

See Map of GUYANA  
Scale 1: 1,000,000

PROJECTION: LAMBERT CONIC CONFORMAL (1 STANDARD PARALLEL)  
SPHEROID: BESSID 1941  
CENTRAL MERIDIAN: 55°34'00"W  
STANDARD PARALLEL: 5°51'00"N

This map is NOT an authority on the delineation of international boundaries

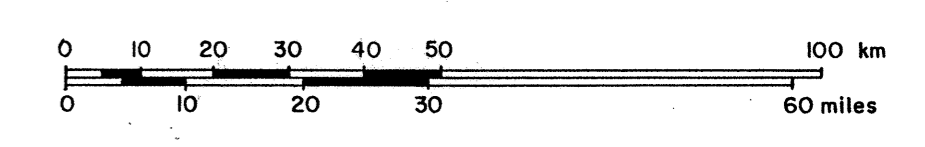
MAP COVERAGE

FOREIGN SCOUTING SERVICE

# SYNOPSIS 1994 SURINAME & FRENCH GUIANA

SCALE: 1:1,000,000 July 1995

Copyright by  
**Petroconsultants s.a.**  
INTERNATIONAL ENERGY SERVICES  
P.O. BOX 152 - 24 CHEMIN DE LA MARIE  
1286 PERLY - GENEVA - SWITZERLAND  
TEL: +41 22 721 1717 - FAX: +41 22 721 1919  
TELEX: 413 541 PETR CH



## LEGEND

### WELL SYMBOLS

- Location, Drilling
- ◇ Unreported status
- Oil
- Oil shows
- 2,643 Total depth in meters
- \* Gas
- ☆ Gas shows
- ⊖ Abandoned
- ⊕ Suspended
- Approximate location

### BOUNDARY SYMBOLS

- International boundary
- ▭ Petroleum rights in force

### OTHER SYMBOLS

- Isobath in meters
- ▭ Guiana Shield, Intrusives and Metamorphics
- ⋯ Unconformity
- ▶ OIL DRY
- ▶ EXPLORATORY WELLS DRILLED IN 1994
- ▶ DEVELOPMENT WELLS DRILLED IN 1994 (WITH NUMBER OF WELLS)

## LIST OF Rightholders

Group	Partners (*operator)	Interests	sq km held as of 31 December 1994
PECTEN	*Pecten Suriname Ltd	100.000%	67,180
STAATSOL	*Staats Olie Maatsch. Surinam. NV	100.000%	13,400

13,400 Land  
62,740 Shelf  
4,440 Deep  
80,580

Total for Suriname

### SUMMARY OF ACTIVITY IN 1994

#### NO GEOPHYSICAL ACTIVITY IN 1994

#### EXPLORATORY DRILLING

Wells Spudded	Wells				End Period Active	m(ft) Drilled	Rig Months
	Completed	During Period	Gas	Other			
TOTAL 1994	14	1	0	13	0	5,821 (19,098)	4.8
TOTAL 1993	19	16	0	3	0	6,987 (22,923)	5.1

#### EXCLUSIVELY ONSHORE

Wells Spudded	Wells				End Period Active	m(ft) Drilled	Rig Months
	Completed	During Period	Gas	Other			
TOTAL 1994	66	50	0	16	0	23,933 (78,520)	26.8
TOTAL 1993	64	51	0	13	0	22,736 (74,593)	17.2

#### DEVELOPMENT DRILLING

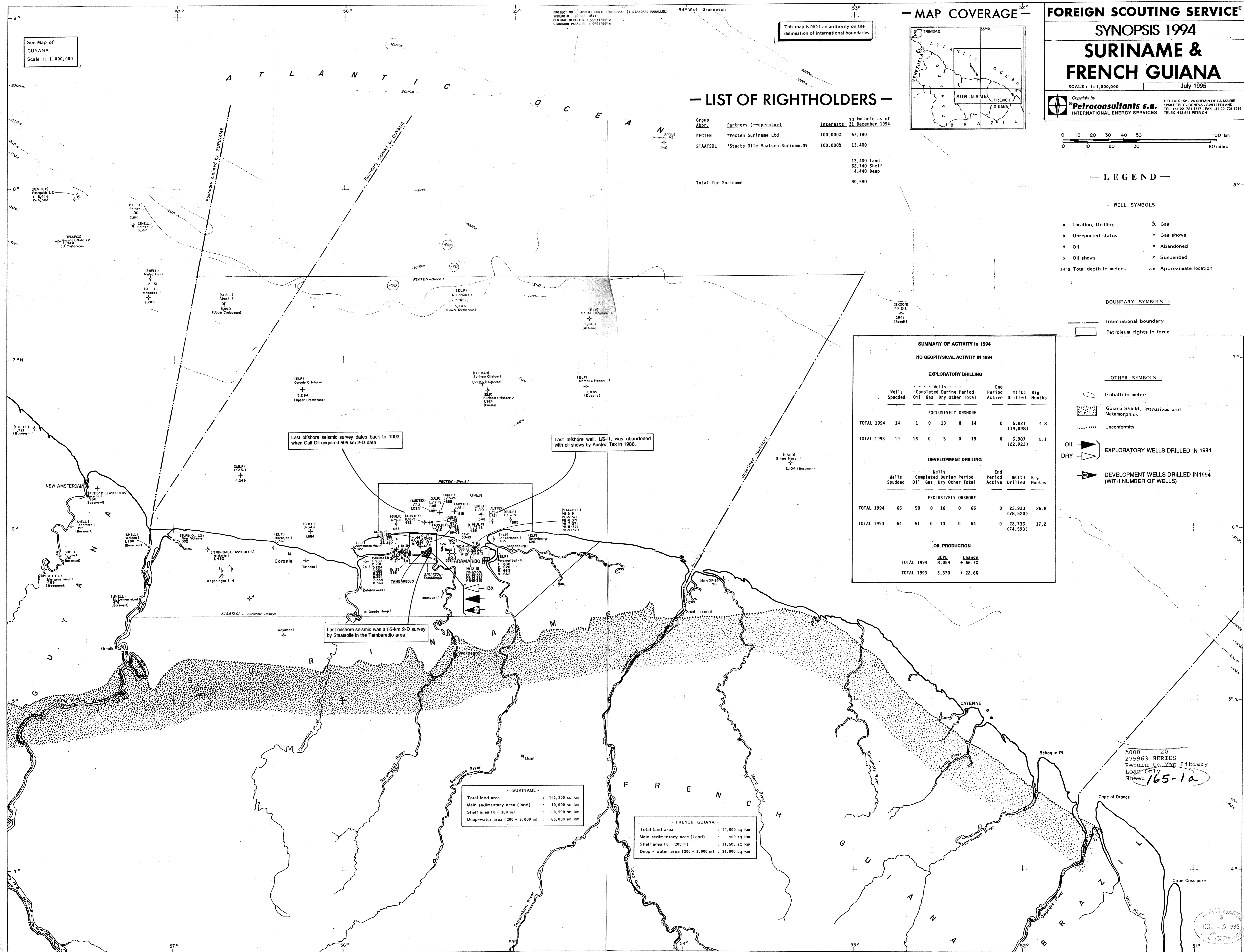
Wells Spudded	Wells				End Period Active	m(ft) Drilled	Rig Months
	Completed	During Period	Gas	Other			
TOTAL 1994	66	50	0	16	0	23,933 (78,520)	26.8
TOTAL 1993	64	51	0	13	0	22,736 (74,593)	17.2

#### EXCLUSIVELY ONSHORE

Wells Spudded	Wells				End Period Active	m(ft) Drilled	Rig Months
	Completed	During Period	Gas	Other			
TOTAL 1994	66	50	0	16	0	23,933 (78,520)	26.8
TOTAL 1993	64	51	0	13	0	22,736 (74,593)	17.2

#### OIL PRODUCTION

	BOPD	Change
TOTAL 1994	8,954	+ 66.7%
TOTAL 1993	5,370	+ 22.6%



Last offshore seismic survey dates back to 1993 when Gulf Oil acquired 505 km 2-D data

Last offshore well, L6-1, was abandoned with oil shows by Auster. Tex in 1988.

Last onshore seismic was a 55-km 2-D survey by Staatsolie in the Tambaredjo area.

**- SURINAME -**

Total land area	: 162,800 sq km
Main sedimentary area (land)	: 10,000 sq km
Shelf area (0 - 200 m)	: 58,500 sq km
Deep-water area (200 - 3,000 m)	: 65,000 sq km

**- FRENCH GUIANA -**

Total land area	: 90,000 sq km
Main sedimentary area (Land)	: 900 sq km
Shelf area (0 - 200 m)	: 31,500 sq km
Deep-water area (200 - 3,000 m)	: 21,000 sq km

A000 -20  
275963 SERIES  
Return to Map Library  
Loan Only  
Sheet 165-1a

OCT - 3 1996