34:10	25	that the project could proceed after the 17:35:15
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1	moratorium was lifted? Are you aware of that? 17:35:17	1	Ontario, up until last Monday, took the position 17:36:14
2	A. That sounds familiar, 17:35:20	2	that Ontario was still doing research in 17:36:16
3	yes. 17:35:21	3	connection with offshore wind and that the 17:36:19
4	Q. And are you aware 17:35:21	4	moratorium would be lifted in the future? 17:36:21
5	perhaps you're not. Are you aware that 17:35:23	5	A. I think I've read that. 17:36:23
6	Mr. Cecchini of the OPA, for the first time last 17:35:26	6	Q. Are you aware that 17:36:28
7	Wednesday, acknowledged that the FIT contract is 17:35:31	7	Ontario, via Canada, for the first time last 17:36:33
8	not in fact frozen? 17:35:36	8	Monday, announced that it would not, in fact, be 17:36:35
9	A. I recall a discussion a 17:35:38	9	doing any research in the near term? 17:36:38
10	little different than that, but not the FIT 17:35:44	10	A. In this hearing? 17:36:41
11	contract is not frozen. 17:35:47	11	Q. That's the first 17:36:43
12	Q. I'm happy to provide the 17:35:49	12	announcement? 17:36:45
13	transcript. 17:35:50	13	A. Yeah. I think I was 17:36:45
14	A. Is this in relation to 17:35:51	14	there, then. I heard that. 17:36:47
15	the moratorium or 17:35:52	15	Q. Okay. So in those 17:36:47
16	Q. In relation to its 17:35:54	16	circumstances, Mr. Goncalves, in your view, I take 17:36:49
17	current status as of the present day, it's not 17:35:56	17	it, based on your disallowance of any costs that 17:36:53
18	frozen. That is what Mr. Cecchini said. 17:35:58	18	were incurred after the valuation date, I take it 17:36:57
19	A. I'm not sure how to 17:36:02	19	that your opinion to the Tribunal is that it was 17:37:00
20	understand that in relation to the moratorium. 17:36:03	20	inappropriate for Windstream to continue incurring 17:37:05
21	Q. Okay. But I guess you 17:36:05	21	any costs after the valuation date, even though 17:37:08
0.0		1 00	4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
22	are not aware? 17:36:06	22	that was the, what I have just described was the 17:37:14
23	are not aware? 17:36:06 A. Yeah. 17:36:07	23	state of affairs? 17:37:17
23 24	<ul><li>A. Yeah. 17:36:07</li><li>Q. Are you aware that 17:36:08</li></ul>	23 24	state of affairs? 17:37:17  A. I lost you entirely. I 17:37:18
23	A. Yeah. 17:36:07	23	state of affairs? 17:37:17

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1	Now you are asking about all of the other costs? 17:37:22	1	about it, you will let me know? 17:38:31
2	Q. I was actually focused on 17:37:24	2	A. If you look at the 17:38:33
3	the costs I wasn't focused on the letter of 17:37:26	3	discussion of this in the second report, or the 17:38:34
4	credit at all actually. I was focused on the 17:37:29	4	introduction to it, I mean, the dates that we used 17:38:37
5	costs that you disallowed. You have drawn, as I 17:37:31	5	were dates that were instructed by Canada; right? 17:38:40
6	understand it a bright line. 17:37:34	6	Q. So you were instructed by 17:38:43
7	A. Yes. 17:37:34	7	Canada; right? 17:38:45
8	Q. Let's pick May 22, 2012. 17:37:35	8	A. So we used four or five 17:38:46
9	You have drawn a bright line at May 22, 2012, and 17:37:37	9	different dates, I think, that they requested in 17:38:47
10	you haven't allowed any costs after that date, 17:37:41	10	the analysis. And we engaged our forensic 17:38:49
11	because that is the valuation date. 17:37:43	11	accounting team to do the analysis that was 17:38:52
12	And I'm asking you, whether 17:37:45	12	requested in relation to those dates. That's the 17:38:55
13	given the context that I've just taken you 17:37:46	13	way it's worded. 17:38:57
14	through, some of which you were aware of and some 17:37:48	14	Q. Okay. Mr. Terry advises 17:38:58
15	of which, I take it, you were not, whether, in 17:37:51	15	me that I don't have a lot of time, so let's move 17:38:59
16	your view, it's inappropriate for Windstream to 17:37:54	16	on from this topic. 17:39:01
17	continue incurring costs after the valuation date. 17:37:57	17	But I take it, then, that you 17:39:03
18	A. I don't know if I have an 17:38:03	18	were instructed to use those dates, and you're not 17:39:05
19	opinion on "appropriate." I think that the 17:38:08	19	offering an opinion about appropriateness; 17:39:07
	analysis we did was focused on excluding costs 17:38:12	20	correct? 17:39:09
21	that were incurred related to arbitration and - 17:38:17	21	A. That's fair. 17:39:10
22	Q. We will come to the costs 17:38:22	22	Q. Okay. Now I would like 17:39:11
23	that were included or excluded, but I'm just 17:38:24	23	to talk about the letter of credit, but more 17:39:16
24	really focused on the bright line, which there 17:38:27	24	specifically the fees associated with the letter 17:39:18
25	appears to be a bright line. And if I'm wrong 17:38:29	25	of credit which has been described which have 17:39:21
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1	been described as interest in some cases, fees in 17:39:25	1	think the issue was not having evidence of 17:40:38
	other cases. It's described as fees in the 17:39:28	2	payment. 17:40:41
3	relevant agreement. So let's use that term. 17:39:31	3	Q. Substantiation? 17:40:42
4	A. Yes. 17:39:33	4	A. Yes. 17:40:43
5	Q. So you've disallowed the 17:39:34	5	Q. Right. Okay. So it's a 17:40:43
6	entire amount for fees accrued in connection with 17:39:38	6	substantiation issue. It is not an issue of 17:40:44
7	the letter of credit. We will get to I know 17:39:40	7	appropriateness? 17:40:47
	there's a substantiation issue that I want to park 17:39:43	8	A. I mean, we're all 17:40:48
0	for a second and just talk about the principle 17:39:46	9	familiar with the letter 17:40:48
9	for a second and just talk about the principle 17.35.40	1	17.40.46
	behind having disallowed those fees. 17:39:50	10	Q. Yeah. 17:40:48
		1	<ul><li>Q. Yeah. 17:40:48</li><li>A that says there are 17:40:49</li></ul>
10 11	behind having disallowed those fees. 17:39:50	10	Q. Yeah. 17:40:48 A that says there are 17:40:49 these fees. 17:40:50
10 11 12	behind having disallowed those fees. 17:39:50 So it's actually not clear to 17:39:54	10 11 12 13	Q. Yeah. 17:40:48 A that says there are 17:40:49 these fees. 17:40:50 Q. Right. 17:40:51
10 11 12 13	behind having disallowed those fees. 17:39:50 So it's actually not clear to 17:39:54 me, and I would like you to just clarify. It's 17:39:58	10 11 12 13 14	Q. Yeah. 17:40:48 A that says there are 17:40:49 these fees. 17:40:50 Q. Right. 17:40:51 A. If I recall correctly 17:40:52
10 11 12 13	behind having disallowed those fees. 17:39:50 So it's actually not clear to 17:39:54 me, and I would like you to just clarify. It's 17:39:58 not clear to me whether you're saying that 17:40:03	10 11 12 13 14 15	Q. Yeah. 17:40:48 A that says there are 17:40:49 these fees. 17:40:50 Q. Right. 17:40:51 A. If I recall correctly 17:40:52 and I may be fuzzy because I don't I haven't 17:40:53
10 11 12 13 14	behind having disallowed those fees. 17:39:50 So it's actually not clear to 17:39:54 me, and I would like you to just clarify. It's 17:39:58 not clear to me whether you're saying that 17:40:03 Windstream should have somehow avoided those fees 17:40:07	10 11 12 13 14 15 16	Q. Yeah. 17:40:48 A that says there are 17:40:49 these fees. 17:40:50 Q. Right. 17:40:51 A. If I recall correctly 17:40:52 and I may be fuzzy because I don't I haven't 17:40:53 looked at it for a while but I recall that the 17:40:56
10 11 12 13 14 15	behind having disallowed those fees. So it's actually not clear to 17:39:54  me, and I would like you to just clarify. It's 17:39:58  not clear to me whether you're saying that 17:40:03  Windstream should have somehow avoided those fees 17:40:07  or not. 17:40:12	10 11 12 13 14 15 16 17	Q. Yeah. 17:40:48 A that says there are 17:40:49 these fees. 17:40:50 Q. Right. 17:40:51 A. If I recall correctly 17:40:52 and I may be fuzzy because I don't I haven't 17:40:53 looked at it for a while but I recall that the 17:40:56 letter had certain conditions in which those fees 17:40:59
10 11 12 13 14 15 16	behind having disallowed those fees. So it's actually not clear to 17:39:54  me, and I would like you to just clarify. It's 17:39:58  not clear to me whether you're saying that 17:40:03  Windstream should have somehow avoided those fees 17:40:07  or not. 17:40:12  So setting aside 17:40:14	10 11 12 13 14 15 16 17	Q. Yeah. 17:40:48 A that says there are 17:40:49 these fees. 17:40:50 Q. Right. 17:40:51 A. If I recall correctly 17:40:52 and I may be fuzzy because I don't I haven't 17:40:53 looked at it for a while but I recall that the 17:40:56 letter had certain conditions in which those fees 17:40:59 were payable. 17:41:02
10 11 12 13 14 15 16 17	behind having disallowed those fees.  So it's actually not clear to 17:39:50  me, and I would like you to just clarify. It's 17:39:58  not clear to me whether you're saying that 17:40:03  Windstream should have somehow avoided those fees 17:40:07  or not. 17:40:12  So setting aside 17:40:14  substantiation, I guess what I'm asking you is: 17:40:15  Is it your view that Windstream should have 17:40:17	10 11 12 13 14 15 16 17 18	Q. Yeah. 17:40:48 A that says there are 17:40:49 these fees. 17:40:50 Q. Right. 17:40:51 A. If I recall correctly 17:40:52 and I may be fuzzy because I don't I haven't 17:40:53 looked at it for a while but I recall that the 17:40:56 letter had certain conditions in which those fees 17:40:59 were payable. 17:41:02 Q. Right. 17:41:03
10 11 12 13 14 15 16 17 18	behind having disallowed those fees.  So it's actually not clear to 17:39:50  me, and I would like you to just clarify. It's 17:39:58  not clear to me whether you're saying that 17:40:03  Windstream should have somehow avoided those fees 17:40:07  or not. 17:40:12  So setting aside 17:40:14  substantiation, I guess what I'm asking you is: 17:40:15  Is it your view that Windstream should have 17:40:17	10 11 12 13 14 15 16 17 18 19 20	Q. Yeah. 17:40:48 A that says there are 17:40:49 these fees. 17:40:50 Q. Right. 17:40:51 A. If I recall correctly 17:40:52 and I may be fuzzy because I don't I haven't 17:40:53 looked at it for a while but I recall that the 17:40:56 letter had certain conditions in which those fees 17:40:59 were payable. 17:41:02 Q. Right. 17:41:03 A. And if I remember 17:41:03
10 11 12 13 14 15 16 17 18 19	behind having disallowed those fees.  So it's actually not clear to 17:39:50  me, and I would like you to just clarify. It's 17:39:58  not clear to me whether you're saying that 17:40:03  Windstream should have somehow avoided those fees 17:40:07  or not. 17:40:12  So setting aside 17:40:14  substantiation, I guess what I'm asking you is: 17:40:15  Is it your view that Windstream should have 17:40:17  avoided those fees, or do you are you offering 17:40:19	10 11 12 13 14 15 16 17 18 19 20 21	Q. Yeah. 17:40:48 A that says there are 17:40:49 these fees. 17:40:50 Q. Right. 17:40:51 A. If I recall correctly 17:40:52 and I may be fuzzy because I don't I haven't 17:40:53 looked at it for a while but I recall that the 17:40:56 letter had certain conditions in which those fees 17:40:59 were payable. 17:41:02 Q. Right. 17:41:03 A. And if I remember 17:41:03 correctly, none of those conditions had been met, 17:41:05
10 11 12 13 14 15 16 17 18 19	behind having disallowed those fees.  So it's actually not clear to 17:39:54  me, and I would like you to just clarify. It's 17:39:58  not clear to me whether you're saying that 17:40:03  Windstream should have somehow avoided those fees 17:40:07  or not. 17:40:12  So setting aside 17:40:14  substantiation, I guess what I'm asking you is: 17:40:15  Is it your view that Windstream should have 17:40:17  avoided those fees, or do you are you offering 17:40:19  an opinion as to the appropriateness of having 17:40:24	10 11 12 13 14 15 16 17 18 19 20 21 22	Q. Yeah. 17:40:48 A that says there are 17:40:49 these fees. 17:40:50 Q. Right. 17:40:51 A. If I recall correctly 17:40:52 and I may be fuzzy because I don't I haven't 17:40:53 looked at it for a while but I recall that the 17:40:56 letter had certain conditions in which those fees 17:40:59 were payable. 17:41:02 Q. Right. 17:41:03 A. And if I remember 17:41:03 correctly, none of those conditions had been met, 17:41:05 and we didn't have again, as I if I remember 17:41:07
10 11 12 13 14 15 16 17 18 19 20 21	behind having disallowed those fees.  So it's actually not clear to 17:39:54  me, and I would like you to just clarify. It's 17:39:58  not clear to me whether you're saying that 17:40:03  Windstream should have somehow avoided those fees 17:40:07  or not. 17:40:12  So setting aside 17:40:14  substantiation, I guess what I'm asking you is: 17:40:15  Is it your view that Windstream should have 17:40:17  avoided those fees, or do you are you offering 17:40:19  an opinion as to the appropriateness of having 17:40:24  incurred them? 17:40:27	10 11 12 13 14 15 16 17 18 19 20 21 22 23	Q. Yeah. 17:40:48 A that says there are 17:40:49 these fees. 17:40:50 Q. Right. 17:40:51 A. If I recall correctly 17:40:52 and I may be fuzzy because I don't I haven't 17:40:53 looked at it for a while but I recall that the 17:40:56 letter had certain conditions in which those fees 17:40:59 were payable. 17:41:02 Q. Right. 17:41:03 A. And if I remember 17:41:03 correctly, none of those conditions had been met, 17:41:05 and we didn't have again, as I if I remember 17:41:07 correctly what my accounting colleagues told me, 17:41:09
10 11 12 13 14 15 16 17 18 19 20 21 22 23	behind having disallowed those fees.  So it's actually not clear to 17:39:54  me, and I would like you to just clarify. It's 17:39:58  not clear to me whether you're saying that 17:40:03  Windstream should have somehow avoided those fees 17:40:07  or not. 17:40:12  So setting aside 17:40:14  substantiation, I guess what I'm asking you is: 17:40:15  Is it your view that Windstream should have 17:40:17  avoided those fees, or do you — are you offering 17:40:19  an opinion as to the appropriateness of having 17:40:24  incurred them? 17:40:27  A. I think it's going to be 17:40:28	10 11 12 13 14 15 16 17 18 19 20 21 22	Q. Yeah. 17:40:48 A that says there are 17:40:49 these fees. 17:40:50 Q. Right. 17:40:51 A. If I recall correctly 17:40:52 and I may be fuzzy because I don't I haven't 17:40:53 looked at it for a while but I recall that the 17:40:56 letter had certain conditions in which those fees 17:40:59 were payable. 17:41:02 Q. Right. 17:41:03 A. And if I remember 17:41:03 correctly, none of those conditions had been met, 17:41:05 and we didn't have again, as I if I remember 17:41:07

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1	MR. SPELLISCY: The reporter 17:41:15	1	clarify 17:42:22
2	is, again, doing an admirable job, but there's a 17:41:16	2	A interest on letter of 17:42:23
3	lot of talking over going on, which I'm sure she 17:41:19	3	credit. Paragraph 50. These are the attachments 17:42:24
4	would appreciate 17:41:23	4	to my second report. This was prepared by our 17:42:26
5	PRESIDENT: I should have said 17:41:24	5	forensic accountants. 17:42:29
6	that. Okay. So question and answer, please. 17:41:25	6	Paragraphs 52 and 53 sorry, 17:42:45
7	BY MS. SEERS: 17:41:27	7	paragraph 53 sets forth the conclusion. It says: 17:42:49
8	Q. I clearly need to do 17:41:27	8	"Our review of the 17:42:52
9	better at this. I'll keep working on it, I 17:41:29	9	available documentation 17:42:53
10	promise. I apologize. 17:41:32	10	indicates that the 17:42:54
11	That is the substantiation 17:41:34	11	various dates and 17:42:55
12	issue I was referring to, and so, if we set that 17:41:37	12	principal amounts claimed 17:42:56
13	issue aside, which we will come to, just to be 17:41:41	13	by Windstream correspond 17:42:57
14	clear then, provided that those fees were 17:41:45	14	with the amounts invested 17:42:58
15	substantiated, do I have it right that you you 17:41:48	15	by Lucky Star" 17:43:00
16	wouldn't disagree that they are appropriate to - 17:41:50	16	Sorry. 17:43:01
17	for Windstream to recover on your sunk costs only 17:41:55	17	" William Ziegler and 17:43:04
18	analysis? 17:41:59	18	Steve Webster in 17:43:05
19	A. Give me a moment. 17:42:01	19	connection with letters 17:43:06
20	Q. Sure. 17:42:07	20	of credit for the project 17:43:07
21	A. Because I think there may 17:42:07	21	from November 26, 2009 17:43:08
22	be on several of these categories of costs, 17:42:09	22	through April 7, 2014. 17:43:10
23	there was more than one reason for exclusion. I 17:42:11	23	However, we have not seen 17:43:12
24	know there's a section in here about 17:42:18	24	any payment documentation 17:43:13
25	Q. Which is why I wanted to 17:42:20	25	such as bank or payment 17:43:15
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1	records in support of 17:43:17	1	interest or fees were actually paid and can be 17:43:54
2	these dates and amounts. 17:43:17	2	substantiated, if I recall correctly, the view was 17:43:58
3	Therefore, we have seen 17:43:19	3	those are appropriate costs. 17:44:03
4	no evidence that money 17:43:20	4	Q. Okay. And we'll we 17:44:05
5	has ever been paid by 17:43:21	5	will get to the substantiation issue in a moment. 17:44:07
6	Windstream for the letter 17:43:24	6	The letter of credit itself, 17:44:11
7	of credit fees. In 17:43:25	7	then, at paragraph 49 of your attachments, so your 17:44:16
8	addition, we have seen no 17:43:26	8	second report 17:44:21
9	evidence of how the 17:43:27	9	A. Yes. 17:44:30
10	principal amount and 17:43:28	10	Q you say: 17:44:30
11	dates subsequent to April 17:43:30	11	"However, the inclusion 17:44:35
12	7, 2014 were derived. 17:43:31	12	of the letter of credit 17:44:36
13	Therefore, we are unable 17:43:34	13	as damages is premature 17:44:38
14	to substantiate 17:43:35	14	and inappropriate because 17:44:39
15	Windstream's total." 17:43:36	15	it is our understanding 17:44:40
16	So you're correct. It was 17:43:37	16	that an event of default 17:44:42
17	based on substantiation. 17:43:38	17	has not yet been declared 17:44:43
18	Q. So it's a substantiation 17:43:40	18	under the FIT contract 17:44:45
19	issue. If that were resolved, then you wouldn't 17:43:42	19	nor has either party 17:44:46
20	have an issue in principle with Windstream 17:43:44	20	formally terminated the 17:44:47
21	recovering those fees so long as they were 17:43:47	21	FIT contract. I have 17:44:48
22	substantiated? 17:43:49	22	also been advised by 17:44:51
23	A. Yes. 17:43:50	23	Canada that the FIT 17:44:52
24	Q. Right? 17:43:51	24	contract is in force 17:44:53
25	A. I think as long as the 17:43:51	25	majeure, and if the force 17:44:53

	Page 372		Page 373
1	majeure event delays 17:44:55	1	speculate about what will or won't happen. 17:45:41
2	commercial operation of 17:44:56	2	Q. Right. 17:45:44
3	the project by more than 17:44:57	3	A. I think we can only defer 17:45:44
4	24 months after the 17:44:58	4	to the Tribunal to interpret the contract and the 17:45:46
5	original milestone date 17:44:59	5	obligations. 17:45:49
6	for commercial operation, 17:45:00	6	Q. Okay. And I take it 17:45:50
7	either party may 17:45:02	7	you're not aware of any way Windstream could 17:45:53
8	terminate the FIT 17:45:03	8	recover the letter of credit, absent terminating 17:45:58
9	contract, in which case 17:45:04	9	the FIT contract, which, in its view anyway, 17:46:02
10	Windstream would be 17:45:05	10	remains its most valuable asset? 17:46:06
11	entitled to the return of 17:45:05	11	A. That's sort of outside my 17:46:09
12	its letter of credit." 17:45:07	12	area of expertise. 17:46:13
13	A. Correct. 17:45:08	13	Q. Okay. Let's turn to the 17:46:14
14	Q. Are you aware, sir, of 17:45:08	14	nitty-gritty, then, of the sunk costs. I take it 17:46:23
15	any certainty that the OPA will return or cancel 17:45:13	15	you'll agree with me that, in adopting sunk costs 17:46:28
	the letter of credit in the future? 17:45:17	16	as a valuation methodology or, rather, as a 17:46:33
17	A. Well, I have been here 17:45:19	17	damages quantification methodology, it's important 17:46:35
18	for the hearings, and I recall a clause in the FIT 17:45:21	18	to get the amount right? 17:46:40
	agreement that's been up on the screen many times 17:45:26	19	A. Absolutely. 17:46:43
20	that seemed to indicate that to be the case. 17:45:29	20	Q. It's important not to 17:46:43
21	Q. I'm asking you: Are you 17:45:32	21	exclude costs that were actually incurred, even 17:46:46
22	aware that it's certain that they will do that? 17:45:34	22	if 17:46:49
	Are you aware of any certainty that they will do 17:45:38	23	A. We agree. 17:46:52
	that? 17:45:40	24	Q. There's a okay. 17:46:53
25	A. I don't think I can 17:45:40	25	So I take it from your report 17:46:55
	A. I don't think I can 17:45:40  Page 374	25	So I take it from your report 17:46:55  Page 375
25	Page 374	25	Page 375
25			Page 375
25 1 2	Page 374 that your firm, in its Rejoinder, in your 17:46:57	1	Page 375 Q. Sure. Okay. 17:47:54
1 2 3	Page 374 that your firm, in its Rejoinder, in your 17:46:57 Rejoinder report, conducted what I think you 17:47:01	1 2	Page 375  Q. Sure. Okay. 17:47:54  A. So we if you want to 17:47:57
1 2 3	Page 374 that your firm, in its Rejoinder, in your 17:46:57 Rejoinder report, conducted what I think you 17:47:01 called a full forensic audit of Windstream's sunk 17:47:03	1 2 3	Page 375  Q. Sure. Okay. 17:47:54  A. So we if you want to 17:47:57 talk about accounting standards, I won't be able 17:47:58
1 2 3 4	Page 374 that your firm, in its Rejoinder, in your 17:46:57 Rejoinder report, conducted what I think you 17:47:01 called a full forensic audit of Windstream's sunk 17:47:03 costs. 17:47:07	1 2 3 4	Page 375  Q. Sure. Okay. 17:47:54  A. So we if you want to 17:47:57 talk about accounting standards, I won't be able 17:47:58 to answer on that. 17:48:00
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1 2 3 4 5 6 7 8 9	that your firm, in its Rejoinder, in your 17:46:57 Rejoinder report, conducted what I think you 17:47:01 called a full forensic audit of Windstream's sunk 17:47:03 costs. 17:47:07 A. That's right. 17:47:07 Q. Right. And it did this 17:47:08 pardon me. So I'm just trying to understand 17:47:13 what you mean by a full forensic audit. Okay? 17:47:16 A. Yes. 17:47:20 Q. I take it, backing up for 17:47:21	1 2 3 4 5 6 7 8	Page 375  Q. Sure. Okay. 17:47:54  A. So we if you want to 17:47:57  talk about accounting standards, I won't be able 17:47:58  to answer on that. 17:48:00  What I can tell you with 17:48:01  respect to your question on full forensic audit is 17:48:03  that let me just take one moment and retrace 17:48:09  the history. 17:48:12
1 2 3 4 5 6 7 8 9 10	that your firm, in its Rejoinder, in your 17:46:57 Rejoinder report, conducted what I think you 17:47:01 called a full forensic audit of Windstream's sunk 17:47:03 costs. 17:47:07 A. That's right. 17:47:07 Q. Right. And it did this 17:47:08 pardon me. So I'm just trying to understand 17:47:13 what you mean by a full forensic audit. Okay? 17:47:16 A. Yes. 17:47:20 Q. I take it, backing up for 17:47:21 a second to what how your firm or an accounting 17:47:24	1 2 3 4 5 6 7 8	Page 375  Q. Sure. Okay. 17:47:54  A. So we if you want to 17:47:57  talk about accounting standards, I won't be able 17:47:58  to answer on that. 17:48:00  What I can tell you with 17:48:01  respect to your question on full forensic audit is 17:48:03  that let me just take one moment and retrace 17:48:09  the history. 17:48:12  In our first report, we saw 17:48:12
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1 2 3 4 5 6 7 8 9 10 11 12	Page 374  that your firm, in its Rejoinder, in your 17:46:57 Rejoinder report, conducted what I think you 17:47:01 called a full forensic audit of Windstream's sunk 17:47:03 costs. 17:47:07 A. That's right. 17:47:07 Q. Right. And it did this 17:47:08 pardon me. So I'm just trying to understand 17:47:13 what you mean by a full forensic audit. Okay? 17:47:16 A. Yes. 17:47:20 Q. I take it, backing up for 17:47:21 a second to what how your firm or an accounting 17:47:24 or an auditing firm would typically do what would 17:47:29 be generally understood as a full forensic audit. 17:47:31	1 2 3 4 5 6 7 8 9 10	Page 375  Q. Sure. Okay. 17:47:54  A. So we if you want to 17:47:57  talk about accounting standards, I won't be able 17:47:58  to answer on that. 17:48:00  What I can tell you with 17:48:01  respect to your question on full forensic audit is 17:48:03  that let me just take one moment and retrace 17:48:09  the history. 17:48:12  In our first report, we saw 17:48:12  reference to sunk costs that was fairly 17:48:14  unsubstantiated and where we didn't have any 17:48:17
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1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	that your firm, in its Rejoinder, in your 17:46:57 Rejoinder report, conducted what I think you 17:47:01 called a full forensic audit of Windstream's sunk 17:47:03 costs. 17:47:07 A. That's right. 17:47:08 - pardon me. So I'm just trying to understand 17:47:13 what you mean by a full forensic audit. Okay? 17:47:16 A. Yes. 17:47:20 Q. I take it, backing up for 17:47:21 a second to what how your firm or an accounting 17:47:24 or an auditing firm would typically do what would 17:47:29 be generally understood as a full forensic audit. 17:47:31 I take it that the first thing you would do is 17:47:34 engage in some sort of gathering exercise, 17:47:41 A. Of course. 17:47:42 Q. So what would you gather, 17:47:43 for example? 17:47:44 A. Let me back up. If 17:47:45 you're going to ask me about accounting standards, 17:47:46 I will also say that I'm not an accountant, and 17:47:48	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Page 375  Q. Sure. Okay. 17:47:54 A. So we if you want to 17:47:57 talk about accounting standards, I won't be able 17:47:58 to answer on that. 17:48:00 What I can tell you with 17:48:01 respect to your question on full forensic audit is 17:48:03 that let me just take one moment and retrace 17:48:09 the history. 17:48:12 In our first report, we saw 17:48:12 reference to sunk costs that was fairly 17:48:14 unsubstantiated and where we didn't have any 17:48:17 documentation, and we drew the conclusion that any 17:48:21 sunk costs damages should be subject to a thorough 17:48:24 audit. 17:48:27 Q. Okay. 17:48:28 A. That was our position. 17:48:28 When it came to the second report we saw that 17:48:32 random sampling. 17:48:36 Q. Yes. 17:48:37
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	that your firm, in its Rejoinder, in your 17:46:57 Rejoinder report, conducted what I think you 17:47:01 called a full forensic audit of Windstream's sunk 17:47:03 costs. 17:47:07 A. That's right. 17:47:07 Q. Right. And it did this 17:47:08 pardon me. So I'm just trying to understand 17:47:13 what you mean by a full forensic audit. Okay? 17:47:16 A. Yes. 17:47:20 Q. I take it, backing up for 17:47:21 a second to what how your firm or an accounting 17:47:24 or an auditing firm would typically do what would 17:47:29 be generally understood as a full forensic audit. 17:47:31 I take it that the first thing you would do is 17:47:34 engage in some sort of gathering exercise, 17:47:36 document gathering exercise. 17:47:41 A. Of course. 17:47:42 Q. So what would you gather, 17:47:43 for example? 17:47:45 you're going to ask me about accounting standards, 17:47:48 I'm outside of my realm of my expertise, which is 17:47:51	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	Page 375  Q. Sure. Okay. 17:47:54 A. So we if you want to 17:47:57 talk about accounting standards, I won't be able 17:47:58 to answer on that. 17:48:00 What I can tell you with 17:48:01 respect to your question on full forensic audit is 17:48:03 that let me just take one moment and retrace 17:48:09 the history. 17:48:12 In our first report, we saw 17:48:12 reference to sunk costs that was fairly 17:48:14 unsubstantiated and where we didn't have any 17:48:17 documentation, and we drew the conclusion that any 17:48:21 sunk costs damages should be subject to a thorough 17:48:24 audit. 17:48:27 Q. Okay. 17:48:28 A. That was our position. 17:48:28 When it came to the second report we saw that 17:48:32 random sampling. 17:48:36 Q. Yes. 17:48:37 A. And I raised with Canada 17:48:38
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	that your firm, in its Rejoinder, in your 17:46:57 Rejoinder report, conducted what I think you 17:47:01 called a full forensic audit of Windstream's sunk 17:47:03 costs. 17:47:07 A. That's right. 17:47:08 - pardon me. So I'm just trying to understand 17:47:13 what you mean by a full forensic audit. Okay? 17:47:16 A. Yes. 17:47:20 Q. I take it, backing up for 17:47:21 a second to what how your firm or an accounting 17:47:24 or an auditing firm would typically do what would 17:47:29 be generally understood as a full forensic audit. 17:47:31 I take it that the first thing you would do is 17:47:34 engage in some sort of gathering exercise, 17:47:41 A. Of course. 17:47:42 Q. So what would you gather, 17:47:43 for example? 17:47:44 A. Let me back up. If 17:47:45 you're going to ask me about accounting standards, 17:47:46 I will also say that I'm not an accountant, and 17:47:48	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Page 375  Q. Sure. Okay. 17:47:54 A. So we if you want to 17:47:57 talk about accounting standards, I won't be able 17:47:58 to answer on that. 17:48:00 What I can tell you with 17:48:01 respect to your question on full forensic audit is 17:48:03 that let me just take one moment and retrace 17:48:09 the history. 17:48:12 In our first report, we saw 17:48:12 reference to sunk costs that was fairly 17:48:14 unsubstantiated and where we didn't have any 17:48:17 documentation, and we drew the conclusion that any 17:48:21 sunk costs damages should be subject to a thorough 17:48:24 audit. 17:48:27 Q. Okay. 17:48:28 A. That was our position. 17:48:28 When it came to the second report we saw that 17:48:32 random sampling. 17:48:36 Q. Yes. 17:48:37 A. And I raised with Canada 17:48:38 that we needed to perform some sort of analysis to 17:48:41

	Page 376		Page 377
1	the decision was to provide a thorough or a 17:48:58	1	was later requested and produced? 17:49:48
2	comprehensive audit. And that was really a 17:49:01	2	A. That's right. 17:49:52
3	decision essentially between our forensic 17:49:05	3	Q. And financial statements 17:49:53
4	accounting group and Canada. 17:49:07	4	that were some reviewed, some audited; right? 17:49:56
5	Q. Right. Okay. Let's go 17:49:10	5	A. I think we received these 17:50:00
6	to page 9 of your first attachment, then, where 17:49:10	6	forms of information, and where we didn't have 17:50:03
7	you say what you have been instructed to do by 17:49:13	7	information, we requested more information, and 17:50:05
8	Canada. In paragraph 3 you say, you've been: 17:49:16	8	reviewed effectively everything we received. 17:50:10
9	"Instructed by Canada to 17:49:21	9	Q. Okay. So what I 17:50:12
10	review all the invoices 17:49:22	10	recall, I believe, that the subledger was 17:50:14
11	and supporting 17:49:24	11	requested. If you have any information about 17:50:19
12	documentation provided by 17:49:24	12	anything else that was requested, please let me 17:50:21
13	the Claimant in support 17:49:25	13	know. 17:50:26
14	of Deloitte's sunk 17:49:26	14	A. I recall that as well. I 17:50:27
15	costs." 17:49:28	15	don't recall additional information, sitting here 17:50:32
16	Right? And then you talk 17:49:28	16	today. 17:50:33
17	about the dates that you were instructed to apply. 17:49:30	17	Q. Okay. And why don't you 17:50:33
18	A. Mm-hmm. 17:49:32	18	turn up Tab 17, which is an excerpt from the Reply 17:50:38
19	Q. Right? 17:49:33	19	Memorial, after which this full forensic audit was 17:50:46
20	A. Correct. 17:49:34	20	initiated by your firm. 17:50:51
21	Q. Okay. So I take it that 17:49:35	21	Do you see it's paragraph 724 17:50:56
22	one of the things you looked at is the ledger that 17:49:41	22	of the Reply Memorial, which is at tab 17 of your 17:50:59
23	had been produced; right? 17:49:43	23	binder? 17:51:02
24	A. Yes. 17:49:46	24	A. Okay. 17:51:03
25	Q. And the subledger that 17:49:46	25	Q. Do you see that? 17:51:21
	Daga 279	1	D 270
1	Page 378  A. Yes. 17:51:22	1	Page 379 this, you understood that what had been provided 17:51:53
1 2	A. Yes. 17:51:22 Q. It says: 17:51:22	2	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56
	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26	2 3	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00
2 3 4	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26	2 3 4	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03
2 3 4 5	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27	2 3 4 5	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08
2 3 4 5 6	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28	2 3 4 5 6	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09
2 3 4 5 6 7	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29	2 3 4 5 6 7	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:08  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12
2 3 4 5 6 7 8	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31	2 3 4 5 6 7 8	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12 Q. Now, I'm asking you what 17:52:14
2 3 4 5 6 7 8	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32	2 3 4 5 6 7 8	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12 Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15
2 3 4 5 6 7 8 9	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33	2 3 4 5 6 7 8 9	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12 Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18
2 3 4 5 6 7 8 9 10	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34	2 3 4 5 6 7 8 9 10	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12 Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21
2 3 4 5 6 7 8 9 10 11	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34 "To avoid all doubt that 17:51:35	2 3 4 5 6 7 8 9 10 11	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12 Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21  A. I'm not familiar with the 17:52:24
2 3 4 5 6 7 8 9 10 11 12	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34 "To avoid all doubt that 17:51:35 Windstream actually 17:51:36	2 3 4 5 6 7 8 9 10 11 12 13	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12 Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21  A. I'm not familiar with the 17:52:24 exhibit you're referring to, but it says here: 17:52:25
2 3 4 5 6 7 8 9 10 11 12 13	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34 "To avoid all doubt that 17:51:35 Windstream actually 17:51:36 incurred the costs 17:51:37	2 3 4 5 6 7 8 9 10 11 12 13 14	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12 Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21  A. I'm not familiar with the 17:52:24 exhibit you're referring to, but it says here: 17:52:25 "Deloitte has audited 17:52:27
2 3 4 5 6 7 8 9 10 11 12 13 14 15	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34 "To avoid all doubt that 17:51:35 Windstream actually 17:51:36 incurred the costs 17:51:37 reflected in Deloitte's 17:51:38	2 3 4 5 6 7 8 9 10 11 12 13	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12 Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21 A. I'm not familiar with the 17:52:24 exhibit you're referring to, but it says here: 17:52:25 "Deloitte has audited 17:52:27 these documents by, one, 17:52:28
2 3 4 5 6 7 8 9 10 11 12 13	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34 "To avoid all doubt that 17:51:35 Windstream actually 17:51:36 incurred the costs 17:51:37 reflected in Deloitte's 17:51:38 report, Windstream 17:51:39	2 3 4 5 6 7 8 9 10 11 12 13 14 15	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12  Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21  A. I'm not familiar with the 17:52:24 exhibit you're referring to, but it says here: 17:52:25 "Deloitte has audited 17:52:28 testing 30 percent of the 17:52:29
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34 "To avoid all doubt that 17:51:35 Windstream actually 17:51:36 incurred the costs 17:51:37 reflected in Deloitte's 17:51:38 report, Windstream 17:51:39 includes as an exhibit to 17:51:40	2 3 4 5 6 7 8 9 10 11 12 13 14 15	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12  Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21  A. I'm not familiar with the 17:52:24 exhibit you're referring to, but it says here: 17:52:25 "Deloitte has audited 17:52:28 testing 30 percent of the 17:52:29 total invoices." 17:52:30
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34 "To avoid all doubt that 17:51:35 Windstream actually 17:51:36 incurred the costs 17:51:37 reflected in Deloitte's 17:51:38 report, Windstream 17:51:39 includes as an exhibit to 17:51:40 this reply a CD 17:51:42	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12  Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21  A. I'm not familiar with the 17:52:24 exhibit you're referring to, but it says here: 17:52:25  "Deloitte has audited 17:52:27 these documents by, one, 17:52:28 testing 30 percent of the 17:52:29 total invoices." 17:52:30  Q. Right. 17:52:31
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34 "To avoid all doubt that 17:51:35 Windstream actually 17:51:36 incurred the costs 17:51:37 reflected in Deloitte's 17:51:38 report, Windstream 17:51:39 includes as an exhibit to 17:51:40 this reply a CD 17:51:42 containing a broad sample 17:51:43	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12  Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21  A. I'm not familiar with the 17:52:24 exhibit you're referring to, but it says here: 17:52:25  "Deloitte has audited 17:52:27 these documents by, one, 17:52:28 testing 30 percent of the 17:52:30  Q. Right. 17:52:31  A. So if that's the 17:52:31
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34 "To avoid all doubt that 17:51:35 Windstream actually 17:51:36 incurred the costs 17:51:37 reflected in Deloitte's 17:51:38 report, Windstream 17:51:39 includes as an exhibit to 17:51:40 this reply a CD 17:51:42 containing a broad sample 17:51:43 of invoices and bank 17:51:45	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12  Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21  A. I'm not familiar with the 17:52:24 exhibit you're referring to, but it says here: 17:52:25  "Deloitte has audited 17:52:27 these documents by, one, 17:52:29 total invoices." 17:52:31  Q. Right. 17:52:31  A. So if that's the 17:52:31 information you're referring to, it looked like 17:52:33
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34 "To avoid all doubt that 17:51:35 Windstream actually 17:51:36 incurred the costs 17:51:37 reflected in Deloitte's 17:51:38 report, Windstream 17:51:39 includes as an exhibit to 17:51:40 this reply a CD 17:51:42 containing a broad sample 17:51:43 of invoices and bank 17:51:45 statements for work 17:51:46	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12  Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21  A. I'm not familiar with the 17:52:24 exhibit you're referring to, but it says here: 17:52:25  "Deloitte has audited 17:52:29 total invoices." 17:52:31  Q. Right. 17:52:31  A. So if that's the 17:52:31 information you're referring to, it looked like 17:52:33 they reviewed and tested less than a third. 17:52:35
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34 "To avoid all doubt that 17:51:35 Windstream actually 17:51:36 incurred the costs 17:51:37 reflected in Deloitte's 17:51:38 report, Windstream 17:51:39 includes as an exhibit to 17:51:40 this reply a CD 17:51:42 containing a broad sample 17:51:43 of invoices and bank 17:51:45 statements for work 17:51:46 incurred on the project." 17:51:47	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12  Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21  A. I'm not familiar with the 17:52:24 exhibit you're referring to, but it says here: 17:52:25  "Deloitte has audited 17:52:28 testing 30 percent of the 17:52:29 total invoices." 17:52:31  A. So if that's the 17:52:31 information you're referring to, it looked like 17:52:33 they reviewed and tested less than a third. 17:52:35
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34 "To avoid all doubt that 17:51:35 Windstream actually 17:51:36 incurred the costs 17:51:37 reflected in Deloitte's 17:51:38 report, Windstream 17:51:39 includes as an exhibit to 17:51:40 this reply a CD 17:51:42 containing a broad sample 17:51:43 of invoices and bank 17:51:45 statements for work 17:51:46	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12  Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21  A. I'm not familiar with the 17:52:24 exhibit you're referring to, but it says here: 17:52:25  "Deloitte has audited 17:52:28 testing 30 percent of the 17:52:29 total invoices." 17:52:31  A. So if that's the 17:52:31 information you're referring to, it looked like 17:52:35  Q. Okay. I'm referring you 17:52:38
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. Yes. 17:51:22 Q. It says: 17:51:22 "Deloitte relied on 17:51:26 Windstream's reviewed and 17:51:26 audited financial 17:51:27 statements and the 17:51:28 general ledger for ways 17:51:29 WWIS in determining WWIS' 17:51:31 investment costs. These 17:51:32 documents are in 17:51:33 evidence. 17:51:34 "To avoid all doubt that 17:51:35 Windstream actually 17:51:36 incurred the costs 17:51:37 reflected in Deloitte's 17:51:38 report, Windstream 17:51:39 includes as an exhibit to 17:51:40 this reply a CD 17:51:42 containing a broad sample 17:51:43 of invoices and bank 17:51:45 statements for work 17:51:47 Do you see that? 17:51:48	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	this, you understood that what had been provided 17:51:53 was not every single invoice and bank statement 17:51:56 ever generated by the company, but rather a sample 17:52:00 of those; right? 17:52:03  A. I think I had understood 17:52:08 that there was a thorough universe, and they 17:52:09 audited a sample of the thorough universe. 17:52:12  Q. Now, I'm asking you what 17:52:14 you understood to have been included on the CD 17:52:15 that is Exhibit C-1899 when you read the words in 17:52:18 the reply memorial describing it. 17:52:21  A. I'm not familiar with the 17:52:24 exhibit you're referring to, but it says here: 17:52:25  "Deloitte has audited 17:52:29  total invoices." 17:52:30  Q. Right. 17:52:31  A. So if that's the 17:52:31  information you're referring to, it looked like 17:52:35  Q. Okay. I'm referring you 17:52:38  to the sentence that starts, "To avoid all doubt, 17:52:39

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Q. And the CD is Exhibit 17:52:45	1	the witness a question. 17:53:59
<sup>2</sup> C-1899, and that's what has the invoices and the 17:52:48	2	PRESIDENT: Let's hear the 17:54:00
bank statements on which your firm's forensic 17:52:51	3	question first. 17:54:00
4 auditing group conducted its full forensic audit. 17:52:56	4	MS. SEERS: So my my I'm 17:54:02
5 And it's described as containing a broad sample of 17:53:03	5	simply asking for the witness's understanding of 17:54:02
6 invoices and bank statements. Do you see that? 17:53:07	6	what was contained in Exhibit C-1899, which is 17:54:04
7 A. Okay. 17:53:10	7	what I've asked him, and for his confirmation that 17:54:08
8 Q. Right. So, in other 17:53:11	8	he understood it to be a sample and not the sum 17:54:13
9 words, it's not described, is it, as containing 17:53:14	9	total of invoices and bank statements. Did you 17:54:16
the sum total of every invoice that Windstream has 17:53:17	10	understand that, sir? 17:54:20
ever received or the sum total of all of 17:53:21	11	A. Well, I have to represent 17:54:21
Windstream's bank statements; correct? 17:53:27	12	that it was my colleagues who focused on this 17:54:24
MR. SPELLISCY: Before the 17:53:29	13	issue because we engaged them to perform the 17:54:27
witness answers, I think I have to object here, 17:53:31	14	audit. 17:54:29
because if the the insinuation in the question 17:53:34	15	Q. Okay. And I'm not aware, 17:54:29
seems to be about evidence that is not on the 17:53:36	16	and you'll correct me if I'm incorrect, but I'm 17:54:38
record. The Claimant chose to put what evidence 17:53:39	17	not aware of BRG requesting any additional 17:54:42
they put on the record, and if there's going to be 17:53:41	18	invoices or bank statements in the course of 17:54:44
questioning now about evidence that's not on the 17:53:43	19	conducting its audit. Do you have a different 17:54:47
record because it's not been made an exhibit by 17:53:45	20	understanding, sir? 17:54:49
the Claimant, then I have to object to actually 17:53:48	21	A. I don't recall. 17:54:50
any sort of insinuation as to what that evidence 17:53:51	22	MR. SPELLISCY: Again, I 17:54:52
23 shows. 17:53:53	23	object to the question that it was Canada's 17:54:53
MS. SEERS: Mr. Chair, I don't 17:53:55	24	obligation or burden to require the Claimant to 17:54:55
believe I was insinuating anything. I was asking 17:53:56	25	put evidence of its sunk costs on the record. 17:54:58
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1 MS. SEERS: Well 17:55:01	1	So if you would turn up Tab 17:56:12
PRESIDENT: Yes, this is 17:55:03	2	10, sir, what this is, is an excerpt that we have 17:56:17
noted, but then it becomes a matter for 17:55:04	3	taken from the database that you provided where 17:56:29
4 submission. 17:55:06	4	you categorize the various costs in the ledger or 17:56:31
5 MS. SEERS: Yes. This will be 17:55:07	5	the subledger as either substantiated or not. So 17:56:35
dealt with in submissions, but I was simply asking 17:55:08	6	that will that presently does not have an 17:56:39
7 the witness for his understanding to make sure 17:55:10	7	exhibit number but it will have one hopefully 17:56:42
8 that our information is the same. 17:55:12	8	tonight. 17:56:45
9 Q. If you go to Deloitte's 17:55:22	9	It shows line 210, the 17:56:45
presentation which Mr. Low briefly touched on in 17:55:24	10	particular invoice in the name of Mattawa 17:56:47
his presentation yesterday, Slide 34, you will see 17:55:26	11	Renewable Power Company Corporation. Do you see 17:56:52
from that, that in response to the audit that your 17:55:33	12	that. 17:56:53
firm presented in the rejoinder report, Deloitte 17:55:36	13	A. Yes. 17:56:53
did its own analysis and, in effect, did a bit of 17:55:40	14	Q. It's actually a small 17:56:53
an audit of your audit. 17:55:43	15	amount. It is \$791. But it's categorized, if you 17:56:54
And it found that costs were 17:55:46	16	turn the next page, as unable to verify payment. 17:56:59
indeed substantiated as indicated, and it found a 17:55:49	17	Do you see that? 17:57:05
	18	A. Correct. 17:57:06
number errors with your audit. And so what I 17:55:53	1	Q. So I take it that you are 17:57:08
propose to do with the time that we have is to go 17:55:57	19	
propose to do with the time that we have is to go 17:55:57 through a few of those. Of course, there is no 17:55:59	20	•
propose to do with the time that we have is to go 17:55:57 through a few of those. Of course, there is no 17:55:59 time to go through all of them or do an audit 17:56:02		unable to verify payment category refers to 17:57:10
propose to do with the time that we have is to go 17:55:57 through a few of those. Of course, there is no 17:55:59 time to go through all of them or do an audit 17:56:02 here. 17:56:05	20	unable to verify payment category refers to 17:57:10 invoices where you couldn't cross-reference with a 17:57:12
propose to do with the time that we have is to go 17:55:57 through a few of those. Of course, there is no 17:55:59 time to go through all of them or do an audit 17:56:02 here. 17:56:05 But if you will bear with me, 17:56:05	20 21	unable to verify payment category refers to 17:57:10 invoices where you couldn't cross-reference with a 17:57:12
propose to do with the time that we have is to go 17:55:57 through a few of those. Of course, there is no 17:55:59 time to go through all of them or do an audit 17:56:02 here. 17:56:05	20 21 22	unable to verify payment category refers to 17:57:10 invoices where you couldn't cross-reference with a 17:57:12 bank statement. Is that right? 17:57:15

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1	question, Mattawa Renewable Power Corporation, and 17:57:25	1	one and so on. You have Kingston Shoals. Do you 17:58:28
2	this is, again, from the CD, which is Exhibit 17:57:29	2	see that? 17:58:31
3	C-1899. So do you see that the total amount of 17:57:34	3	A. Mm-hmm. Yes, I do. 17:58:32
4	this invoice is \$20,388.58? Do you see that? 17:57:39	4	Q. Okay. And if you go 17:58:34
5	A. Mm-hmm. 17:57:46	5	down, so of the 20,000 and so on for the total 17:58:34
6	Q. If you turn the page, if 17:57:47	6	invoice, there is \$791.53 attributed to Kingston 17:58:39
7	you look at this is kind of the allocation 17:57:49	7	Shoals. Do you see that? 17:58:44
8	amongst the various projects. Do you see that? 17:57:53	8	A. Yes. 17:58:45
9	Do you see Friday Lake, Elf Lake at the top, and 17:57:59	9	Q. Okay. So we've got a 17:58:46
10	then you have Kingston Shoals. 17:58:02	10	\$20,000 invoice, of which a small amount is 17:58:49
11	MR. SPELLISCY: I'm sorry. I 17:58:08	11	attributed to Kingston Shoals for the Wolfe Island 17:58:51
12	don't see that. 17:58:09	12	Shoals project, which has been reflected on the 17:58:54
13	MS. SEERS: It is on the 17:58:10	13	ledger. 17:58:56
14	second page of Tab 11. You see there is a chart. 17:58:11	14	If you turn the tab again, tab 17:58:57
15	MR. SPELLISCY: ExploreNet? 17:58:17	15	12, we see a bank statement; right? 17:58:59
16	No. 17:58:17	16	A. Yes. 17:59:08
17	BY MS. SEERS: 17:58:18	17	Q. You go to page 3. 17:59:08
18	Q. No. At the top, it says, 17:58:18	18	A. Can we stop there for a 17:59:11
19	"Windstream Energy" and "Time Log." Do you see 17:58:20	19	second, please? 17:59:12
20	that? 17:58:22	20	Q. Okay. 17:59:13
21	A. I do. 17:58:22	21	A. I'll just speculate that, 17:59:13
22	Q. Okay. And then there are 17:58:23	22	if there's an issue that occurred on this one 17:59:15
23	various projects listed at the top. 17:58:25	23	specifically, the difference between Kingston 17:59:18
24	A. I see. 17:58:27	24	Shoals and Wolfe Island Shoals may have been lost 17:59:20
25	Q. Friday lake is the first 17:58:27	25	on the auditor. 17:59:23
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1	-	1	_
1	Q. Okay. So if your 17:59:24	1 2	database? 18:00:43
2	auditors came across an ambiguous reference like 17:59:25	3	A. It looks like it. 18:00:45
4	Kingston Shoals instead of Wolfe Island Shoals and 17:59:29 they disallowed the costs? 17:59:31	4	Q. Line 207, account name: 18:00:46
5	they disallowed the costs? 17:59:31  A. It's possible. 17:59:32	5	"Geophysical Surveys. Invoice in the name of 18:00:49
6	Q. Okay. Well, then just to 17:59:32	6	Canadian Seabed Research, amount \$52,245.00. 18:00:52  A. Hmm-hmm. 18:00:57
7	close the loop on that, I'll point you to page 3. 17:59:35	7	
8	You will see a cheque dated March 10, 2010 in the 17:59:40	8	
9	amount of \$20,388.58. 17:59:43	9	unable to verify amount. 18:00:59
10	A. Tab 12 now? 17:59:50	10	A. Okay. 18:01:02 Q. See the invoice in front 18:01:03
11	Q. Tab 12. Page 3 of the 17:59:51	11	of you, sir, Canadian Seabed Research, in the 18:01:05
12	bank statement. 17:59:53	12	amount of \$52,245? 18:01:08
13	A. Okay. 18:00:04	13	
14	Q. So you see that amount 18:00:04	14	A. Yes. 18:01:14 Q. Okay. So that's 18:01:14
15	there, sir? 18:00:05	15	incorrect, an incorrect entry in your database, 18:01:16
16	A. Mm-hmm. 18:00:06	16	
17	Q. And it matches up with 18:00:07	17	sir? 18:01:20 A. Is this referring to the 18:01:25
18	the Mattawa invoice? 18:00:08	18	unable to verify the amount of the invoice or the 18:01:26
19	A. Yes. 18:00:10	19	amount of the payment? 18:01:28
20	Q. Okay. If you turn up the 18:00:10	20	Q. It is your database, sir. 18:01:31
	Q. Olasj. Il jou talli up tile Tolooilo	. 20	Q. It is your database, sir. 15.01.51
21	document I gave you, Canadian Seabed Research 18:00:17	21	· · · · · · · · · · · · · · · · · · ·
	- • • •	21	I understood that category to be unable to verify 18:01:33
21	document I gave you, Canadian Seabed Research 18:00:17	22	I understood that category to be unable to verify 18:01:33 the amount in the invoice. 18:01:35
21 22	document I gave you, Canadian Seabed Research 18:00:17 invoice, which is also an excerpt from C-1899. If 18:00:18	22 23	I understood that category to be unable to verify 18:01:33 the amount in the invoice. 18:01:35  A. Well, this is obviously 18:01:36
21 22 23	document I gave you, Canadian Seabed Research 18:00:17 invoice, which is also an excerpt from C-1899. If 18:00:18 you go to tab 18, do you see that? 18:00:25	22	I understood that category to be unable to verify 18:01:33 the amount in the invoice. 18:01:35

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1	Q. Okay. 18:01:40	1	budget, so if there are questions from the 18:02:31
2	A. At that point in time I 18:01:41	2	Tribunal, that will be fine. But I think, in 18:02:33
3	didn't do this work, so I really can't answer that 18:01:41	3	eight minutes, we will be starting to eat into 18:02:35
4		4	your three-hour closing time. 18:02:39
5	question. 18:01:43 Q. Just a few more, and 18:01:46	5	MR. TERRY: Okay. 18:02:40
6	these are just for illustrative purposes. We 18:01:48	6	MS. SEERS: I will just wrap 18:02:41
7	heard Mr. Low's evidence that the amounts were in 18:01:50	7	
8	fact substantiated? 18:01:53	8	it up quickly. Just two more examples. 18:02:43 BY MS. SEERS: 18:02:43
9	MR. TERRY: Can I clarify, 18:01:54	9	Q. So tab 13, you've got - 18:02:46
10	Mr. President? I just want to be certain. In 18:01:55	10	Tab 13, you see the ledger entry from your 18:02:56
11	terms of responding to Tribunal questions, since 18:01:57	11	database, line 406. It is a legal bill from 18:02:59
12	we've got, I think, about 10 minutes left in our 18:01:59	12	Borden Ladner Gervais, \$26,476, and you say you 18:03:03
13	time. Should we I wasn't sure how that time's 18:02:01	13	categorize it as not allocated to projects. Do 18:03:09
14	calibrated. I just want to make sure there are no 18:02:06	14	you see that? 18:03:12
15	misunderstandings. 18:02:08	15	A. I too. 18:03:13
16	PRESIDENT: You are asking 18:02:11	16	Q. And if you turn the tab, 18:03:17
17	about where we stand in terms of time? 18:02:11	17	you see this legal bill, and do you see the re 18:03:18
18	MR. TERRY: I believe we've 18:02:13	18	line? 18:03:22
19	got about 10 minutes left in our time, and I just 18:02:14	19	A. Yes. 18:03:26
20	want to make sure, if there are questions arising 18:02:17	20	Q. And it says, "Offshore 18:03:28
21	out of the from the Tribunal Members, whether 18:02:18	21	Wind Project"? 18:03:31
22	we would have additional time or not. I just 18:02:23	22	A. Yes. 18:03:31
23	don't know the answer to that. 18:02:25	23	Q. And I take it you are not 18:03:33
24	PRESIDENT: Well, the 18:02:28	24	aware of any other offshore wind projects that 18:03:34
25	Tribunal's questions don't count against your time 18:02:29	25	Windstream had, sir? 18:03:36
	Thousands questions don't count against your time 10.02.25		Total Tital, St.
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1	A. I'm not. 18:03:38	1	Q. Paragraph 3, on page 3, 18:04:46
2	Q. Okay. So, again, that's 18:03:38	2	towards the end of the paragraph. 18:04:48
3	an error in your audit? 18:03:39	3	A. Okay. 18:04:49
4	A. It may be. 18:03:40	4	Q. Do you see that: 18:04:50
5	Q. Okay. Now, of course, we 18:03:41	5	"Such fees shall be 18:04:53
6	don't have the time to go through this exercise, 18:03:43	6	payable 18:04:54
7	but you have the point. 18:03:46	7	A. Right. 18:04:55
8	If you would turn to tab 18:03:50	8	Q. " upon the earlier of, 18:04:55
9	pardon me 19, which is the supplemental FIT 18:04:02	9	one, the withdrawal or 18:04:57
10	Security Provision Agreement, the signed version, 18:04:10	10	termination of the 18:04:58
11	which is now Exhibit C-1938. 18:04:11	11	security provided 18:04:59
12	A. I have it. 18:04:17	12	hereunder for the Wolfe 18:05:00
13	Q. See a Section 3, "Fees"? 18:04:18	13	Island project." 18:05:01
14	I would just like to direct your attention to when 18:04:23	14	So that has not occurred; 18:05:02
15	the fees on the letter of credit would be payable, 18:04:26	15	correct? 18:05:04
16	which, if you see the second on the second 18:04:31	16	A. Right. 18:05:04
17	page, page 3: 18:04:34	17	Q. I'm told by Mr. Terry 18:05:09
18	"Such fees shall be 18:04:35	18	that I have to stop now, so perhaps you don't have 18:05:10
19	payable upon the earlier 18:04:37	19	to answer the question. 18:05:14
20	of, one, the withdrawal 18:04:38	20	A. As you wish. 18:05:17
21	or termination of the 18:04:39	21	MS. SEERS: So I think you are 18:05:18
22	security provided here 18:04:41	22	off the hook for the question. I've been told I'm 18:05:20
∠5	A. Sorry, which paragraph. 18:04:44	∠5	question. 18:05:22
23 24 25	under for the Wolfe 18:04:41  Island project 18:04:43  A. Sorry, which paragraph. 18:04:44	23 24 25	out of time.  18:05:20  out of time.  18:05:21  PRESIDENT: You can answer the question.  18:05:22

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1	THE WITNESS: I don't know 18:05:22	1	A. None of these have 18:05:53
2	what the question is. 18:05:23	2	occurred. 18:05:55
3	MS. SEERS: I haven't posed it 18:05:24	3	Q. Right, exactly. And so 18:05:55
4	yet. 18:05:25	4	you'll agree with me that, although these fees are 18:05:56
5	[Laughter.] 18:05:26	5	accruing, they're not yet payable; right? 18:06:01
6	PRESIDENT: Well, let's go 18:05:26	6	A. Yes. I think, if I 18:06:02
7	through this question, then. We don't need to 18:05:28	7	recall correctly, that's what the attachment to 18:06:03
8	finish midstream. 18:05:30	8	our report regarding the audit says is there's no 18:06:05
9	BY MS. SEERS: 18:05:32	9	evidence of payment, given that they're not 18:06:08
10	Q. So just so this is about 18:05:32	10	payable yet. 18:06:10
11	the timing for when the fee would be payable; 18:05:36	11	Q. So you'll agree with me? 18:06:11
12	right? 18:05:41	12	A. It's not, therefore, a 18:06:13
13	A. Right. 18:05:41	13	sunk costs. 18:06:14
14	Q. And it says: 18:05:42	14	Q. Okay. But you don't 18:06:15
15	"Such fees shall be 18:05:42	15	disagree that it has accrued and that it would be 18:06:16
16	payable upon the earlier 18:05:44	16	payable by Windstream in the event that Windstream 18:06:18
17	of, one, the withdrawal 18:05:44	17	received an award in this case out of any 18:06:22
18	or termination of the 18:05:46	18	proceeds? 18:06:27
19	security provided 18:05:47	19	A. Under which provision? 18:06:27
20	hereunder for the Wolfe 18:05:48	20	Q. Well, you don't disagree 18:06:28
21	Island project." 18:05:49	21	that these fees will be payable by Windstream once 18:06:30
22	Right? 18:05:51	22	one of the events occurs; right? 18:06:33
23	A. Correct. 18:05:51	23	A. Withdrawal of security, 18:06:36
24	Q. So that has not yet 18:05:51	24	sale of the project, or termination of the LOC 18:06:38
25	occurred? 18:05:53	25	provider's obligations under this agreement. I 18:06:42
	Page 394		Page 205
	8		Page 395
1	<b>Q</b>	1	Witness withdraws. 18:08:12
1 2	would assume that the latter would happen if there 18:06:45	1 2	•
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1	on Friday morning. I understand, or we understand 18:09:34	1	at least part of its purpose. We are narrowing 18:10:33
2	it's agreeable to the parties eight o'clock? 18:09:36	2	down the issues. 18:10:36
3	MR. TERRY: We were hoping 18:09:38	3	So perhaps I will ask the 18:10:37
4	seven. 18:09:41	4	Tribunal's secretary, Jennifer, to give you we 18:10:39
5	[Laughter.] 18:09:41	5	could read them. It's up to the parties. We can 18:10:45
6	MR. SPELLISCY: Eight o'clock 18:09:49	6	read them for the record, or we will simply 18:10:49
7	is fine with us. 18:09:50	7	attach 18:10:51
8	[Laughter.] 18:09:51	8	MR. TERRY: I think we're 18:10:54
9	PRESIDENT: We may take the 18:09:51	9	happy to receive them in writing. 18:10:55
10	lowest bid. 18:09:53	10	PRESIDENT: You will receive a 18:10:57
11	[Laughter.] 18:09:53	11	written copy anyway, but let's read them for the 18:10:58
12	PRESIDENT: So eight o'clock, 18:09:54	12	record. 18:11:01
13	that is agreed? 18:09:55	13	So the first question is: If 18:11:02
14	MR. TERRY: Yes, yes. 18:09:57	14	amendments to the REA had been introduced during 18:11:07
15	PRESIDENT: Then we also 18:09:58	15	the implementation of the project, under Ontario 18:11:11
16	indicated that the Tribunal would be providing a 18:10:00	16	law, would such amendments have applied to the 18:11:14
17	few questions that the parties that we would 18:10:03	17	project retroactively, i.e., for tasks that had 18:11:17
18	like the parties to address in closing. We have a 18:10:07	18	already been completed? That is Question No. 1. 18:11:21
19	hard copy of the questions here. The Tribunal's 18:10:11	19	Question No. 2 is: What was 18:11:23
20	secretary will sends you an electronic version 18:10:15	20	the scope of the alleged regulatory uncertainty as 18:11:28
21	after the closing of the hearing today. 18:10:17	21	at 11 February, 2011? What were the rules or 18:11:33
22	You will see, and you will be 18:10:19	22	regulations, if any, that had not yet been 18:11:38
23	pleased to see, the list is considerably shorter 18:10:21	23	promulgated but were technically required for 18:11:41
24	than the list that we sent you in advance of the 18:10:23	24	Windstream to be able to complete the permitting 18:11:44
25	hearing, so it appears that the hearing has served 18:10:27	25	process? Those are together one question. 18:11:46
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1	-	1	
1 2	Third question: Do the close 18:11:51	1 2	And Question No. 7, which is 18:13:23
1 2 3	Third question: Do the close 18:11:51 to 3,000 bilateral investment treaties, the Energy 18:11:59	2	And Question No. 7, which is 18:13:23 the last question: If the Tribunal believes that 18:13:25
2	Third question: Do the close 18:11:51 to 3,000 bilateral investment treaties, the Energy 18:11:59 Charter Treaty, and other investment treaties 18:12:05	1	And Question No. 7, which is 18:13:23 the last question: If the Tribunal believes that 18:13:25 it needs to consult further legal materials, it is 18:13:28
2	Third question: Do the close 18:11:51 to 3,000 bilateral investment treaties, the Energy 18:11:59 Charter Treaty, and other investment treaties 18:12:05 establish a general practice accepted as law that 18:12:07	2 3	And Question No. 7, which is 18:13:23 the last question: If the Tribunal believes that 18:13:25 it needs to consult further legal materials, it is 18:13:28 of the view that it may do so, but should give 18:13:32
2 3 4	Third question: Do the close 18:11:51 to 3,000 bilateral investment treaties, the Energy 18:11:59 Charter Treaty, and other investment treaties 18:12:05	2 3 4	And Question No. 7, which is 18:13:23 the last question: If the Tribunal believes that 18:13:25 it needs to consult further legal materials, it is 18:13:28 of the view that it may do so, but should give 18:13:32 notice to the parties and offer an opportunity to 18:13:36
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2 3 4 5 6	Third question: Do the close 18:11:51 to 3,000 bilateral investment treaties, the Energy 18:11:59 Charter Treaty, and other investment treaties 18:12:05 establish a general practice accepted as law that 18:12:07 the fair and equitable treatment standard has 18:12:12 become a minimum standard of treatment under 18:12:14 international law? Please address in detail as to 18:12:16	2 3 4 5 6	And Question No. 7, which is 18:13:23 the last question: If the Tribunal believes that 18:13:25 it needs to consult further legal materials, it is 18:13:28 of the view that it may do so, but should give 18:13:32 notice to the parties and offer an opportunity to 18:13:36 comment. Do the parties have the same 18:13:39 understanding of the procedure as to legal issues? 18:13:41
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2 3 4 5 6 7 8 9	Third question: Do the close 18:11:51 to 3,000 bilateral investment treaties, the Energy 18:11:59 Charter Treaty, and other investment treaties 18:12:05 establish a general practice accepted as law that 18:12:07 the fair and equitable treatment standard has 18:12:12 become a minimum standard of treatment under 18:12:14 international law? Please address in detail as to 18:12:16 why or why not. 18:12:20 Question No. 4. Are general 18:12:21 principles of law, as referenced in Article 38 of 18:12:26	2 3 4 5 6 7 8 9	And Question No. 7, which is 18:13:23 the last question: If the Tribunal believes that 18:13:25 it needs to consult further legal materials, it is 18:13:28 of the view that it may do so, but should give 18:13:32 notice to the parties and offer an opportunity to 18:13:36 comment. Do the parties have the same 18:13:39 understanding of the procedure as to legal issues? 18:13:41 Those are the questions, and 18:13:45 we invite the parties to address them, as they 18:13:49 wish as part of their oral closing, either as 18:13:52
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